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AUG 20 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

KCC WICHITA Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 32887  
Name: Endeavor Energy Resources, LP  
Address 1: PO Box 40  
Address 2:  
City: Delaware State: OK Zip: 74027  
Contact Person: Joe Driskill  
Phone: (918) 467-3111  
CONTRACTOR: License # 33072  
Name: Well Refined Drilling  
Wellsite Geologist: NA  
Purchaser:

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Corr, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

7-23-10 7-26-10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 099-24607-00-00  
Spot Description:  
S2 N2 NW Sec. 35 Twp. 33 S. R. 17  East  West  
990 Feet from  North /  South Line of Section  
1,320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Labette  
Lease Name: Jeff Stewart Well #: 35-3  
Field Name: Cherokee Basin Coal Area  
Producing Formation:  
Elevation: Ground: 773' Kelly Bushing:  
Total Depth: 1005' Plug Back Total Depth: 990'  
Amount of Surface Pipe Set and Cemented at: 23' 1" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 23' 1"  
feet depth to: surface w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 8-17-10

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 8/23/10

Operator Name: Endeavor Energy Resources, LP Lease Name: Jeff Stewart Well #: 35-3  
 Sec. 35 Twp. 33 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>High Resolution Density                  Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lexington</td> <td>293</td> <td></td> </tr> <tr> <td>Peru</td> <td>340</td> <td></td> </tr> <tr> <td>Bartlesville Sand</td> <td>633</td> <td></td> </tr> <tr> <td>Mississippi Lime</td> <td>912</td> <td></td> </tr> </table>	Name	Top	Datum	Lexington	293		Peru	340		Bartlesville Sand	633		Mississippi Lime	912	
Name	Top	Datum														
Lexington	293															
Peru	340															
Bartlesville Sand	633															
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	23' 1"	Class A	3	
Production	7 7/8"	5 1/2"	15.5	990'	Class A	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size:      Set At:      Packer At:      Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. **Not complete**      Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Well Refined Drilling Company, Inc.**  
 4230 Douglas Road - Thayer, KS 66776  
 Contractor License # 33072  
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

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Rig #	2	Lic #	32887	S35	T33S	R17E
API #	15-099-24607-0000			Location	SW, Nw, NW	
Operator	Endeavor Energy Resources LP			County	Labette	
Address	PO Box 40					
	Delaware, Ok 74027			Gas Tests		
Well #	35-3	Lease Name	Jeff Stewart	Depth	Oz	Office
Location	990	FNL	Line			flow MCF
	1320	FWL	Line	See Page 3		
Spud Date	7/23/2010					
Date Completed	7/26/2010			TD	1005'	
Driller	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"		7 7/8"			
Casing Size	8 5/8"					
Weight						
Setting Depth	23' 1"					
Cement Type	Portland					
Sacks	Service Company					
Feet of Casing						
Note:						
LOG-072610-R2-035-Jeff Stewart 35-3-EER						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	103	104	coal	306	307	Lexington B coal
1	5	clay	104	106	shale	307	309	shale
5	8	sandy clay	106	133	lime	309	316	sand
8	9	shale	124		oil odor			slight odor
9	11	blk shale	133	136	sand	316	340	shale
		water	136	141	shale	340	345	Peru sand
11	17	shale	141	142	coal	345	377	1st Oswego lime
17	18	lime	142	157	shale	377	378	shale
18	54	shale	157	172	sand	378	380	Summit blk shale
54	57	lkime	172	177	shale			wet - add water
57	60	shale	177	178	coal	380	409	2nd Oswego lime
60	61.5	blk shale	178	270	shale	409	411	shale
61.5	65	lime	270	284	lime	411	413.5	Excello blk shale
65	68	shale	284	290	shale	413.5	415	Mulky coal
68	75	lime	290	292	Anna blk shale	415	423	lime
75	80	shale	292	293	shale	423	433	shale
80	92	lime	293	294	Lexington A coal	433	435	coal
92	103	shale	294	306	shale	435	450	shale

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Operator: Endeavor Energy Resources LP Lease: Jeff Stewart Well #: 35-3 page 2			Top			Bottom			Formation		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
450	464	shale									
464	485	sandy clay									
485	489	laminated sand									
489	495	sandy clay									
495	502	sandy shale									
502	519	sand									
519	525	sandy shale									
525	531	shale									
531	5434	blk shale									
5434	546	shale									
546	547.5	blk shale									
547.5	548.5	coal									
548.5	570	shale									
570	573	lime									
573	581	sand									
581	608	shale									
608	610	blk shale									
610	610.5	coal									
610.5	626	shale									
626	628	blk shale									
628	630	Weir coal									
630	633	shale									
633	647	Bartlesville sand									
647	652	sandy shale									
652	654	blk shale									
654	662	shale									
662	665	lime									
665	683	sand									
683	695	shale									
695	721	sand									
721	723	lime									
723	725	shale									
725	726	coal									
726	821	shale									
821	823	coal									
823	887	shale									
887	889	coal									
889	899	shale									
899	912	chat									
912	1005	lime									
1005		Total Depth									





**CONSOLIDATED**  
Oil Well Services, LLC

# 235573

TICKET NUMBER 27613

LOCATION B-volk

FOREMAN Camp

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-10	2520	Jeff Stewart # 35-3	35	33S	17E	Labette
CUSTOMER <u>Endcenter</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE L.S. HOLE SIZE 7 7/8 HOLE DEPTH 1005' CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH 990 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 235 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 8hrs get ahead, Est. circulation, pumped 130cys cement, flushed pump & lines, displaced plug to bottom set shoe, shut in.

-Circulated cement to hole-

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		92.500
5404	45	MILEAGE		164.25
5402	990'	Casing Footage		198.00
5403	1	Bulk Truck		315.00
5501C	4hr	Transport		448.00
1126A	130cys	Thick-set cement		2210.00
1109A	80 #	Pheno Seal		92.00
1110A	650 #	Kal-Seal		223.00
1118B	400 #	Gel		80.00
1123	5000,1	City Water		74.50
4406	1	5 1/2 Rubber Plug		61.00
		10% Discount # 502.35		
		# 4,521.18		
		6.55%	SALES TAX	210.69
			ESTIMATED TOTAL	\$ 5056.44

Ravin 3737

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

