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Form ACO-1

KCC WICHITA Form Must Be Typed Form must be Signed All blanks must be Filled

OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM**

KANSAS CORPORATION COMMISSION

WELL HISTORY - DESCRIPTION OF WELL & LEASE

APIN	No. 15 - 099-24607-00-00	DRIGINAL
Spot [Description:	
-	_ <u>S2_N2_NW</u> Sec. 35 Twp. 33 S. R.	17 🗹 East 🗌 Wes
990	Feet from V North /	South Line of Section
1,32	Feet from East /	✓ West Line of Section
Foota	ages Calculated from Nearest Outside Sectio	
	□NE ØNW □SE □SW	
Count	_{ntv} . Labette	
Lease	e Name:	
Field t	Name: Cherokee Basin Coal Area	
	ucing Formation:	
	ation: Ground: 773' Kelly Bushi	
	Depth: 1005' Plug Back Total Depth:	
	unt of Surface Pipe Set and Cemented at:	
:	ple Stage Cementing Collar Used?	
	, show depth set:	
If Alter	ernate II completion, cement circulated from:	
feet de	lepth to: surface w/ 3	sx cm
	atering method used:tion of fluid disposal if hauled offsite:	
Opera	ator Name:	anno de ser sino de la companio del companio de la companio del companio de la companio del companio de la companio de la companio de la companio del companio de la companio della compan
Lease	e Name: License #	•
Quarte	terSecTwpS. R	East Wes
County	ty: Permit #:	
	sas Corporation Commission, 130 S. Market of a well. Rule 82-3-130, 82-3-106 and 82-3	
	n writing and submitted with the form (see rule shall be attached with this form. ALL CEMEN	
•	Il temporarily abandoned wells.	TING HORETS MOST
	The second secon	
г		
	KCC Office Use OI	NLY
- 1	KCC Office Use OI ✓ Letter of Confidentiality Received	NLY
- 1	Letter of Confidentiality Received	NLY
- 1	Letter of Confidentiality Received Date: Confidential Release Date:	NLY
- 1	Letter of Confidentiality Received	NLY
u- th	Letter of Confidentiality Received Date: Confidential Release Date: Wireline Log Received Geologist Report Received	NLY Date: 8/23/10

Designate Type of Completion:			"Ele
✓ New Well	≣ntry	Workover	Tot
Oil wsw	SWD	SIOW	Am
Gas D&A	ENHR	✓ sigw	Mu
☐ OG	☐ GSW	Temp. Abd.	lf y
CM (Coal Bed Methane)			If A
Cathodic Other (Core,	Expl., etc.):	act unum telum televin cum en animanni en munum anno unum comanno	fee
If Workover/Re-entry: Old Well Info	as follows:		
Operator:			
Well Name:		NUMBER OF THE STATE OF THE STAT	Dri (Da
Original Comp. Date:	Original To	otal Depth:	Ch
Deepening Re-perf.	Conv. to	ENHR Conv. to SWD	
	Conv. to	GSW	De
Plug Back:	Plu	g Back Total Depth	Loc
Commingled	Permit #:	· · · · · · · · · · · · · · · · · · ·	Ор
Dual Completion	Permit #:		Lea
SWD	Permit #:	45-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	1 ' .
☐ ENHR	Permit #:		Qu
☐ GSW	Permit #:		Co
7-23-10 7-26-10		- AND THE RESIDENCE OF THE PARTY OF THE PART	1
Spud Date or Date Reac Recompletion Date	ched TD	Completion Date or Recompletion Date	
INSTRUCTIONS: An original an Kansas 67202, within 120 days or of side two of this form will be held tiality in excess of 12 months). O BE ATTACHED. Submit CP-4 for	f the spud date d confidential t ne copy of all	e, recompletion, workover or for a period of 12 months if re wireline logs and geologist v	conversi equested vell repo
	AFFIDAVIT		:
I am the affiant and I hereby certify the lations promulgated to regulate the cand the statements herein are compared to the statement and the	oil and gas ind	ustry have been fully complie	ed with
Signature: De Du	till	- Washington and American Assessment	
Title: Operations Superintendent		Date: 8-17-10	

