

15-179-20953-00-00

FORM MUST BE FILED
FORM C-1 12/88

EFFECTIVE DATE: 1-14-90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 19 1990
month day year

C.S./2.NW..SW.. Sec ..5.. Twp 10S. S, Rg 26. X East West

OPERATOR: License # 9482
Name: National Petroleum Reserves, Inc.
Address: 250 N. Rock Rd., Ste. 340
City/State/Zip: Wichita, Ks. 67206
Contact Person: Ted c. Bredehoff
Phone: (316) 681-3515

1650 feet from South line of Section
4620 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: Undetermined
Name: Undetermined

County: SHERIDAN
Lease Name: JONES Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. AIR ROTARY
... OWMO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes JAN - 5 1990

Is this a Prorated Field? ... yes X no
Target Formation(s): Lansing Kansas City
Nearest lease or unit boundary: 660
Ground Surface Elevation: feet MSL

If OWMO: old well information as follows: CONSERVATION DIVISION
Operator: Wichita, Kansas
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1400
Surface Pipe by Alternate: 1 XX2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required:

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location:

Projected Total Depth: 4100'
Formation at Total Depth:
Water Source for Drilling Operations:
X well X farm pond other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

AFFIDAVIT

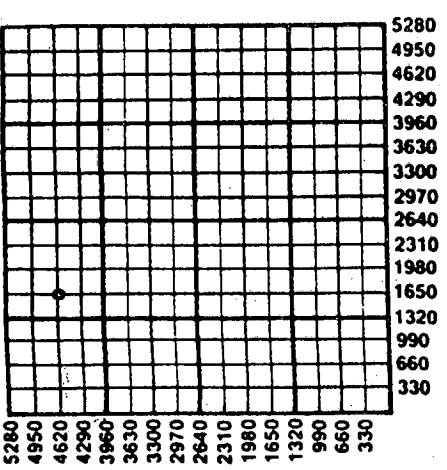
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/4/90 Signature of Operator or Agent: Ted C. Bredehoff Title: Pres./Treas.



FOR KCC USE:
API # 15- 179 - 20953-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: [Signature] 1-9-90
EFFECTIVE DATE: 1-14-90
This authorization expires: 6-9-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.