

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)CORRECTION
CARD MUST BE SIGNED

CORRECTION

CORRECTION

7-9-85

Starting Date: 07 10 85
month day year

API Number 15-051,229-24,229-00-00

OPERATOR: License # 9896
Name Bonray Energy Corporation
Address P. O. Box 20746
City/State/Zip Oklahoma City, OK 73156
Contact Person Lee R. Troiani
Phone (405) 848-6891NE SE NW
(location) Sec 34 Twp 11 S, Rge 16 ☐ East
☒ West* 3530 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 330 feet.

County Ellis

Lease Name Chrisler Well# 34-1

Domestic well within 330 feet: ☐ yes ☒ noMunicipal well within one mile: ☐ yes ☒ noWell Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Swd ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable

If OWWO: old well info as follows:

Depth to Bottom of fresh water 250 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 500 feet

Surface pipe by Alternate: 1 ☒ 2 ☐

Surface pipe to be set 500 feet

Conductor pipe if any required n/a feet

Ground surface elevation 1800 feet MSL

This Authorization Expires 11-3-85

Approved By 5-3-85

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3600 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle, LKC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

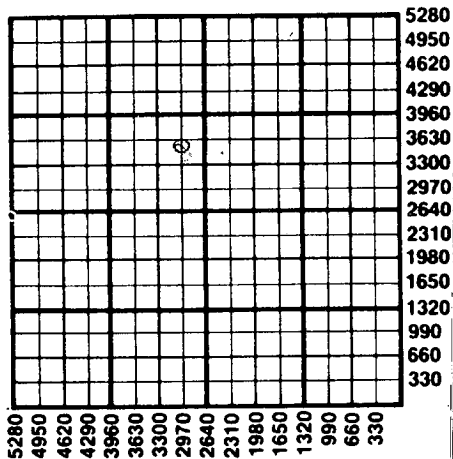
Date 7/1/85 Signature of Operator or Agent

405, 3630 FSL

Mgr Prod + Engr

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

**A Regular Section of Land
1 Mile = 5,280 Ft.**



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**