OPERATOR: License # 32887

Address 1: PO Box 40

Contact Person: Joe Driskill

CONTRACTOR: License # 33072 Well Refined Drilling

Name:

Address 2:_

City: Delaware

Phone: (918

Purchaser: _

Wellsite Geologist: NA

Endeavor Energy Resources, LP

467-3111

State: OK

Zip: _74027

Side Two

Operator Name: <u>End</u> Sec. <u>35</u> Twp. <u>33</u>			Lease N		ette		Well #:35	-3	
ime tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations p ut-in pressures, whether est, along with final char I well site report.	r shut-in press	sure rea	ached static leve	el, hydrostatic pres	ssures, bottom h	ole temperature, fluid	
Orill Stem Tests Taken		Yes No		Įι	.og Formati	ion (Top), Depth a	ind Datum	Sample	
(Attach Additional S	neets)	. <u></u>		Nan	ne		Тор	Datum	
amples Sent to Geol	ogical Survey	☐ Yes ☑ No		Lexin	gton		293		
ores Taken lectric Log Run lectric Log Submitted	☐ Yes		Peru Bartle	esville Sand		340 633	RECEIVE		
(If no, Submit Copy)				Missi	ssippi Lime		912	AUG 2 0 20	
ist All E. Logs Run: High Resolution Dual Induction	Density							KCC WICH	
			IG RECORD		ew Used				
Purpose of String	Size Hole Drilled	Report all strings se Size Casing Set (In O.D.)	et-conductor, su Weig Lbs./	jht	Setting Depth	ction, etc. Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	24#	j!	23' 1"	Class A	3		
Production	7 7/8"	5 1/2"	15.5		990'	Class A	130		
		ADDITION	AL CEMENTIN	1G / SQ	UEEZE RECORI	<u> </u>			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks	# Sacks Used Typ		Type and	pe and Percent Additives		
Plug Back TD Plug Off Zone						CONTRACTOR OF THE STATE OF THE			
Shots Per Foot		ON RECORD - Bridge Pli Footage of Each Interval P		-		racture, Shot, Cemer Amount and Kind of N		Depth	
						TOPA SERVICE STREET, S		,	
				h					
TUBING RECORD:	Size:	Set At:	Packer At	:	Liner Run:	Yes No	0	Annual	
Date of First, Resumed F Not complete	Production, SWD or EN	HR. Producing Mo	ethod:	g [Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	ter	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:		METHOD OF				PRODUCTIO	ON INTERVAL:	
Vented Sold	Used on Lease	Other (Specific)	Perf.	Dually (Submit		ommingled bmit ACO-4)			

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Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 620-839-5581/Office; 620-432-6170/Jeff Cell; o20-839-5582/FAX

