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AUG 23 2010

Form ACO-1
June 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA Form Must Be Typed
Form must be Signed
All blanks must be Filled

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32924
Name: Gilbert-Stewart Operating LLC
Address 1: Suite 450
Address 2: 1801 Broadway
City: Denver State: CO Zip: 80202 + _____
Contact Person: Kent Gilbert
Phone: (303) 534-1686
CONTRACTOR: License # 33350
Name: Southwind Drilling
Wellsite Geologist: Adam Kennedy
Purchaser: United

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

March 11, 2010	March 18, 2010	April 12, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22608-00 00
Spot Description: _____
NW SW SE _____ Sec. 17 Twp. 19 S. R. 9 East West
1,000 Feet from North / South Line of Section
2,100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Lincoln Well #: 5
Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1719 Kelly Bushing: 1728
Total Depth: 3372 Plug Back Total Depth: 3346
Amount of Surface Pipe Set and Cemented at: 287 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3374
feet depth to: 2400 w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 550 bbls
Dewatering method used: Fresh Water/ Haul
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil
Lease Name: Sieker License #: 32408
Quarter _____ Sec. 35 Twp. 19 S. R. 11 East West
County: Barton Permit #: 26497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L Gilbert
Title: Manager Date: August 18, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Ag Date: 8/24/10

Operator Name: Gilbert-Stewart Operating LLC Lease Name: Lincoln Well #: 5
 Sec. 17 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, MR, Neu-Dens	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2480</td> <td>-752</td> </tr> <tr> <td>Lansing</td> <td>2904</td> <td>-1176</td> </tr> <tr> <td>Arbuckle</td> <td>3250</td> <td>-1522</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 23 2010 KCC WICHITA </div>	Name	Top	Datum	Topeka	2480	-752	Lansing	2904	-1176	Arbuckle	3250	-1522
Name	Top	Datum											
Topeka	2480	-752											
Lansing	2904	-1176											
Arbuckle	3250	-1522											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	287	Common	180	3% CaCl/2% Gel
Production	7 7/8	5 1/2"	15.5#	3374	Econo Bond	150	4% Gel/2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3251-56, 3259-61, 3264-67	1000 gal 15% Acetic	same
		250 gal 15% MCA w 3% MAS	3251-56

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3327'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>April 25, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>63</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3251-56, 3259-61, 3264-67</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3631

Date	3-11-10	Sec.	17	Twp.	19	Range	9	County	Rice	State	Ks	On Location	Finish	3:00 P.M.
Lease	Lincoln	Well No.	#5	Location		Chase Ks								
Contractor	Southwind Oils #2	Owner		2N to 5rd 1/2 E N into										
Type Job	37/8	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4	T.D.	287	Charge To										
Csg.	37/8 23"	Depth	287.11	G. I. beat & STEWART										
Tbg. Size		Depth		Street										
Tool		Depth		City State										
Cement Left in Csg.	15	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line		Displace	17.4 Bbls	CEMENT										
EQUIPMENT				Amount Ordered 180 sx Common 2 1/2 GEL 3 1/2 CC										
Pumptrk	5	No.		Common	180 @	10.50	1890.00							
Bulktrk		No.		Poz. Mix										
Bulktrk	PV	No.		Gel.	3 @	17.00	51.00							
JOB SERVICES & REMARKS				Calcium	6 @	42.00	252.00							
Remarks:				Hulls										
Run 7 1/2's 37/8 23" 287				Salt	RECEIVED									
Mix Pump 180 sx Common 2 1/2 GEL 3 1/2 CC				Flowseal	AUG 23 2010									
15 1/4 GAL 1.36 H3				KCC WICHITA										
SHUT DOWN				Handling	189 @	2.00	378.00							
RELEASED Plug				Mileage	08 PER SX	PER M.I.E.	400.00							
DISP 17.4 Bbls total				FLOAT EQUIPMENT										
Close Valve on Csg 200"				Guide Shoe										
Good once the job				Centralizer										
OPER CNT TO PIT				Baskets										
				AFU Inserts	1 37/8 Wooden Plug 69.00									
				N.M. (P)										
				Pumptrk Charge	Surfaces	450.00								
				Mileage	28 @	7.00	203.00							
				Tax	114.03									
				Discount	(738.00)									
				Total Charge	3069.03									
Thanks														
TOO JOB BACK														
Signature William Sanders														

PLEASE CALL AGAIN

BASIC

energy services, L.P.

TREATMENT REPORT

Customer GILBERT-STEWART OPER.	Lease No.	Date 3-19-10
Lease LINCOLN	Well # 5	
Field Order # 1609	Station PRAIRIE, KS.	Casing 5 1/2
Type Job CWU - LOWSTRENG	Depth 3374	County RICE
	Formation 3375-TD	State KS
		Legal Description 17-19-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2								5 Min.
Depth 3374	Depth	From	To	Pre Pad		Max		
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3352	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative KEVIN	Station Manager SCOTT	Treater GEORGE
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Service Units	1990	19903-19905	19960-19918		
Driver Names	KG	CHRIS	DAVE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130					ON LOCATION
					RUN 3378 5 1/2 CSG 80-ITS.
					FLOW SIDE, LATCH BUFFLE 15' COLUMN
					RECEIVED
					AUG 23 2010
0445					TAC BOTTOM - DROP BALL - CIRC.
					KCC WICHITA
					ROTATE CASING
0545	200		12	6	PUMP 12 bbl MUD FLUSH
	200		5	6	PUMP 5 bbl H ₂ O
	200		9	6	PUMP 25 SK 60/40 P02 8 1/2 PPR
					.3% CFR, .3% FLU-322 5 #/SK GARDSONITE
	150		40	6	PUMP 150 SK 50/50 P02 8 1/2 PPR
					1/4 #/SK CELLFABLE 2% CC .3% CFR
					5 #/SK CAC-SET .8% FLU-322 4%
					GEL, 5 #/SK GARDSONITE
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DISP WITH 2% IAC H ₂ O
	200		59	6	LEFT CEMENT
	600		70	4	SLOW RATE
0620	1500		79.7	3	PLUG DOWN - HOLD
					PLUG RAT - 30 SK 60/40 MUD - 20 SK H ₂ O
0700					JOB COMPLETE - KEVIN