

15-179-20956-00-00

FORM MUST BE TYPED
EFFECTIVE DATE: 2/20/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 02/21/90
month day year

C... S $\frac{1}{2}$ NW $\frac{1}{4}$ Sec 17 Twp 10 S, Rg 26 X East West

OPERATOR: License # 5020
Name: Rine Exploration Company
Address: Suite #645, 300 W. Douglas
City/State/Zip: Wichita, KS 67202-2904
Contact Person: M. Bradford Rine
Phone: 316/262-5418

3300 feet from South line of Section
3960 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Sheridan
Lease Name: Johnson Well #: 2-17
Field Name: Tilton NE - Revival

Well Drilled For: Well Class: Type Equipment:
.X Oil ... Inj .X Infield .X Mud Rotary
.X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes .X. no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 660 ft.
Ground Surface Elevation: 2630 ft. feet MSL
Domestic well within 330 feet: ... yes .X. no
Municipal well within one mile: ... yes .X. no
Depth to bottom of fresh water: 150 ft.
Depth to bottom of usable water: 1500 ft.
Surface Pipe by Alternate: ... 1 .X. 2
Length of Surface Pipe Planned to be set: 260 ft.
Length of Conductor pipe required: -0-
Projected Total Depth: 4200 Ft.
Formation at Total Depth: Lansing-Kansas City
Water Source for Drilling Operations:
... well ... farm pond ... other

If OWMO: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth ...

DWR Permit #: Unknown
Will Cores Be Taken?: ... yes .X. no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes X. no
If yes, total depth location:

AFFIDAVIT

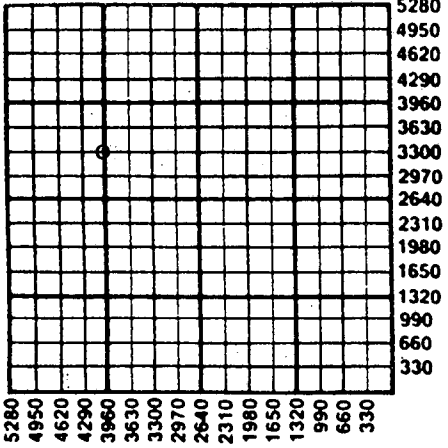
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Feb. 14, 1990 Signature of Operator or Agent: M. Bradford Rine Title: President
(M. Bradford Rine)



CONSERVATION DIVISION
Wichita, Kansas

FEB 4 1990

FOR KCC USE:
API # 15- 179-20,956-0000
Conductor pipe required NONE feet
Minimum surface pipe required 240 feet per Alt X(2)
Approved by: TSB/SA 2/15/90
EFFECTIVE DATE: 2/20/90
This authorization expires: 8/19/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

17
10
24

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.