KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED AUG 1 9 2010

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & KESEWICHITA ORIGINAL

API No. 15 - 107-24162-00-00

OPERATOR: License # 32834	API No. 15 - 107-24162-00-00	VIIIQUAL
Name: JTC Oil Inc.	Spot Description:	
Address 1:_ P.O. Box 24386	SE_NW_NW_NE_Sec21_Twp20	S R 22 Fast West
	4,835 Feet from 1	
Address 2:		
•		
Contact Person: Patrick Everett	Footages Calculated from Nearest Outsid	
Phone: (913) 549-8442	NE NW SE	JSW
CONTRACTOR: License # 32834	County:_Linn	
Name: JTC Oil, Inc.	Lease Name: Ralph Nickell Sr	Well #:
Wellsite Geologist: NA	Field Name: Goodrich-Parker	
Purchaser: Pacer Energy Marketing	Producing Formation: Squirrel	
Designate Type of Completion:	Elevation: Ground: 972 Ke	elly Bushing: NA
✓ New Well	Total Depth: 640 Plug Back Total D	Depth: NA
	American Sine Set and Compete	
	GW Amount or Surface Pipe Set and Cements Multiple Stage Cementing Collar Used?	
OG GSW To	. , , , , , , , , , , , , , , , , , , ,	,
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulate	ed from:
	feet depth to: Surface w/_	sx cmt.
If Workover/Re-entry: Old Well Info as follows:		
Operator:	Drilling Fluid Management Plan	
Well Name:	,	1
Original Comp. Date: Original Total Depth:	Chloride content: 1500-3000 ppm F	Fluid volume: 88 bbls
Deepening Re-perf. Conv. to ENHR	Dewatering method used: Used on leas	se
Conv. to GSW	enth Location of fluid disposal if hauled offsite:	
Plug Back: Plug Back Total D		
Commingled Permit #:	Operator Name.	
Dual Completion Permit #: SWD Permit #:	Lease Name:	License #:
	Quarter Sec. Twp.	_S. R
☐ ENHR Permit #:	County: Permit	t #:
4-28-2010 4-30-2010 5-25-2010		
Spud Date or Date Reached TD Completion	Date or	
Recompletion Date Recompletio	1 Date	
INSTRUCTIONS: An original and two copies of this form sh Kansas 67202, within 120 days of the spud date, recompletion of side two of this form will be held confidential for a period of tiality in excess of 12 months). One copy of all wireline logs a BE ATTACHED. Submit CP-4 form with all plugged wells. Su	 workover or conversion of a well. Rule 82-3-130, 82-3-106 months if requested in writing and submitted with the form nd geologist well report shall be attached with this form. ALI 	and 82-3-107 apply. Information (see rule 82-3-107 for confiden-
AFFIDAVIT	KCC Office	e Use ONLY
I am the affiant and I hereby certify that all requirements of the sta		ived
lations promulgated to regulate the oil and gas industry have been and the statements herein pre complete and correct to the best	irruity compiled with	
and the statements herein are complete and correct to the best	Confidential Release Date:	
H	Wireline Log Received	
Signature: 11 Para St	Geologist Report Received	
Title: Authorized Agent Date: 8 (2 /10 UIC Distribution ALT I VII III Approved	by: Dkx Date: 8 24 10

Side Two

Operator Name: JTC	Oil Inc.		 	_ Lease	Name:	Ralph Nickell	Sr	_Well #:1-2	8	
Sec. 21 Twp.20	s. R. <u>22</u>	✓ East [West	County	: Linn		×			
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates line Logs surveyed. At	ed, flowing and shus if gas to surface to	ıt-in pressur est, along wi	es, whether sl th final chart(s	hut-in pres	sure read	ched static level,	hydrostatic press	sures, bottom	hole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional Si	heets)	☐ Yes	i ✓ No		□L _i	og Formatio	n (Top), Depth ar	nd Datum		Sample
Samples Sent to Geolo	gical Survey	Yes	√ No		Name Top Dat No Geologist at well site				Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)					NO Geologist at well site					
List All E. Logs Run: Gamma Ray / I	Neutron									
		Report		RECORD	✓ Ne	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	We Lbs.	ight	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	9	6 1/4			:	20	Portland	3	-	
Completion	5 5/8	5/8 2 7/8				625	Portland	101	50/50 Poz.	