KCC WICHITA

The second of the second second second second	1	BONDER of Seculation of the Section	STATE OF THE PARTY	MA Warrens					
Rig#	2		Lic # 32	2887	アングラスグ	S35	T33S	R17E	
ARI#####		-24607-0000			Pin #27	Location		SW, Nw, NW	
Operator	Endeav	or Energy Resou	rces LP		A THE THE	County		Labette	
Address 🚜	PO Box	40	7.2.		Rig.#2 Rig.#2 County Labette				
		re, Ok 74027				⊶. Gasa	ësis 📲		
	35-3	Lease Name //	Jeff Ste	wart	### Depth	Oz*	Orfice	flow - MCF	
Location.		FNL	Line						
	1320	FWL	Line	14.75	See Page 3	 		-	
Spud Date		7/23/2010				1	 		
Date Completed		7/26/2010	TD:	1005'			<u> </u>		
Driller:									
Casing Reco	rd. 🦸 🔾	Surface 2	Produc	tion (s.			1		
Hole Size		12 1/4"		7 7/8"					
Casing Size	•	8 5/8"							
Weight									
Setting Dep		23' 1"							
Cement Typ		Portland							
Sacks		Service Company	/	 					
Feet of Cas	ing			ļ					
				L					
Moto:					. ,	1		1	
Note:		· · · · · · · · · · · · · · · · · · ·			<u> </u>				
Note:									
Note:									
	Valle de ca								
	104R250	35-Jeff Stewart 3	5 5 83888						
10LG-0726				Well-L	0 <u>0</u>				
10LG-0726	Bottom	Formation *	Ealop.	Well L Bettom	Fermation	≱¶op	Bottom	#¥Formation ≥	
10LG-0726 - Тор	Bottom,	Formation ★ overburden	Top. 103	Well L Bottom 104	Formations =	≱ F OD 306		Formation)	
10LG-07/26	Bottom, 1	Formation Soverburden	f. Top. 103 104	Well L Bottom 104 106	coal shale		307 309	Lexington B coal shale	
10LG 0726 10p 0 1	Bottom, 1 5	Formation overburden clay sandy clay	103 104 106	Well L Bottom 104 106	coal shale lime	306	307 309	Lexington B coal shale sand	
10LG 0726 Top 0 1 5 8	Bottom 1 5 8	Formation coverburden clay sandy clay shale	103 104 106 124	Well-L Bottom 104 106 133	coal shale lime oil odor	306 307 309	307 309 316	Lexington B coal shale sand slight odor	
10LG 0726 10p 0 1	Bottom 1 5 8 9 11	Formation * overburden clay sandy clay shale blk shale	103 104 106 124 133	Well 12 Bottom 104 106 133	coal shale lime oil odor sand	306 307 309 316	307 309 316 340	Lexington B coal shale sand slight odor shale	
10LG 0726 10p 0 1 5 8	Bottom. 1 5 8 9 11	Formation coverburden clay sandy clay shale blk shale water	103 104 106 124 133 136	Well 12 Bottom 104 106 133 136 141	coal shale lime oil odor sand shale	306 307 309 316 340	307 309 316 340 345	Lexington B coal shale sand slight odor shale Peru sand	
10LG 0726 10p 0 1 5 8 9	Bottom. 1 5 8 9 11	Formation overburden clay sandy clay shale blk shale water shale	103 104 106 124 133 136 141	Well-1 Bottom 104 106 133 136 141 142	Formation coal shale lime oil odor sand shale coal	306 307 309 316 340 345	307 309 316 340 345 377	Lexington B coal shale sand slight odor shale Peru sand 1st Oswego lime	
10LG 0726 10p 0 1 5 8 9 11	Bottom 1 5 8 9 11 17	Formation overburden clay sandy clay shale blk shale water shale lime	103 104 106 124 133 136 141 142	Well 18 104 106 133 136 141 142 157	coal shale lime oil odor sand shale coal shale	306 307 309 316 340 345 377	307 309 316 340 345 377 378	Lexington B coal shale sand slight odor shale Peru sand 1st Oswego lime shale	
10LG 0726 10p 0 1 5 8 9 11 17 18	Bottom 1 5 8 9 11 17 18 54	Formation overburden clay sandy clay shale blk shale water shale lime shale	103 104 106 124 133 136 141 142 157	Well-L Bottom 104 106 133 136 141 142 157 172	coal shale lime oil odor sand shale coal shale shale shale sand	306 307 309 316 340 345	307 309 316 340 345 377 378	Lexington B coal shale sand slight odor shale Peru sand 1st Oswego lime shale Summit blk shale	
10LG 0726 10p 0 1 5 8 9 11	Bottom 1 5 8 9 11 17 18 54 57	Formation overburden clay sandy clay shale blk shale water shale lime	103 104 106 124 133 136 141 142 157 172	Well-L Bottom 104 106 133 136 141 142 157 172	coal shale lime oil odor sand shale coal shale sand shale sand shale sand	306 307 309 316 340 345 377 378	307 309 316 340 345 377 378 380	Lexington B coal shale sand slight odor shale Peru sand 1st Oswego lime shale Summit blk shale wet - add water	
10LG 0726 10p) 0 1 5 8 9 11 17 18 54	Bottom 1 5 8 9 11 17 18 54 57 60	Formation ** overburden clay sandy clay shale blk shale water shale lime shale	103 104 106 124 133 136 141 142 157 172	Well 18 104 106 133 136 141 142 157 172 177 178	Formation coal shale lime oil odor sand shale coal shale sand shale sand	306 307 309 316 340 345 377 378	307 309 316 340 345 377 378 380	Lexington B coal shale sand slight odor shale Peru sand 1st Oswego lime shale Summit blk shale wet - add water 2nd Oswego lime	
10LG 0726 10P 0 11 5 8 9 11 17 18 54 57	Bottom 1 5 8 9 11 17 18 54 57 60 61.5	Formation overburden clay sandy clay shale blk shale water shale lime shale lkime shale	103 104 106 124 133 136 141 142 157 172 177	Well-L Böttom 104 106 133 136 141 142 157 172 177 178 270	coal shale lime oil odor sand shale coal shale coal shale sand shale sand shale sand	306 307 309 316 340 345 377 378 380 409	307 309 316 340 345 377 378 380 409 411	Lexington B coal shale sand slight odor shale Peru sand 1st Oswego lime shale Summit blk shale wet - add water 2nd Oswego lime shale	
10LG 0726 10P 0 1 5 8 9 11 17 18 54 57 60	Bottom 1 5 8 9 11 17 18 54 57 60 61.5 65	Formation overburden clay sandy clay shale blk shale water shale lime shale lkime shale blk shale	103 104 106 124 133 136 141 142 157 172	Well-L Bottom 104 106 133 136 141 142 157 172 177 178 270 284	coal shale lime oil odor sand shale coal shale coal shale sand shale sand shale	306 307 309 316 340 345 377 378 380 409 411	307 309 316 340 345 377 378 380 409 411 413.5	Lexington B coal shale sand slight odor shale Peru sand 1st Oswego lime shale Summit blk shale wet - add water 2nd Oswego lime shale Excello blk shale	
10LG 0726 10P 0 1 5 8 9 11 17 18 54 57 60 61.5	Bottom 1 5 8 9 11 17 18 54 57 60 61.5 65 68	Formation overburden clay sandy clay shale blk shale water shale lime shale lkime shale blk shale	103 104 106 124 133 136 141 142 157 172 177 178 270	Well-L Bottom 104 106 133 136 141 142 157 172 177 178 270 284 290	coal shale lime oil odor sand shale coal shale coal shale sand shale sand shale lime shale coal	306 307 309 316 340 345 377 378 380 409 411 413.5	307 309 316 340 345 377 378 380 409 411 413.5 415	Lexington B coal shale sand slight odor shale Peru sand 1st Oswego lime shale Summit blk shale wet - add water 2nd Oswego lime shale Excello blk shale Mulky coal	
10LG 0726 10p) 0 1 5 8 9 11 17 18 54 57 60 61.5	Bottom 1 5 8 9 11 17 18 54 57 60 61.5 65 68 75	coverburden clay sandy clay shale blk shale water shale lime shale lkime shale blk shale	103 104 106 124 133 136 141 142 157 172 177 178 270 284	Well-L Bottom 104 106 133 136 141 142 157 177 178 270 284 290 292	coal shale lime oil odor sand shale coal shale coal shale sand shale sand shale	306 307 309 316 340 345 377 378 380 409 411 413.5 415	307 309 316 340 345 377 378 380 409 411 413.5 415 423	Lexington B coal shale sand slight odor shale Peru sand 1st Oswego lime shale Summit blk shale wet - add water 2nd Oswego lime shale Excello blk shale Mulky coal lime	
10LG 0726 10p) 3 0 1 5 8 9 11 17 18 54 57 60 61.5 65 68	Bottom 1 5 8 9 11 17 18 54 57 60 61.5 65 68 75 80 92	Formation overburden clay sandy clay shale blk shale water shale lime shale blk shale blime shale blime shale blime shale blime	103 104 106 124 133 136 141 142 157 172 177 178 270 284 290	Well-L Bottom 104 106 133 136 141 142 157 172 177 178 270 284 290 292 293	coal shale lime oil odor sand shale coal shale sand shale sand shale sind shale coal shale coal shale coal shale coal	306 307 309 316 340 345 377 378 380 409 411 413.5	307 309 316 340 345 377 378 380 409 411 413.5 415 423 433	Lexington B coal shale sand slight odor shale Peru sand 1st Oswego lime shale Summit blk shale wet - add water 2nd Oswego lime shale Excello blk shale Mulky coal	

KCC WICHITA

orator (1) (1)	Endeavor	Energy Resources LP 1.	Lease:	Jeff Stewa		Well#7at	35-3	nad
Top	Bottom	# Romation	⊆Top;:	Bottom	Formation	Topi		Formation
450	464	shale			· · · · · · · · · · · · · · · · · · ·	Control Control Control	E-SEALT A REAL PROPERTY	
464	485	sandy clay]				 	
485		laminated sand						<u> </u>
489	495	sandy clay	<u> </u>					
495		sandy shale						
502		sand						
519	525	sandy shale						
525		shale						
531		blk shale			·			
5434		shale			, a			
546		blk shale						
547.5	548.5							
548.5		shale						
570		lime						
573		sand		<u> </u>				
581		shale						
608								,
610	610.5	blk shale						
610.5								
		shale			· i			
626		blk shale						
628		Weir coal						
630		shale						
633		Bartlesville sand						
647		sandy shale						
652		blk shale						
654		shale						
662		lime						
665	683	sand						
683	695	shale						
695	721	sand						
721	723	lime	-					
723	725	shale						
725	726	coal						<u> </u>
726	821	shale						
821	823	coal	1					
823	887	shale						
887	889	coal						
889	899	shale						
899	912		<u> </u>					
912	1005							
1005		Total Depth		+		-		
	!							
						·		
								
	'							
	Paral Paral Maria San	5-Jeff Stewart 35	AURORAL MONERAL SECTION	Service of the servic				

Operator: Endeavor	Energy A 🚁 🖔	Lease N	ime: \$34.	Flying T Cattle 14.5		e page 3
		⇒∦Gas	Tests			301110000000000000000000000000000000000
	Depth :	Oz .	Orfice:	flow MGE		
	105		No Flov	V	7	
	155		No Flov	v	1	
	180		No Flov	V		
	305		Trace		1	
	330		Trace		7	
	355		Trace		1	
	350	20	1/2"	28]	
	405	3	1/2"	10.9]	
	430	3	3/4"	24.5		RECEIV
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	480	2	1/2"	8.87]	AUG 20
	505		Check S			
	530		Check S		}	KCC WIC
	555	6	1"	63.3		
	580		Check S]	•
	605		Check S]	
	630	16	1"	103]	
	655	6	1"	63.3		
	680	4	1"	51.6		
	705	5	1"	57.7		
	730		Check S		<u>.</u>	
	830	4	1"	51.6		
-	855		Check S			
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1	905	14	1 1/2"	260	1	
	960	4	1 1/2"	139	1	
-	955		Check S		1	
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}	1005	Gas	Check S	same		
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10LG-072610-R2-03	Sellett Stewart at	2 EED				

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1235513

TICKET NUMBER_	27613
LOCATION B-VA	K
FOREMAN /	

DATE

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

1-28-10 CUSTOMER FAMELIER MAILING ADDRES		 	LNAME & NUM Lover + # &		SECTION	TOWNSHIP	RANGE	COUNTY
USTOMER		Je 17- 5.	المدس ساس ساس					—————
AILING ADDRE			wart 6	<u> 32 کې</u>	135	335	IDE	La be He
AILING ADDRE					TRUCK#	DRIVER		
	ss			1	4/9		TRUCK#	DRIVER
					238	James N		
TY		STATE	ZIP CODE	1	Numely T.P.	Wate	+	
]	ļ	Munually 1.10.	 	 	
B TYPE L.S	ś	HOLE SIZE	77/8	HOLE DEP.	TH_1005'	CASING SIZE &		
SING DEPTH_	990	DRILL PIPE		TUBING		CASING SIZE &		
URRY WEIGHT					/sk	CEMENTIFFE	OTHER	<u> </u>
SPLACEMENT_	23.5	DISPLACEMEN	IT PSI	MIY PSI		CEMENT LEFT in		
EMARKS: Pu	word 8she	al aland	E. J.		pumpel 1:	RATE	1 0/ 1 0	· · · · · · · · · · · · · · · · · · ·
ires displa	cel alu 1	a bottom	set the	TUA HON	- puryou	SOEM CCHM	& Flusted	pump 2
	Ping	B BFROM	AC (Ve,	IMP IN				
	·	-(1)	laded cen		1.0		RECE	EIVED
		- CIT (U	Calver Ten	un to	Sute-		,	
			•				AUG 2	0 2010
							KCC W	ICHITA_
								
ACCOUNT CODE	QUANITY O	or UNITS	DES	SCRIPTION -	4 SEDVICES - 204			т
401			 		of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
406			PUMP CHARGE	<u> </u>				92500
102	4 5		MILEAGE					164.25
	990	<u> </u>	Casing Foo	1./				198,00
102			BulkTruc					31500
FOIC	41		Transport					448.00
64	130		Thick se	+ um	rt			2210.00
54	80		Pheno Sea	1 .				92.00
2A	650		Kal-Seul					4
8B	4001	Ł	bel					223.00
3	5000		City Winter					80.00
106			5th Rush	C Plus				74.50
			- A - N- N	1125				61.00
					1.			
			10	h Nie	count \$50.	12/		
				11 2 11	.υμκτ · 500	x. 55		
				4271	18			
				'				
			- 					
						6.55%	SALES TAX	210.69
3737						10-0-1	ESTIMATED	210.01

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE_



CUSTOMER#

235454

WELL NAME & NUMBER

Jedf Stewart #35-3

TICKET NUMBER	27609
LOCATION B-velly	
FOREMAN COOP	

RANGE

COUNTY

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE

7-23-10

FIELD TICKET & TREATMENT REPORT CEMENT

SECTION

TOWNSHIP

CUSTOMER	2220	JE44 74	wart #	35-3	35	335	12E	Na
Endeave MAILING ADDRE	·				TDUAL			Ares
MAILING ADDRE	ESS			7	TRUCK#	DRIVER	TRUCK#	DRIVE
CITY					<u>-</u>	Dones		
CITY	ST	ATE Z	P CODE	1	551	Bryon		
				1				
JOB TYPE	Yund HO	LE SIZE 12	l _z ,		L	<u> </u>		
CASING DEPTH		ILL PIPE		_ TUBING_	n	CASING SIZE	WEIGHT_84	b
SLURRY WEIGH	T SL	URRY VOL		WATER	sk		OTHER	
DISPLACEMENT	<u></u>	IPLACEMENT D	CI.	W 8554			in CASING)¢
REMARKS: $ ho$	unered 3 shows	1 whend 1	-1			RATE		
shuton.	umped 3 shape	La record	(0. 66/6	Makrun	pumped 50s1	u cement	displayed w	1.25 x61
			- (10)	1//		1		
			Criul	util cen	rent to Surt	lu-		
							KEU	EIVED
		<u> </u>					AHG	! (2010
				- 1			A00 2	. 6 4.010
							KCC W	HCHITA
ACCOUNT	QUANITY or U	NITS	DE	SCOIDTION A			1100 11	TOTTO
54013					SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
406			MP CHARG	<u> </u>				725,00
407	45		EAGE					164.25
			ulkIc	uch				
104	4200 [#]		enend					3/5,00
02	700 E	(a	lum					752.00
UKR	150#	6	:1					75,00
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3737								
0.01						6.55%	SALES TAX	64 2
HORIZTION							ESTIMATED TOTAL	210-94
			Tr	TLE			Lii NATE	KIKO "
(nowinday 41							m or in the cus ervices identifie	