

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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AUG 23 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 32158
Name: H&B Petroleum Corporation
Address 1: PO Box 277
Address 2: _____
City: Ellinwood State: Kansas Zip: 67526 + 0 2 7 7
Contact Person: Al Hammersmith
Phone: (620) 564-3002
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: James Musgrove
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
01-14-2010 01-22-2010 01-22-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22056-00-00
Spot Description: _____
S/2 NE SE Sec. 18 Twp. 22 S. R. 33 East West
1,650 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Garden City A Well #: 7
Field Name: Damme
Producing Formation: _____
Elevation: Ground: 2892 Kelly Bushing: 2902
Total Depth: 4815 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 461.78 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3000 ppm Fluid volume: 7590 bbls
Dewatering method used: No water to pull
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: August 20, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DLG Date: 8/24/10

Operator Name: H&B Petroleum Corporation Lease Name: Garden City A Well #: 7
 Sec. 18 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3811</td> <td></td> </tr> <tr> <td>Lansing KC</td> <td>3905</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>4333</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4361</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4437</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4476</td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>4670</td> <td></td> </tr> <tr> <td>Morrow Sand</td> <td>4749</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4769</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3811		Lansing KC	3905		Base Kansas City	4333		Marmaton	4361		Pawnee	4437		Cherokee	4476		Morrow Shale	4670		Morrow Sand	4749		Mississippi	4769	
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Heebner	3811																														
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Pawnee	4437																														
Cherokee	4476																														
Morrow Shale	4670																														
Morrow Sand	4749																														
Mississippi	4769																														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	461.78	Common	300	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 039093

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley, KS

DATE <u>1/14/10</u>	SEC <u>18</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT <u>Scott City 570 E W 70</u>	ON LOCATION <u>Biglow Rd 5 TO Boston W into</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Garden City</u>	WELL # <u>A-7</u>	LOCATION <u>Biglow Rd 5 TO Boston W into</u>			COUNTY <u>Finney</u>	STATE <u>K</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Southwind OWNER Same

TYPE OF JOB Surf bore

HOLE SIZE 12 1/4 T.D. 465

CASING SIZE 8 1/2 DEPTH 461

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 28.41 BBL H₂O

CEMENT AMOUNT ORDERED 300 SK Com

370 C C 290 gal

COMMON	<u>300 SK</u>	@ <u>15.45</u>	<u>4635.00</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>10</u>	@ <u>58.20</u>	<u>582.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK # 386 DRIVER Jerry

BULK TRUCK # _____ DRIVER _____

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HANDLING	<u>315 SK</u>	@ <u>2.40</u>	<u>756.00</u>
MILEAGE	<u>109 SK/mile</u>		<u>2362.50</u>
TOTAL			<u>8439.50</u>

REMARKS:

Cement Asd Circulate

Frank Rome
Alan, Wayne, Jerry

CHARGE TO: A & B Pet Coleman

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	<u>185'</u>	@ <u>8.50</u>	<u>1572.50</u>
MILEAGE	<u>75 miles</u>	@ <u>7.00</u>	<u>525.00</u>
MANIFOLD		@	
TOTAL			<u>1500.25</u>

PLUG & FLOAT EQUIPMENT

<u>Surf Bore Plug</u>	@	<u>60.00</u>
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Rome

SIGNATURE Frank Rome

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

ALLIED CEMENTING CO., LLC. 30701

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberia K.S.

DATE <u>1-22-10</u>	SEC. <u>18</u>	TWP. <u>22</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Garden City</u>		WELL# <u>A-7</u>	LOCATION <u>9 North of Garden</u>		COUNTY <u>Finney</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one)			<u>City K.S. 4 1/2 west into</u>				

CONTRACTOR

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D.

CASING SIZE 8 5/8 DEPTH 464

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2040

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 250^{SK} 60/40 4%

gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

light weight @ 14.05 3512.50

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KCC WICHITA @

HANDLING 250 @ 2.40 600

MILEAGE 1250

TOTAL 5362.50

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

366 HELPER Cesar

BULK TRUCK

457-239 DRIVER Francisco

BULK TRUCK

DRIVER

REMARKS:

THANK YOU!!

SERVICE

DEPTH OF JOB 2040

PUMP TRUCK CHARGE 1017.00

EXTRA FOOTAGE @

MILEAGE 50 @ 7.00 350.00

MANIFOLD @

TOTAL 1367.00

CHARGE TO: H & B Petroleum

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

N/A

@

@

@

@

TOTAL 0

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PRINTED NAME Frank Rome

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