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose: Depth Type of Cement — Perforate — Protect Casing — Plug Back TD			# Sack	# Sacks Used Type and Percent Additives						
Plug Off Zone				<u> </u>					-	
Shots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perforal							Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
								RECEIVE	D d	
							<u> </u>	AUG 197	2010	
							K	AUG 197 CC WIC	HITA	
TUBING RECORD:	Size:	Set At:		Packer /	At:	Liner Run:	☐ Yes ☐ No			
Date of First, Resumed I	Production, SWD or El	NHR.	Producing Met	hod:	na 「	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa			Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:			METHOD O	F COMPL	ETION:		PRODUCT	ION INTER	VAL:
Vented Sold	Used on Lease		pen Hole [ther (Specify)	Perf.	Duali (Submit		mmingled bmit ACO-4)			



TICKET NUMBER_	26920
LOCATION OTTO	we KS
FOREMAN TO	

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER# WELL NAME & NUMBER SECTION TOWNSON 5/85/10 4015 Nickell 61 # I-28 NE 21 20 22 LN	320-431-9210	or 800-467-8676			CEMEN			DANCE	COUNTY
TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER SABBLE TRUCKS DRIVER TRUCKS TRUC	DATE					SECTION	TOWNSHIP	RANGE	
TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVER SABBLE TRUCKS DRIVER TRUCKS TRUC	5/85/10	4015	Nickell	50 X I	-28	NE 21	20	コス	LN
AGLING ADDRESS P. O. Box 9/0 The construction of the constructio	CUSTOMER				<u>.</u>		DRIVER	TRUCK#	DRIVER
F. O. Box 910 STATE ZIPCODE LOU'S BUYE KS 66053 DOB TYPE LONG STATE HOLE SIZE 6 HOLE DEPTH 635 CASING SIZE & WEIGHT 27 EUE ASSING DEPTH 635 DRILL PIPE TUBING DOB TYPE LONG STATE HOLE SIZE 6 HOLE DEPTH 635 CASING SIZE & WEIGHT 27 EUE ASSING DEPTH 635 DRILL PIPE SLURRY VOL. WATER GRIPK COMENT LEFT IN CASING 28 PLUS SUPPLACEMENT 26 BB. DISPLACEMENT PSI MAY PSI RATE 4 BPM REMARKS: Esta 6/5ch 6/5ch 6/7cu 10/10n. Mix & Pump 200 Premium & el Flush MIX & Pump 10/15k5 50/5ch 8 Mix & Pump 200 Premium & el Flush MIX & Pump 10/15k5 50/5ch 8 Mix & Pump 200 Premium & el Flush MONTH Pomp 10/15k5 50/5ch 8 Mix & Pump 200 Premium & el Flush MONTH Pomp 10/15k5 50/5ch 8 Mix & Pump 200 Premium & el Flush PLESSURE 40 700 PSI. Hold Pressure for 30 min. MIT. Release Pressure to Sax Float Value. Shix in Casing. JTC DUILING ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF	MAILING ADDRE	ESS	me.				Fred	Satety	rite
STATE LOVIS BUYS STATE ZIPODE LOVIS BUYS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SUBJECT OF STATE LOVIS BUYS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SUBJECT OF SUB	_	_							
LOUIS BOUND KS 66053 OB TYPE LONG STANDS HOLE SIZE 6 HOLE DEPTH 635 CASING SIZE & WEIGHT 21 FUE DISTURED LONG STANDS HOLE SIZE 6 HOLE DEPTH 635 CASING SIZE & WEIGHT 21 FUE ASSING DEPTH 635 DIRLL PIPE TUBING THE SURRY VOL. WATER BUNK CEMENT LEFT IN CASING 21 FUE RATE 4 BPM RATE		· P68 77	STATE	ZIP CODE				RP	
HOLE SIZE WEIGHT 27 FUR ASSING DEPTH 635 ORILLE PIPE TUBING SURRY WEIGHT SURRY VOL WATER BUSK CEMENT LESTING ASSING 378 PLUS SURRY VOL WATER BUSK CEMENT LESTING ASSING 378 PLUS REMARKS: E STA b (15h a 1 rev lation Mix + Pump 200 from 1 m feel Flush MIX + Pump 10 1 Sks 50/50 Pa MIX Y Ruman 276 feel yell Plush DAN SOCK Cement to Sur tace. Flush pamp + has clean Displace 2/8 Rubber Plus to Casing to W/34 BAL Fresh water. Plessure to 700 PS. Hold Pressure for 30 min. MIT. Release Pressure to Sat Float Value. Shu'h Casing. J TC Drilling ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE S'401 1 PUMP CHARGE (1 m x) Pump 900 PO S'404 0: MILEAGE Trucks on 18058 N/C S'407 190.89 Ton Miles S'407 190.89 Ton Miles LI24 79.3 ks Solso Po Mix Cement RECEIVED 945.56 1124 79.3 ks Solso Po Mix Cement RECEIVED 945.56 1134 370 Premium Gel AUG 19200 622 1107A 25 Phino Seal 1107A 25 Phino Seal 1107A 25 Phino Seal 1107A 35 SALESTAX SOL'24 WD 234411		shuda	KS	66053			Tim		
DRILL PIPE TUBING OTHER SLURRY VOL SLURRY WOLDT SLURRY WEIGHT SLURRY WOLDT SLURRY SLURRY SCACK CITCULATION. MIX FRUMD 200 Fremium Gel Flush Pressure for 30 min. Displace 2/8 Rubber flush cashs to surface. Flush pamp that clean, Displace 2/8 Rubber flush cashs to with the surface. Flush pamp that clean, Displace 2/8 Rubber flush cashs to with the surface. Flush pamp that Cream Displace 2/8 Rubber flush cashs to with the surface. The surface for 30 min. MIT. Release Pressure to Sax float Value. Shut in Cashs. ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE SUD 1 PUMP CHARGE Cumunt lump 900 PRODUCT SUD 1 PUMP CHARGE Cumunt lump 540 PRODUCT SUD 1 PUMP CHARGE Cumunt lump 1 PRICE TOTAL 1 PUMP CHARGE CUMUNT LUMP 1 PUMP CHARGE CUMUNT			HOI E SIZE	6	, HOLE DEPTI		CASING SIZE & W	EIGHT 2%"	EUE
SLURRY WEIGHT SELURRY VOL WATER GAILSE CEMENT LEFT IN CASING 2 M P 103 RATE 4 BPM RATE 4 BPM RATE 4 BPM RATE 4 BPM RATE 4 BPM RATE 4	OACING DEDTU	162510						OTHER	
DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE ACCOU						sk	CEMENT LEFT In	CASING 276"	Plug
REMARKS: Establish circumston. Mix + Pump 200 + fremium get Hust Mix + Pump 101 sks 50/50 for Mix Canner 206 1 44 Meno Sal Pen Sack. Cement to Surface. Flush pand + host clean. Displace 2/18 Rubber flus to casing 7D u/3h BBL Fresh water. Pressure to 700 PSL Hold Prossure for 30 min. MIT. Release Prosquire to Sax float Value. Shut in Casing. ACCOUNT QUANTIY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE COUNT OF PUMP CHARGE Commit Pump 900 900 900 900 900 900 900 900 900 90		-76 2A	DISDI ACEMEN	IT PSI	MIX PSI		RATE 4BPI	<u>n</u>	
Mix + Pamp 101 Sks 50/50 for Mix Command 27 both 1 phanes clean. Displace Pan Sack. Camend to Surface. Flush pamp + lines clean. Displace 2 1/8" Rubber Plus to casing TO will BBL Fresh water. Plessure to 700° PSI. Hald Pressure for 30 min. MIT. Rolease Presqure to Sat Float Value. Shut in Casing. Full Made. TC Drilling Account Quanity or Units Description of services or PRODUCT Unit PRICE TOTAL CODE. S 400 J. PUMP CHARGE Command Pump 900° N/9 S 400 J. MILEAGE Trucks on lease N/9 S 400 Loss (Casing from these 229°) S 400 J. Pan Ton Miles 229° S 500C 2 hrs 80 BBL Vac Wuch 1920° 495. 8 1124 T93 ks Solso Por Mix Command RECEIVED 945. 8 1188 370 Premium Gel AUG 1920° 22° 1107A 25° Phino Seal AUG 1920° 42° 1107A 25° Phino Seal AUG 1920° 42° 1107A 25° Phino Seal AUG 1920° 42° 1107A 25° Rubber Plug KCC WICHITA 23° WOT 274411		13 b // l	دا برور ام	lian m	x x Pum	₩ 200 #	Premium	Gel Flu	sh
PEN Sack. Canent to Surface. Flush sampt has clear. Dispace 2 1/8 Rubber Plus to casing TD wild BAB Fresh water. Plessure to 700 PSI. Hold Pressure for 30 min. MIT. Release Pressure to Sat flood Value. Shut in Casing. ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE JUMP CHARGE County Pump 900 900 900 900 900 900 900 900 900 90		y D	101 5/	c 50/50	Par M	1x Came	x 27 6cl	15 Phan	osel_
7/8" Rubber Plus to casing TD w/36 BBC Fresh water. Plessure to 700 PSI. Hald Pressure for 30 min. MIT. Release Pressure to Sax Float Value. Shut in Casing. Full MaQ. TC Drilling ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL CODE OU MILEAGE CLARANT PUMP 9000 S 406 - MILEAGE Trucks on lease N/C S 402 635 Casing footage N/C S 407 A 190. 89 Ton Miles S 503C 2 2hrs 80 BBC Vac Wuck 1920 1124 993K, Solso Pormix Cement RECEIVED 945. 55 1124 993K, Solso Pormix Cement RECEIVED 945. 55 1107A 25 Plans Seal 4402 1 276 Rubber Plug KCC WICHITA 2000 WAT 34411			Young Y	to Sur	ace . I	-lush son	ox I has	- Jean. Di.	splace
PIESSUVE to 700 PSI. Hold Pressure for 30 min. MIT. Release Pressure to Sat Float Value. Shut in Casing. Full Made TC Drilling ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE SUBJ. PUMP CHARGE CIMENT PUMP 900 P SYOL D. MILEAGE Trucks on Rease N/C SYOL 635' Casing footage SYOL 190.89 Ton Miles SSOL 2hrs 80 BBL Vac Wuck 1920 1124 T93ks Solso Por Mix Cement RECEIVED 945.45 11188 370 Premium Gel AUG 19 2010 6220 1107A 25 Phano Seal 1107A 25 Phano Seal 1107A 25 Phano Seal 1107A 35 Phano Seal				to casi	ve TD	w/36 B	BL Fresh	water.	
Release Presqure to Sex Float Value. Shut in Casing. Full Made ACCOUNT QUANTIY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYOL J. PUMP CHARGE CIMENT PUMP 90000 SYOL D. MILEAGE Trucks an lease N/C SYOL 625' Casing Footage N/C SYOTA 190.89 Ton Miles STORY MILEAGE Trucks an lease N/C SYOTA 190.89 Ton Miles STORY MILEAGE TRUCKS AN LEASE N/C SYOTA 190.89 Ton Miles 1124 9793ks Solso Por Mix Cement RECEIVED 945.55 11188 370 Premium Gel AUG 19 2010 6229 1107A 25 Pheno Seal 259 YYDZ 1 276" Rubber Plug KCC WICHITA 2390 WOT 23441	2000	eure to	700	PSI. Hol	d Pres	sure far	30 min.	MIT.	
ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYDL J PUMP CHARGE CHARM PUMP 900° SYOL 625' Casing Footage N/C SYOL 625' Cas			SQUE	to Sax	Floax	Value.	Shut in	Casing.	
