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AUG 20 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: PO Box 40
Address 2:
City: Delaware State: OK Zip: 74027
Contact Person: Joe Driskill
Phone: (918) 467-3111
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
7-27-10 7-28-10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24614-00-00
Spot Description:
SW SW SE Sec. 13 Twp. 34 S. R. 17 East West
330 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Labette
Lease Name: Flying T Cattle Well #: 13-6
Field Name: Valeda
Producing Formation:
Elevation: Ground: 756' Kelly Bushing:
Total Depth: 905' Plug Back Total Depth: 895'
Amount of Surface Pipe Set and Cemented at: 22' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 22' 7"
feet depth to: surface w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Joe Driskill
Title: Operations Superintendent Date: 8-17-10

KCC Office Use ONLY
 Letter of Confidentiality Received Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/23/10

Operator Name: Endeavor Energy Resources, LP Lease Name: Flying T Cattle Well #: 13-6
 Sec. 13 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: High Resolution Density Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 20 2010 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	22' 7"	Portland	4	
Production	7 7/8"	5 1/2"	15.5	895'	Class A	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. **Not complete**
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

RECEIVED

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KCC WICHITA

Rig #:	5	Lic # 32887	S13	T34S	R17E
API #:	15-099-24614-0000		Location	SW,SW,SE	
Operator:	Endeavor Energy Resources LP		County	Labette	
Address:	PO Box 40				



Delaware, Ok 74027		Gas Tests			
Well #:	13-6	Lease Name:	Flying T Cattle	Depth:	Oz
Location:	330	FSL	Line	Office	flow MCF
	2310	FEL	Line	See Page 3	
Spud Date:	7/27/2010				
Date Completed:	7/28/2010		TD:	905'	
Driller:	Josiah Kephart				
Casing Record		Surface	Production		
Hole Size		12 1/4"		7 7/8"	
Casing Size		8 5/8"			
Weight					
Setting Depth		22' 7"			
Cement Type		Portland			
Sacks		4			
Feet of Casing					
Note:					

10LG-072810-R5-021-Flying-T-Cattle-13-6-EER

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	280	281	lime	407	421	shale
1	4	clay	281	284	shale	421	424	sand
4	22	shale	284	325	lime	424	435	shale
22	34	lime	325	326	shale	435	437	lime
34	39	shale	326	329	blk shale	437	441	blk shale
39	42	sand	329	333	shale	441	443	coal
42	48	lime	333	338	sand	443	456	shale
48	75	shale	338	362	lime	456	458	blk shale
75	79	lime	362	364	shale	458	459	coal
79	170	shale	364	367	blk shale	459	470	shale
170	194	lime	367	368	shale	470	471	lime
194	195	shale	368	376	lime	471	479	shale
195	197	blk shale	376	384	shale	479	480	coal
197	208	shale	384	386	blk shale	480	506	shale
208	215	sand	386	402	shale	506	511	sand
215	226	shale	402	403	blk shale	511	581	shale
226	233	sand	403	405.5	shale	581	584	coal
233	280	shale	405.5	407	coal	584	587	shale



CONSOLIDATED
Oil Well Services, LLC

235598

TICKET NUMBER 27733
LOCATION B-wilk
FOREMAN Coop

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-10	2520	Flying J # 13-6	13	34S	17E	Labette
CUSTOMER Enclave						
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
			419	Jensen		
			551	Nake		
			Earls J.D			
STATE			ZIP CODE			

JOB TYPE LS HOLE SIZE 7 7/8 HOLE DEPTH 905 CASING SIZE & WEIGHT 52
 CASING DEPTH 895 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 21.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 8hrs gel ahead Est circulation, pumped 11.5hrs cement, flushed pump & lines, displaced plug to bottom, set shoe, shut in.
-circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	45	MILEAGE		164.25
5402	895'	Casing Footage		129.00
5407	1	Bulk Truck		315.00
55016	3.5hr	Transport		392.00
1126A	115.5hr	Thick-set cement		1955.00
1107A	80#	Phos Seal	RECEIVED	92.00
1110A	600#	Kol Seal	AUG 20 2010	252.00
1118B	400#	Gel		80.00
1123	4600, 1	Colby Winter	KCC WICHITA	68.54
4406	1	5 1/2 Rubber Plug		61.00
		10% Discount if paid in 30 Days		4183.29
		6.55%	SALES TAX	189.20
			ESTIMATED TOTAL	4673.19

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.