

23223

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- ~~167-23223~~-0000

ORIGINAL

County Russell

SE - NW - SW Sec. 20 Twp. 13S Rge. 13 X W

1650 Feet from SW (circle one) Line of Section

4290 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Smith-Ehrlich Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 1801 KB 1806

Total Depth 3320 PBTD _____

Amount of Surface Pipe Set and Cemented at 493' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Per'd Ell 12-03-02
(Data must be collected from the Reserve Pit)

Chloride content 68,000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name James L. Schoenberger

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6622

Name: Jason Oil Company

Address P.O. Box 701

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: J.L. Schoenberger

Phone (785) 483-4204

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-15-02 10-21-02 10-21-02
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

JASON OIL COMPANY

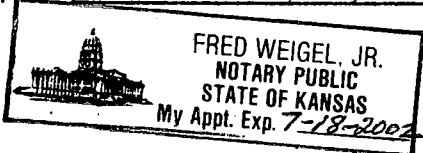
Signature James L. Schoenberger

Title Owner Date 11-21-2002

Subscribed and sworn to before me this 21st day of November,
2002

Notary Public Fred Weigel, Jr.

Fred Weigel, Jr.
Date Commission Expires July 18, 2002



K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C YES Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Jason Oil Company

Lease Name Smith-Ehrlich Well # 1

Sec. 20 Twp. 13S Rge. 13
 East
 West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum		Sample Datum
Name	Top	Datum
Anhydrite	795'	
Base Anhydrite	839'	
Topeka	2700'	
Lansing-KC	3200'	
Base KC	3320'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths	23#	493	Poz.	225	60/40 3% CC 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 10555 ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

15-167-23223-00-00

SERVICE POINT:
Russell

DATE: 10-21-02	SEC: 20	TWP: 13	RANGE: 13	CALLED OUT: 8:00 AM	ON LOCATION: 9:00 AM	JOB START: 9:15 AM	JOB FINISH: 11:00 AM
LEASE: Ethlich	WELL #: 1	LOCATION: Russell		COUNTY: Russell	STATE: KANSAS		
OLD OR <u>NEW</u> (Circle one)				3E 1/2 N			

CONTRACTOR: <u>VonAult Drilling</u> TYPE OF JOB: <u>Plug</u> HOLE SIZE: <u>7 1/8</u> T.D. <u>3320</u> CASING SIZE: <u>2 3/8</u> DEPTH <u>493</u> TUBING SIZE: _____ DEPTH _____ DRILL PIPE: _____ DEPTH _____ TOOL: _____ DEPTH _____ PRES. MAX: _____ MINIMUM _____ MEAS. LINE: _____ SHOE JOINT _____ CEMENT LEFT IN CSG: _____ PERFS: _____ DISPLACEMENT: _____ EQUIPMENT: _____ PUMP TRUCK # _____ CEMENTER _____ HELPER _____ BULK TRUCK # _____ DRIVER _____ BULK TRUCK # _____ DRIVER _____	OWNER: <u>SAMG</u> CEMENT AMOUNT ORDERED: <u>135 SKS 60/40</u> <u>6 7/8 GEL 1/4" FLOEAL</u> COMMON: _____ @ _____ POZMIX: _____ @ _____ GEL: _____ @ _____ CHLORIDE: _____ @ _____ _____ @ _____ _____ @ _____ _____ @ _____ HANDLING MILEAGE: _____ @ _____ RECEIVED NOV 26 2002 KCC WICHITA SERVICE TOTAL: _____
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REMARKS: <u>825' - 25 SKS</u> <u>550' - 70 SKS</u> <u>40' - 10 SKS</u> <u>P.H. - 15 SKS</u> <u>M.H. - 10 SKS</u>	DEPTH OF JOB _____ PUMP TRUCK CHARGE _____ <u>500.00</u> EXTRA FOOTAGE _____ @ _____ MILEAGE _____ @ <u>3.00</u> PLUG _____ @ <u>230.00</u> _____ @ _____ _____ @ _____ TOTAL: _____
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CHARGE TO: John O. Co.

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: Doug Budig PRINTED NAME: Doug Budig

TAX: _____

TOTAL CHARGE: _____

DISCOUNT: _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC. ORIGINAL 11771

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-167-23223-00-00

SERVICE POINT: *R*

DATE <i>10/16/02</i>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <i>5:45 A.M.</i>	JOB START	JOB FINISH <i>7:15 P.M.</i>
LEASE <i>Smith - Erickson</i>	WELL# <i>1</i>	LOCATION <i>15th St 1281 3E</i>			COUNTY <i>Russell</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>N/E TWD</i>				

CONTRACTOR *Vonfeldt*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *493'*
 CASING SIZE *8 5/8* DEPTH *4*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *30 bbl*

OWNER
 CEMENT AMOUNT ORDERED *225 10/40 39066*
240661

EQUIPMENT
 PUMP TRUCK CEMENTER *Paul*
 # *177* HELPER *Bill*
 BULK TRUCK
 # *213* DRIVER *Shane*
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE

REMARKS:

Cement Grouted
Thank You

RECEIVED

NOV 26 2002

KCC WIGHTA

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG *8 7/8 Wood* @
 @
 @

CHARGE TO: *Jason Oil*
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Doug Budie*

Doug Budie PRINTED NAME