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ORIGINAL

Form ACO-1
June 2009

KANSAS CORPORATION COMMISSION AUG 20 2010
OIL & GAS CONSERVATION DIVISION

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3591
Name: C&E Oil
Address 1: 422 Elm
Address 2: _____
City: Moline State: Ks Zip: 67353 + _____
Contact Person: Ed Triboulet
Phone: (620) 647-3601
CONTRACTOR: License # 32701
Name: C&G Drilling
Wellsite Geologist: Joe Baker
Purchaser: Plain Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

07/01/2010 07/14/2010 07/31/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26998-0000
Spot Description: _____
SW SE SE Sec. 11 Twp. 32 S. R. 10 East West
330 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: CQ
Lease Name: Jacot Well #: 8
Field Name: Oliver South
Producing Formation: Mississippi
Elevation: Ground: 1084 Kelly Bushing: 1090
Total Depth: 2050 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 ft Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: NA ppm Fluid volume: 110 bbls
Dewatering method used: Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: C&E Oil
Lease Name: Jacot License #: 3591
Quarter SE Sec. 11 Twp. 32 S. R. 10 East West
County: CQ Permit #: E28115

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet
Title: President Date: 8-17-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/23/10

Operator Name: C&E Oil Lease Name: Jacot Well #: 8
 Sec. 11 Twp. 32 S. R. 10 East West County: CQ

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: Gamma ray neutron cement bond, complete log, geo log</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>1605</td> <td>514</td> </tr> <tr> <td>Ft Scott</td> <td>1654</td> <td>563</td> </tr> <tr> <td>Cherokee</td> <td>1696</td> <td>605</td> </tr> <tr> <td>Mississippi</td> <td>1982</td> <td>891</td> </tr> </table> <p style="text-align: center; font-size: 24px; font-weight: bold;">RECEIVED AUG 20 2010 KCC WICHITA</p>	Name	Top	Datum	Pawnee	1605	514	Ft Scott	1654	563	Cherokee	1696	605	Mississippi	1982	891
Name	Top	Datum														
Pawnee	1605	514														
Ft Scott	1654	563														
Cherokee	1696	605														
Mississippi	1982	891														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 3/4	8 5/8	23#	40 ft	Class A	40 sk	Cadz 2%
long string	7 7/8	5 1/2	17#	2037		310	Gal 8% Phoscon 1/2 sh, 1/2-oz 6A
							100 sks thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
37 shots	1982-2000	500 gal mud acid , 5400 gal gel acid	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2010</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>8-3-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>100</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

LOCATION EUREKA
FOREMAN KEVIN MCCOY

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-10	2092	JACOT # 8	11	32S	10E	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
C & E OIL			445	Justin		
MAILING ADDRESS			479	ALLEN B.		
422 EIM						
CITY	STATE	ZIP CODE				
Moline	Ks	67353				

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 43' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL 8.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break Circulation w/ 5 BBL fresh water. Mixed 40 sks class 'A' cement w/ 2% CACL2. Displace w/ 2 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

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AUG 20 2010

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	700.00	700.00
5406	40	MILEAGE	3.55	142.00
1104 S	40 sks	CLASS 'A' Cement	13.10	524.00
1102	75 #	CACL2 2%	.73	54.75
5407	1.88 tons	TON Mileage Bulk Delv.	MIC	305.00
			Sub Total	1725.75
			SALES TAX 8.3%	48.03
			ESTIMATED TOTAL	1773.78

THANK YOU
A 235110

AUTHORIZATION Called By Terry Gulick TITLE C&E DR19 Toolpusher DATE 7-1-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Revin 3737



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28899

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-14-10	2092	Jacot #8				CA																
CUSTOMER C+E Oil Co.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			543	Dave			479	John		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
543	Dave																					
479	John																					
MAILING ADDRESS 422 Elm																						
CITY Moline	STATE Kc	ZIP CODE 67357																				

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 2050' CASING SIZE & WEIGHT 5 1/2" 17#
 CASING DEPTH 2037' G.L. DRILL PIPE _____ TUBING _____ OTHER P8TD 2029'
 SLURRY WEIGHT 12.7 = 13.6 SLURRY VOL 93.381 WATER gal/sk 7'-8" CEMENT LEFT IN CASING 8'
 DISPLACEMENT 47.384 DISPLACEMENT PSI 800 MIX PSI 1200 bphy RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 100bbl Fresh Water. Mixed 210skt 60/40 Poz-mix Cement w/ 8% Gel + 1/2#/sk Phenoseal @ 12.7#/gal. Tailed in w/ 100skt Thick Set Cement w/ 5#/kol-seal P/ku @ 13.6#/gal. Wash out Pump + lines. Release Plug. Displace w/ 47.384bbl Fresh Water. Final Pump Pressure 800 PSI. Pump Phy to 1200 PSI. wait 2min. Release Pressure. Float + Plug Held. Good Cement to surface = 100bbl Slury to Pit.

Job Completed

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
		RECEIVED		
1131	210skt	60/40 Poz-mix AUG 20 2010	11.35	2383.50
1118A	1445#	Gel 8%	.20	289.00
1107A	105#	PhenoSeal 1/2#/sk KCC WICHITA	1.15	120.75
1126A	100skt	Thick Set Cement	17.00	1700.00
1110A	500#	Kol-Seal 5#/sk	.42	210.00
5407A	14.53 Ton	Ton-mileage Bulk Trucks	1.20	697.44
4454	1	5 1/2" Latch Down Plug	242.00	242.00
4159	1	5 1/2" AFU Float shoe	328.00	328.00
4130	3	5 1/2" x 7 3/4" Centralizers	46.00	138.00
			Subtotal	7179.69
			SALES TAX	449.13
			ESTIMATED TOTAL	16288.82

Thanks

235299

Ravin 3737

AUTHORIZATION Witnessed by Ed

TITLE owner

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the invoice, are as follows: