

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 6111 EXPIRATION DATE 6-30-84

OPERATOR N-B Company, Inc. API NO. 15-167-22,170 -00-00

ADDRESS Box 506 COUNTY Russell

Russell, KS 67665 FIELD

** CONTACT PERSON PROD. FORMATION

Joe K. Branum
PHONE 913-483-5345

PURCHASER LEASE Branum

ADDRESS WELL NO. 1

WELL LOCATION SE SW SE

DRILLING Emphasis Oil Operations 1650Ft. from E Line and

CONTRACTOR CONTRACTOR 330Ft. from S Line of

ADDRESS Box 506 the SE (Qtr.) SEC 24 TWP 13 RGE 13 (W)

Russell, KS 67665

PLUGGING Emphasis Oil Operations

CONTRACTOR CONTRACTOR

ADDRESS Box 506

Russell, KS 67665

TOTAL DEPTH 3286 PBTD

SPUD DATE 7-15-83 DATE COMPLETED 7-21-83

ELEV: GR 1830 DF KB 1835

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

RECEIVED
STATE CORPORATION COMMISSION
07-26-1983
JUL 26 1983

A F F I D A V I T

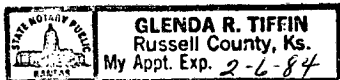
Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July,

19 83.



Glenda R. Tiffin
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

Glenda R. Tiffin

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (B)

OPERATOR N-B Company, Inc.

LEASE Branum

SEC. 24 TWP. 13 RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	806
			Base Anhyd.	841
			Grand Haven	2370
			Dover	2396
			Tarkio	2443
			Elmont	2511
			Topeka	2718
			Toronto	2970
			Douglas	2988
			Lansing-KC	3017
		RTD	3286	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	248	Common	150	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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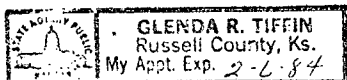
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RECEIVED STATE CORPORATION COMMISSION

III 2.6 1983 07-26-1983

Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (S)

OPERATOR N-B Company, Inc.

LEASE

Branum

SEC. 24

TWP. 13

RGE. 13

(W)

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