ACCOUNT CODE QUANTY Or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL SYDY JOB SYDE SYDE STORES SYDE SYDE SYDE SYDE SYDE SYDE SYDE SY	Vare	40	<u> </u>						
ACCOUNT CODE QUANTY Or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL SYDY JOB SYDE SYDE STORES SYDE SYDE SYDE SYDE SYDE SYDE SYDE SY							Fred Mas	Q	*
ACCOUNT CODE QUANTY Or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL SYDY JOB SYDE SYDE STORES SYDE SYDE SYDE SYDE SYDE SYDE SYDE SY	771	" Dail	Ms.				•		
CODE GUANTY OF UNITS DESCRIPTION OF SERVICE OF THE SERVICE STATE OF THE SERVICE			0			· · · · · · · · · · · · · · · · · · ·			
3406 -0. MILEAGE Trucks on lease N/e \$402 625' Casing Footage N/c \$407 A 190.89 Ton Miles \$5020 2hrs 80 BAL Vac Truck [124] 993ks \$6/50 Por Mix Coment RECEIVED 945.85 [1188 370 Premium Gel AUG 192010 6220 [107A 25 Phano Seal XCC WICHITA 2300 4402 1 276" Rubber Plug KCC WICHITA 2300 \$5.32 SALES TAX 56'44	i	QUANITY	or UNITS	DE	ESCRIPTION o	of SERVICES or PR	ODUCT	UNIT PRICE	
3406O. MILEAGE Trucks on lease N/2 5402 625' Casing Footage N/C 5407 A 190.89 Ton Miles 5502C 2hrs 80 BBL Vac Truck 1920 [124 993ks 50/50 Por Mix Cement RECEIVED 945.45 [1186 370 Premium Gel AUG 192010 6220 1107A 25 Phono Seal 4402 1 276" Rubber Plug KCC WICHITA 2300 WOT 23441			1	PUMP CHARG	E Ceme	x Pump			
5402 625' Casing Footage 5407 A 190.89 Ton Miles 55020 2hrs 80 BRL Vac Truck 19202 1124 993k, 50/50 Por Mix Cement RECEIVED 945.45 1/188 370 Premium Gel AUG 19200 6220 1/107A 25 Phino Seal 4402 1 276" Rubber Plug KCC WICHITA 2300 WD 2744//			٠٥٠	MILEAGE '	Truck	s on lea	186	·	
5407 A 190.89 Ton miles 5502C 2hrs 80 BRI Vac Truck 1920 1124 793k3 50/50 Por Mix Cement RECEIVED 945.45 1118B 370 Premium Gel AUG 192010 6270 1107A 25 Phono Seal 4402 I 276" Rubber Phy KCC WICHITA 2390 WO 23441		6	2 5'	Casin	c foota	90			N/S
124 973 ks 50/50 Por Mix Cement RECEIVED 945.45 118B 370 Premium Gel AUG 192010 6220 107A 25 Pheno Seal KCC WICHITA 2320 4402 1 276" Rubber Plug KCC WICHITA 2320 World 23441		19	0.89						207-
1124 993ks 50/50 Por Mix Comer RECEIVED 945.45 1/18B 370 Premium Gel AUG 192010 6220 1107A 25 Phane Seal XCC WICHITA 2300 4402 1 276 Rubber Plug KCC WICHITA 2300 WOT 234411				808	AL Vac	Truck			1920
118B 370 Premium Gel AUG 19 2010 62 20 1107A 25 Pheno Seal 4402 1 276" Rubber Plug KCC WICHITA 23.90 WOT 23441									
118B 370 Premium Gel AUG 19 2010 62 20 1107A 25 Pheno Seal 4402 1 276" Rubber Plug KCC WICHITA 23.90 WOT 23441							- DEF	EN/ED	- 115
1107A 1 25 PhinoSeal 14902 1 276" Rubber Plug KCC WICHITA 23.99 Wot 234411 5.3% SALES TAX 56.24	1124		99 s ks	50/50	PozMix	Coment			
1107A 1 25 PhinoSeal 14902 1 276" Rubber Plug KCC WICHITA 23.99 Wot 234411 5.3% SALES TAX 56.24		, 3	70 ⁺	Prem		Gel	AUG	1 9 2010	62 40
7402 1 276" Rubber Plug KCC VICHIIA 232 WOT 23441 5:3% SALES TAX 5624 ESTIMATED			25	Pheno	Seal			1	2800
5:3% SALES TAX 5629 ESTIMATED			1 :	27/5"	Rubbe	r Plus	KCC	WICHITA_	27.60
5.3% SALES TAX 56.19 ESTIMATED	1700					- A			3
5.3% SALES TAX 56.19 ESTIMATED									ļ
5.3% SALES TAX 56.19 ESTIMATED				H	2214	111			
5.3% SALES TAX 56.19 ESTIMATED				Wo	du!	[[
ESTIMATED					-				
ESTIMATED									
ESTIMATED			:						-/14
							5.3%		564
	Ravin 3737	7/1	1 ,1		4				243

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE_