

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 20 2010

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 3591  
Name: C&E Oil  
Address 1: 422 Elm  
Address 2: \_\_\_\_\_  
City: Moline State: Ks Zip: 67353 + \_\_\_\_\_  
Contact Person: Ed Triboulet  
Phone: ( 620 ) 647-3601  
CONTRACTOR: License # 32701  
Name: C&G Drilling  
Wellsite Geologist: Joe Baker  
Purchaser: Plain Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>08/02/10</u>	<u>08/05/10</u>	<u>plugged 8-5-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-27006-00-00  
Spot Description: \_\_\_\_\_  
NW SE NE NE Sec. 14 Twp. 32 S. R. 10  East  West  
935 Feet from  North /  South Line of Section  
390 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: CQ  
Lease Name: McNee D Well #: 10  
Field Name: Landon-Floyd  
Producing Formation: Mississippi  
Elevation: Ground: 1083 Kelly Bushing: 1089  
Total Depth: 2023 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 ft Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: NA ppm Fluid volume: 90 bbls  
Dewatering method used: Hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: C&E Oil  
Lease Name: Jacot License #: 3591  
Quarter SE 1/4 Sec. 11 Twp. 32 S. R. 10  East  West  
County: CQ Permit #: E28115

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward J. Triboulet  
Title: President Date: 8-18-2010

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 8/23/10

Operator Name: C&E Oil Lease Name: McNee D Well #: 10  
 Sec. 14 Twp. 32 S. R. 10  East  West County: CQ

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Geo 100</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Base Atnae</td> <td>1540</td> <td>450</td> </tr> <tr> <td>Pawnee</td> <td>1614</td> <td>524</td> </tr> <tr> <td>Ft Scott</td> <td>1660</td> <td>570</td> </tr> <tr> <td>Cherokee</td> <td>1706</td> <td>616</td> </tr> <tr> <td>Mississippi</td> <td>1989</td> <td>899</td> </tr> </tbody> </table> <p style="text-align: center; font-size: 24px; font-weight: bold;">RECEIVED AUG 20 2010 KCC WICHITA</p>	Name	Top	Datum	Base Atnae	1540	450	Pawnee	1614	524	Ft Scott	1660	570	Cherokee	1706	616	Mississippi	1989	899
Name	Top	Datum																	
Base Atnae	1540	450																	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 3/4	8 5/8	23#	40 ft	Class A	40 sk	Flacelc 1/4# CaClz 3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
NA	Plugged well		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 29001  
LOCATION FOREKA  
FOREMAN Rick Ledford

Box 884, Chanute, KS 66720  
-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
2-2-10	2092	McCree O. #10	14	32	10E	Chaut.																
CUSTOMER C+E Oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>513</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			513	Chris						
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
513	Chris																					
ADDRESS 422 Elm																						
STATE KS		ZIP CODE 67353																				

TYPE surface 0" HOLE SIZE 12 1/4" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8"  
 Casing Depth 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 Slurry Weight 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
 PLACEMENT 2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8 casing Break circulation w/ 1.5 Bbl fresh water. Mixed 35 SWS class "A" cement w/ 37% casing + 27% gel @ 15#/gal. Displace w/ 2 Bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
4015	1	PUMP CHARGE	725.00	725.00
406	40	MILEAGE	3.65	146.00
1045	35 SWS	Class "A" cement	13.50	472.50
1102	100#	37% casing	.75	75.00
1188	6.5#	27% gel	.20	13.00
407	1.65	tan mileage bulk tank	n/c	315.00
			Subtotal	1746.50
			SALES TAX	46.53
			ESTIMATED TOTAL	1793.03

3737

HORIZION Witnessed by Cotton Luber

835694  
TITLE Tedaska/C+E OIL

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**ENTERED**

TICKET NUMBER 29002  
LOCATION EUREKA  
FOREMAN Rick Ledford

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-10	2092	D'Neer D. # 10				Chaut.
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
C+E Oil			520	Cliff		
MAILING ADDRESS			479	Allen B.		
422 Elm						
CITY	STATE	ZIP CODE				
Chanute	KS	66720				

JOB TYPE P.T.A. "O" HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_  
 REMARKS: Safety meeting - Rig up to drill pipe. Plugging orders as follows:

15 sks @ 1970'  
15 sks @ 1900'  
190 sks @ 500' to surface  
15 sks @ Redhawk  
235 sks Total

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
			925.00	925.00
5405A	1	PUMP CHARGE	3.65	186.00
5406	40	MILEAGE		
1131	235 sks	100/40 Permox cement	11.35	2667.25
1118B	810	4 7/8 gal	.20	162.00
5407A	10. "	for mileage bulk tax	1.20	495.28
			Subtotal	4385.53
			SALES TAX	234.83
			ESTIMATED TOTAL	4620.36

Ravin 3737

830706  
 TITLE Talpuska / C+E Oil

DATE \_\_\_\_\_

AUTHORIZATION witnessed by Cotton Calicut  
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.