15-051-25099-00-00 KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION For KCC Use: Form C-1 Effective Date: OIL & GAS CONSERVATION DIVISION September 1999 Form must be Typed District # NOTICE OF INTENT TO DRILL Form must be Signed Yes All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well CONSERVATION DIVISION Expected Spud Date August 2001 month vear Sec. 34 Twp. 11 S. R. 16 West OPERATOR: License# 32511 ___feet from(S)/ N (circle one) Line of Section 1610 Name: Imperial American Oil Corporation ___feet from E / (W) (circle one) Line of Section Address: 10004 West 20th Street North Is SECTION _ Regular ____ Irregular? City/State/Zip: Wichita KS 67212 (Note: Locate well on the Section Plat on reverse side) Contact Person: Hal Porter County: ELLIS Phone: 316-773-3808 Lease Name: CHRISLER UNIT Field Name: Wildcat CONTRACTOR: License# 30606 Is this a Prorated / Spaced Field? Yes 🗸 No Name: Murfin Drilling Company, Inc. Target Formation(s): LKC, Arbuckle Nearest Lease or unit boundary: 630 feet Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1837 feet MSI **✓** Oil Enh Rec Infield ✓ Mud Rotary Water well within one-quarter mile: Yes V No Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: OWWO Disposal Wildcat Cable Depth to bottom of fresh water: 200 Seismic: # of Holes Other Depth to bottom of usable water: 500 Other Surface Pipe by Alternate: X 2 Length of Surface Pipe Planned to be set: 900 feet If OWWO: old well information as follows: Operator: Length of Conductor Pipe required: None Projected Total Depth: 3500 Well Name: Formation at Total Depth: Original Completion Date: _Original Total Depth:_ Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Well __ Farm Pond X Other. If Yes, true vertical denth: DWR Permit #: Bottom Hole Location: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone: _ **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. i hereby certify that the statements made herein are true and to the best of my knowledge Date: July 12, 2001 Signature of Operator or Agent: Title: President For KCC Use ONLY Remember to: 051-25099-1 File Drill Pit Application (form CDP-1) with Intent to Drill;

For KCC Use ONLY API # 15 - OSI - Z5099 - OOO Conductor pipe required NONE feet Minimum surface pipe required 520' feet per Alt. 1 K Approved by: 1K 7-19-2001 This authorization expires: 1-19-2002 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

re-entry;

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:ELLIS			
Operator: Imperial American Oil Corporation	2610 feet from S / N (circle one) Line of Section			
Lease: Chrisler Unit	1610 feet from E / W (circle one) Line of Section			
Well Number: 34-1	Sec. 34 Twp. 11 S. R. 16 East W Wes			
Field:				
Number of Acres attributable to well:	Is SectionRegular orIrregular			
QTR / QTR / QTR of acreage: NW - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section comer used:NENWSESW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

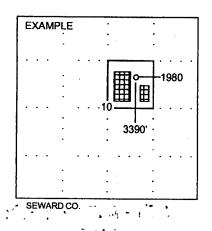
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NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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15-051-25099-00-00

KEGTEN 914 BOX BOOK 74101
SECTION PLAT
Scale: 1 inch = 660 feet
Printed in U.S.A.

Christer Unit

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7-13-2001 JUL 13 2001

115 RANGE 16 W COUNTY ELECTIVETH DIVISION 34 _TOWNSHIP.___ SECTION. Ł 1320 660 40 Ac 310' سَمال سَ 660 1320 J610

Declaration of Pooling and Unitization

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KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Imperial American Oil Corporation, a Texas corporation, 10004 West 20th Street North, Wichita KS 67212, is the owner of the oil and gas leases described in Exhibit "A", attached here to and made a part hereof, insofar as said leases cover the following described lands in Ellis County, Kansas, as described herein, to-wit:

Township 11South, Range, Range 16 West Section 34: W/2

and;

WHEREAS, each of the oil and gas leases described in Exhibit "A" contains a pooling and Unitization clause which states as follows:

Leasee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

and:

WHEREAS, the undersigned Imperial American Oil Corporation desires to pool and unitize all of the oil and gas leases described in Exhibit "A", insofar and only insofar as the same cover the following described lands, to-wit:

A tract of land containing Forty Acres, more or less, described as follow:

"Beginning at a point 950 feet east of the southwest corner of the Northwest Quarter (NW/4) of Section 34, Township 11 South, Range 16 West, thence north 660 feet; thence east for 1320 feet; thence south 1320 feet; thence west 1320 feet; thence north 660 feet to the point of beginning

said lands containing Forty (40) acres, more or less, now being identified as the "Pooled and Unitized Area" for production of oil and/or gas and associated hydrocarbons from all zones, depths and formations.

NOW THEREFORE, the undersigned Imperial American Oil Corporation does hereby pool and unitize the above described lands into one pooled and unitized area containing forty (40) acres provided that said pooling and unuitization is limited to production of oil and/or gas and associated hydrocarbons from all zones and formations.

The royalties accruing to any well located on said unit shall be prorated and paid to lessors of the various tracts included in the **Pooled and Unitized Area** in the same proportion that each tract of said lessor bears to the total of the **Pool and Unitized Area**.

IN WITNESS WHEREOF, this **Declaration of Pooling and Unitization** was executed this 12th day of July, 2001.

IMPERIAL AMERICA Flal C. Porter, Presiden	Pott	RPORATIO	N		• '
	- .	• **	and the second of the second		:
State of Kansas)				
•)ss	-			
County of Sedgwick) .			* *	
The foregoing instrume	nt was ackn	owledged be	fore me, a Notary Public	this 12th day of July.	2001.
DORIS M. Mc	GINNIS		tary Public	(Cinns)	

Mr. Hal Porter 10004 W. 20th St. N. Wichita, KS 67212-6795

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Exhibit "A"

Attached and made a part of that certain

JUL 13 2001 7-13-2001

Declaration of Pooling and Unitization

CONSERVATION DIVISION

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by

Imperial American Oil Corporation

dated July, 12, 2001

The following described oil and gas leases located in Ellis County, Kansas:

Lease No. 1

Lessor: Eldon L. Chrisler and Peggy Chrisler, his wife

Lessee: J. Fred Hambright, Inc.

Date: July 6, 2000

Recorded: Book 492 at Page 830

Lands Covered:

Township 11 South, Range 16 West

Section 34: NW/4

Lease No. 2

Lessor: Eldon L. Chrisler and Peggy Chrisler, his wife

Lessee: J. Fred Hambright, Inc.

Date: July 6, 2000

Recorded: Book 492 at Page 818 ·

Lands Covered:

Township 11 South, Range 16 West

Section 34: SW/4

IMPERIAL AMERICAN OIL CORPORATION COMMISSION CHRISLER LEASE SW. 1/4. SECTION 34. T115. R16W ELLIS COUNTY. KANSAS JUL 13 2001 7-13-2001 15-051-25099-00-00 CONSERVATION DIVISION ROAD NO Notes: 1. Set iron rod @ location site. 2. All flagging Red & Yellow. 3. Overhead power available @ S. line, Sec.34. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. Contact landowner for best access. 6. Location fell in a draw, no alternate set per representative. PASTURE FENCE 85'E Drillsite Location Chrisler Unit #34-1 2610'FSL 1610'FWL Ground Elevation = 1837 CATTLE-GUARD ROCK ROAD Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres. coximate section lines were determined using the normal standard of care pliffield surveyors practicing in the state of Kansas. The section carners, on establish the precise section lines, were not necessarily located, and exact location of the drillsite location in the section is not guaranteed. June 29, 2001 Elevations derived from National Geodetic Vertical Datum. CENTRAL KANSAS SURVEYING & MAPPING, INC. (316)792-5754

