

15-179-20961-00-00

CORRECTED(\*)

FORM MUST BE TYPED  
FORM C-1 12/88

EFFECTIVE DATE: 4/18/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4/20/90 month day year ..NW..SE..NE..Sec 6...Twp 10...S, Rg 26..XX East West

Operator: License # 9482 Name: National Petroleum Reserves, Inc. Address: 250 N. Rock Rd., Ste. 340 City/State/Zip: Wichita, Ks. 67206 Contact Person: Ted C. Bredehoff (316) 681-3515 Phone: 3630 feet from South line of Section 960 feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License # 8241 Name: ~~XXXXXXXXXX~~ Emphasis Oil Operations County: Sheridan Lease Name: Haffner Well #: 1 Field Name: WILDCAT Is this a Prorated Field? yes X no Target Formation(s): Toronto, IKC, & Ft. Scott Nearest lease or unit boundary: 990' Ground Surface Elevation: 2622' feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 80' Depth to bottom of usable water: 1350' Surface Pipe by Alternate: 1 XX 2 Length of Surface Pipe Planned to be set: 230' Length of Conductor pipe required: None Projected Total Depth: 4350' Formation at Total Depth: Cherokee Water Source for Drilling Operations: well XX farm pond other DWR Permit #: Will Cores Be Taken?: yes XX no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: XX Oil ... Inj ... Infield ... XX Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWO ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes XX no If yes, total depth location:

\* WAS 990'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/25/90 Signature of Operator or Agent: [Signature] Title: President

Grid with depth markers: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

APR 26 1990 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: API # 15- 179-20,961-0000 Conductor pipe required None feet Minimum surface pipe required 230' feet per Alt. X(2) Approved by: BGF 4/13/90, BGF 4/26/90 EFFECTIVE DATE: 4/18/90 This authorization expires: 10/13/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

5 10 26

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.