

For KCC Use: Effective Date: 7-24-2001 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION

Expected Spud Date August 1 2001 month day year

Spot 40' W & 300' N of NW NE SW Sec. 34 Twp. 11 S. R. 16 East West

OPERATOR: License# 32511 Name: Imperial American Oil Corporation Address: 10004 West 20th Street North City/State/Zip: Wichita KS 67212 Contact Person: Hal Porter Phone: 316-773-3808

2610 feet from S / N (circle one) Line of Section 1610 feet from E / W (circle one) Line of Section Is SECTION Regular Irregular?

CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc.

(Note: Locate well on the Section Plat on reverse side) County: ELLIS Lease Name: CHRYSLER UNIT Well #: 34-1 Field Name: Wildcat

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Mud Rotary Air Rotary Cable Infield Pool Ext. Wildcat Other

Is this a Prorated / Spaced Field? Yes No Target Formation(s): LKC, Arbuckle Nearest Lease or unit boundary: 630 feet

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Ground Surface Elevation: 1837 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of fresh water: 200 Depth to bottom of usable water: 500 Surface Pipe by Alternate: X 1 / 2

Bottom Hole Location: KCC DKT #:

Length of Surface Pipe Planned to be set: 900 feet Length of Conductor Pipe required: None Projected Total Depth: 3500 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 12, 2001 Signature of Operator or Agent: Hal C Porter Title: President

For KCC Use ONLY API # 15 - 051-25099-0000 Conductor pipe required NONE feet Minimum surface pipe required 520' feet per Alt. (1) R Approved by: JK 7-19-2001 This authorization expires: 1-19-2002 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Handwritten notes: 34, 11, (M)

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Imperial American Oil Corporation
Lease: Chrisler Unit
Well Number: 34-1
Field: _____

Location of Well: County: ELLIS
2610 feet from S / N (circle one) Line of Section
1610 feet from E / W (circle one) Line of Section
Sec. 34 Twp. 11 S. R. 16 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NW NE SW

Is Section Regular or _____ Irregular

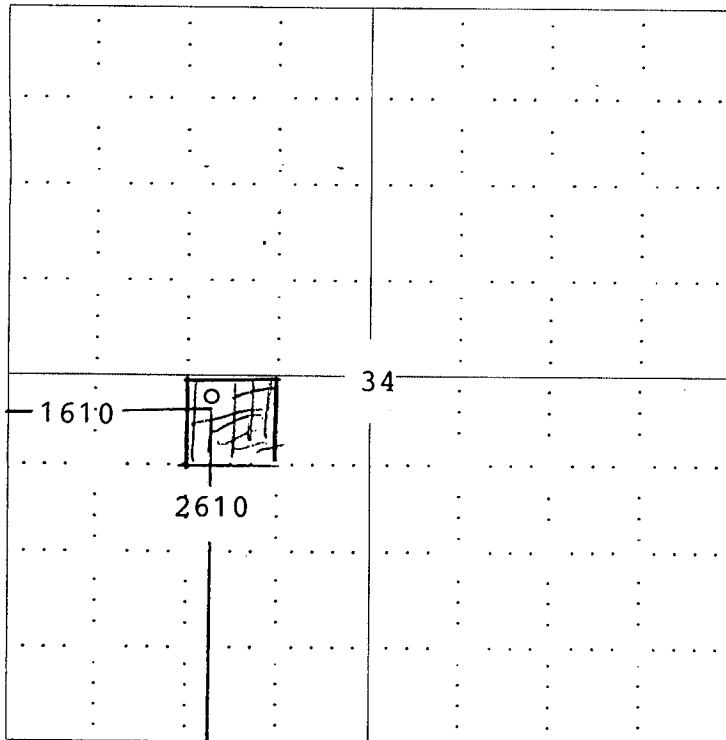
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

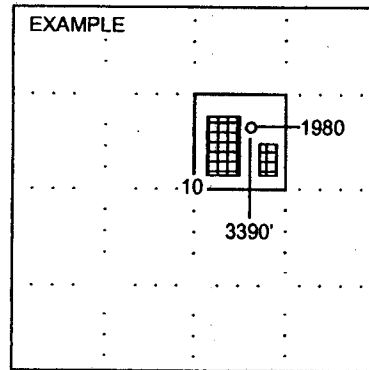
(Show footage to the nearest lease or unit boundary line.)



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JUL 13 2001

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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-051-25099-00-00

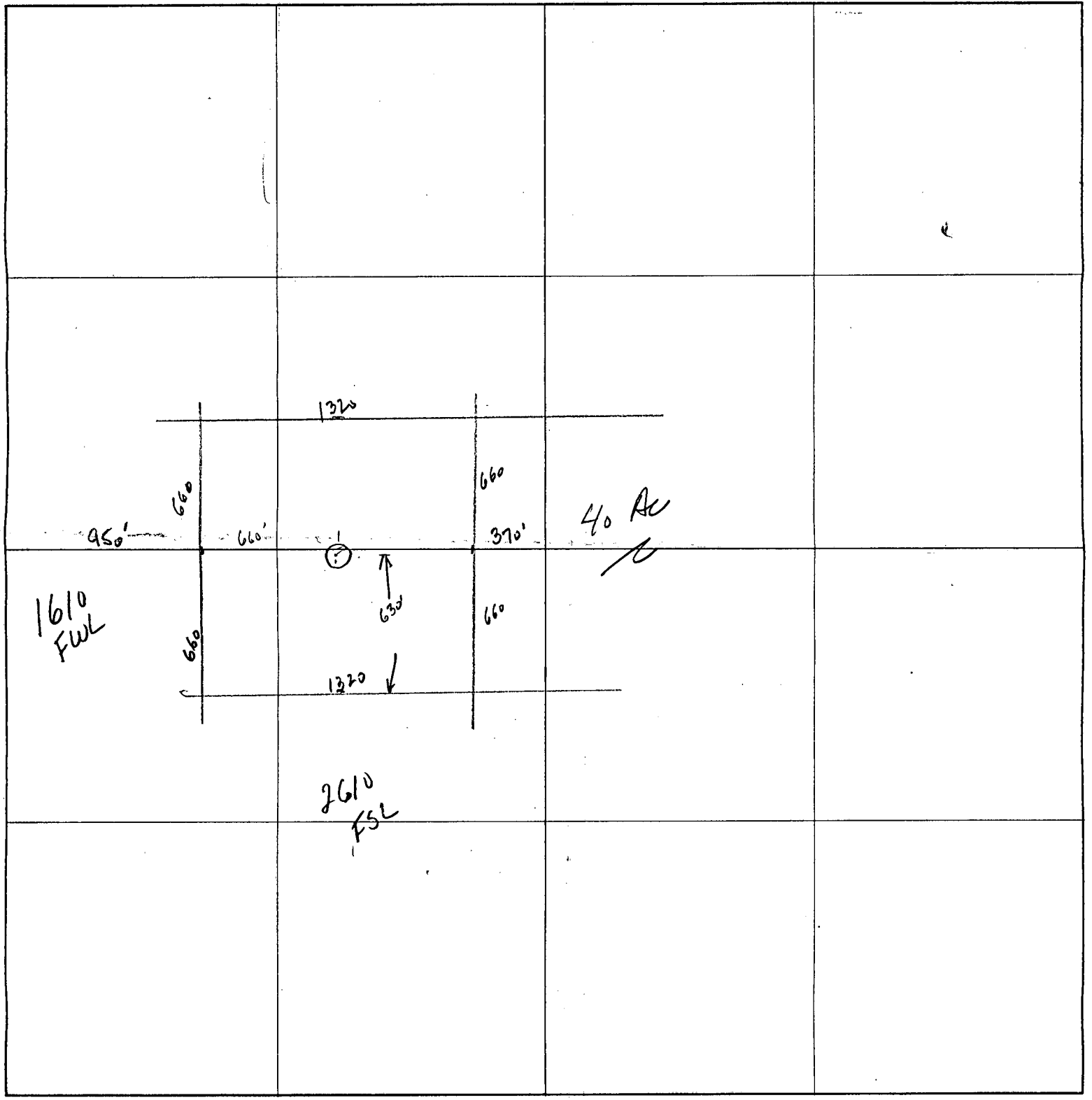
914 BOX 800
TULSA OK 74101
SECTION PLAT
Scale: 1 inch = 660 feet
Printed in U.S.A.

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7-13-2001
JUL 13 2001

Christie Unit

SECTION 34 TOWNSHIP 11S RANGE 16W COUNTY Ellis CONSERVATION DIVISION



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Exhibit "A"

JUL 13 2001
7-13-2001

Attached and made a part of that certain
Declaration of Pooling and Unitization

CONSERVATION DIVISION

by

Imperial American Oil Corporation

dated July, 12, 2001

The following described oil and gas leases located in Ellis County, Kansas:

Lease No. 1

Lessor: Eldon L. Chrisler and Peggy Chrisler, his wife

Lessee: J. Fred Hambright, Inc.

Date: July 6, 2000

Recorded: Book 492 at Page 830

Lands Covered:

Township 11 South, Range 16 West

Section 34: NW/4

Lease No. 2

Lessor: Eldon L. Chrisler and Peggy Chrisler, his wife

Lessee: J. Fred Hambright, Inc.

Date: July 6, 2000

Recorded: Book 492 at Page 818

Lands Covered:

Township 11 South, Range 16 West

Section 34: SW/4

IMPERIAL AMERICAN OIL CORPORATION
 CHRISLER LEASE
 SW.1/4, SECTION 34, T11S, R16W
 ELLIS COUNTY, KANSAS

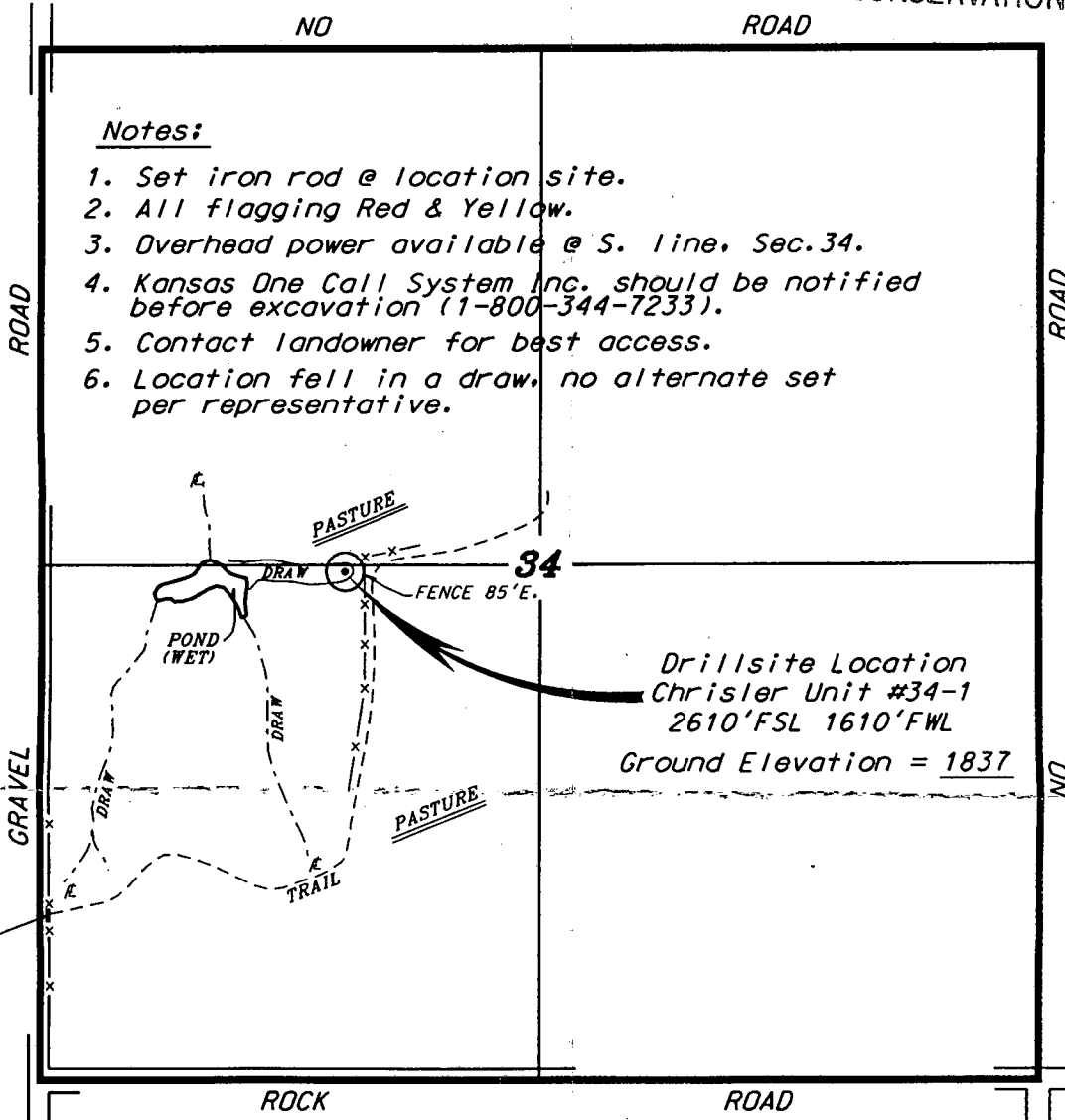
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JUL 13 2001
 7-13-2001

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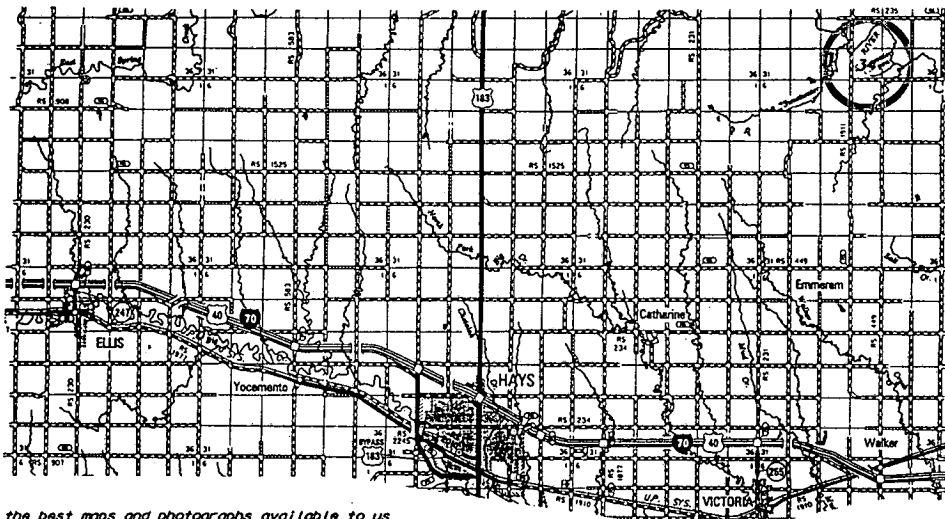
* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Notes:

1. Set iron rod @ location site.
2. All flagging Red & Yellow.
3. Overhead power available @ S. line. Sec.34.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. Contact landowner for best access.
6. Location fell in a draw, no alternate set per representative.

Drillsite Location
 Chrisler Unit #34-1
 2610'FSL 1610'FWL
 Ground Elevation = 1837



- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed.
- Elevations derived from National Geodetic Vertical Datum.

Date June 29, 2001

