

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA Form ACO-1  
June 2009 Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 32798  
Name: Hart Energies, L.L.C.  
Address 1: 6903 So. 78th East Avenue  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74133 + \_\_\_\_\_  
Contact Person: William G. Hart  
Phone: ( 918 ) 633-4161  
CONTRACTOR: License # na  
Name: na  
Wellsite Geologist: na  
Purchaser: na

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

*W.O.P.L.*

If Workover/Re-entry: Old Well Info as follows:

Operator: OKT Resources, LLC

Well Name: Chain 1-25

Original Comp. Date: 2-1-06 Original Total Depth: 4860'

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: 4795 Plug Back Total Depth
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

11/11/09	11/11/09	12/23/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22971-00-01

Spot Description: \_\_\_\_\_  
SE SW NW Sec. 25 Twp. 31 S. R. 10  East  West  
2,388 Feet from  North /  South Line of Section  
962 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Barber

Lease Name: Chain Ranch "A" Well #: #1

Field Name: wildcat

Producing Formation: Mississippian, Viola, Simpson

Elevation: Ground: 1686 Kelly Bushing: 1691

Total Depth: 4860' Plug Back Total Depth: 4795

Amount of Surface Pipe Set and Cemented at: 292 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: na  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: unk. ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Hart Energies

Lease Name: Marilyne SWDW License #: 32798

Quarter 2 Sec. 31S Twp. 10W S. R. \_\_\_\_\_  East  West

County: Barber Permit #: D-28645

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William G. Hart, Mgr.

Title: mgr Date: 8-18-10

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: WJ Date: 8/23/10

Operator Name: Hart Energies, L.L.C. Lease Name: chain ranch "A" Well #: 1  
 Sec. 25 Twp. 31 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 none

**RECEIVED**  
**AUG 20 2010**  
**KCC WICHITA**

List All E. Logs Run:  
**CBL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
n.a.							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n.a.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4480'-4484'	5 tank slick-water frac; 35,025# sand;	4480-
4	4480'-4484'	acid spearhead	
2	4484'-4486'		4486

TUBING RECORD: Size: 2 7/8 Set At: 4540' Packer At: none Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. Jan 22nd, 2010 (w.o.p.l.)  
 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours: Oil 5 Bbls. Gas 20 Mcf Water 80 Bbls. Gas-Oil Ratio 5/20 Gravity \_\_\_\_\_

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled (Submit ACO-5)  Other (Specify) \_\_\_\_\_

PRODUCTION INTERVAL: 4480-4486

w.o.p.l. Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202