

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-167-21,996-00-00

ADDRESS P.O. Box 18407 COUNTY Russell

Wichita, Kansas 67218 FIELD Wildcat

\*\* CONTACT PERSON Gloria DeJesus PROD. FORMATION

PHONE (316) 685-1441

PURCHASER \_\_\_\_\_ LEASE HOLLAND

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Thunderbird Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from West Line of

ADDRESS Same the NE/4(Qtr.) SEC 15 TWP 13S RGE 13W.

PLUGGING Thunderbird Drilling, Inc. WELL PLAT

CONTRACTOR \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC

TOTAL DEPTH 3390' PBTD \_\_\_\_\_ KGS

SPUD DATE 9/27/82 DATE COMPLETED 10/5/82 SWD/REP

ELEV: GR 1794' DF \_\_\_\_\_ KB 1799' K.B. PLG.

DRILLED WITH ~~ORBITAL~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 369' w/215 SW Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of October, 19 82.



*[Signature]*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any question concerning this information.

NOV 2 1982  
11-02-1982  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Thunderbird Drilling, Inc. LEASE HOLLAND SEC. 15 TWP. 13 SRGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS:	
DST #1, 3050-3088/30-45-60-45, vsosmw, FP 8-151#, BHP 1080-1056#	rec. 250'		Anhydrite	782+1017
			B/Anhydrite	820+ 979
			Topeka	2690- 891
DST #2, 3362-3390/30-45-60-45, FP 739-1159#, BHP 1159-1159#	rec. 2660' sw,		Heebner	2921-1122
			Toronto	2940=1141
			Lansing-KC	2986-1187
<u>Description</u>	<u>From</u>	<u>To</u>	Base KC	3312-1513
Surface hole	0	369	Simpson	3349-1550
Shale	369	784	Arbuckle	3374-1575
Anhydrite	784	819	RTD	3390-1591
Shale w/snd strks	819	1250	LTD	3390-1591
Shale & Lime	1250	1585		
Shale	1585	1815		
Shale & lime	1815	2600		
Lime & Shale	2600	2690		
Lime	2690	3390		
R.T.D.	3390			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	369'	com	215	2% gel, 3%cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production SOV 8 NOV Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production Oil 400000 Gas MCFB Water % Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

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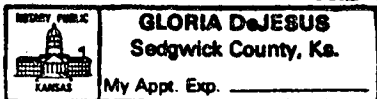
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Amount and kind of material used	Depth interval treated

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P. bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations