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Form ACO-1

June 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 32887

Name: Endeavor Energy Resources, LP

Address 1: PO Box 40

Address 2:

City: Delaware State: OK Zip: 74027

Contact Person: Joe Driskill

Phone: (918) 467-3111

CONTRACTOR: License # 33072

Name: Well Refined Drilling

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

7-20-10	7-22-10	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24608-00-00

Spot Description:

SW SW NW Sec. 13 Twp. 34 S. R. 17 East West

2,310 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Labette

Lease Name: Flying T Cattle Well #: 13-4

Field Name: Valeda

Producing Formation:

Elevation: Ground: 770' Kelly Bushing:

Total Depth: 928 Plug Back Total Depth: 920'

Amount of Surface Pipe Set and Cemented at: 22' 3" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 22' 3"

feet depth to: surface w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Joe Driskill*

Title: Operations Superintendent Date: 8-17-10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: *Dlg* Date: *8/23/10*

Operator Name: Endeavor Energy Resources, LP Lease Name: Flying T Cattle Well #: 13-4
 Sec. 13 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: High Resolution Density Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Weir Coal</td> <td>608</td> <td></td> </tr> <tr> <td>Bartlesville Sand</td> <td>614</td> <td></td> </tr> <tr> <td>Mississippi Lime</td> <td>868</td> <td></td> </tr> </table>	Name	Top	Datum	Weir Coal	608		Bartlesville Sand	614		Mississippi Lime	868	
Name	Top	Datum											
Weir Coal	608												
Bartlesville Sand	614												
Mississippi Lime	868												

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	22' 3"	Portland	4	
Production	7 7/8"	5 1/2"	15.5	920'	Class A	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Not complete	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

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Rig #	2		Lic #	32887		S13	T34S	R17E	
API #	15-099-24608-0000					Location	SW,SW,NW		
Operator	Endeavor Energy Resources LP					County	Labette		
Address	PO Box 40								
	Delaware, Ok 74027					Gas Tests			
Well #	13-4	Lease Name:	Flying T Cattle		Depth	Oz	Office	Flow MCF	
Location	2310	FNL	Line		228		No Flow		
	330	FWL	Line		328		No Flow		
Spud Date	7/20/2010				353		No Flow		
Date Completed	7/22/2010				TD: 928	378		No Flow	
Driller	Josiah Kephart					403	1"	3/8"	3.56
Casing Record	Surface	Production		453	2	3/8"	5.05		
Hole Size	12 3/4"		7 7/8"	478	4	1/2"	12.5		
Casing Size	8 5/8"			503	Gas Check Same				
Weight				528	Gas Check Same				
Setting Depth	22' 3"			553	Gas Check Same				
Cement Type	Portland			578	Gas Check Same				
Sacks	4			613	5	1"	57.7		
Feet of Casing				628	6	1"	63.3		
				653	4	3/4"	28.3		
Note:				678	3	3/4"	24.5		
				728	Gas Check Same				
				778	3	1/2"	10.9		
				803	Gas Check Same				
				828	Gas Check Same				
				828	Gas Check Same				
				893	3	3/4"	24.5		
				878	Gas Check Same				
				903	Gas Check Same				
Well Log									
Top	Bottom	Formation		Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden							
2	7	clay							
7	20	lime	340	341	shale		457	459	lime
20	39	shale	341	342.5	blk shale		459	466	blk shale
39	40	coal	342.5	344	shale		466	467	coal
40	41	shale	344	376	lime		467	479	shale
41	88	lime	376	378	shale		479	482	blk shale
88	119	shale	378	379	lime		482	483	coal
119	122	lime	379	381	blk shale		483	498	shale
122	187	shale	381	382	coal		498	501	blk shale
187	218	lime	382	390	lime		501	503	coal
210	213	oil odor	390	409	shale		503	531	shale
218	220	shale	409	410	coal		531	535	sand
220	222	blk shale	410	415	shale		535	571	shale
222	223	shale	415	416	coal		571	574	sand
223	224	coal	416	447	shale		574	608	shale
224	301	shale	447	451	sand		608	609.5	Weir coal
301	340	lime	451	457	shale		609.5	614	shale

Operator: Endeavor Energy Resources LP			Lease: Flying T Cattle			Well #: 13-4			page: 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
614	641	Bartlesville sand							
641	645	shale							
645	647	sand							
647	648	shale							
648	649	blk shale							
649	650	coal							
650	656	shale							
656	657.5	blk shale							
657.5	709	shale							
709	710	coal							
710	723	shale							
723	724.5	blk shale							
724.5	769	shale							
769	771	bl shale							
771	783	shale							
783	784.5	coal							
784.5	849.5	shale							
849.5	851.5	coal							
851.5	860	shale							
860	868	chat							
862	866	slight odor							
868	928	lime							
928		Total Depth							

Notes:

10LIG-072210-R2-034-Flying T Cattle 13-4-EER

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CONSOLIDATED
Oil Well Services, LLC

235485

TICKET NUMBER 27731
LOCATION Buckwille
FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-10	2520	Flying T cattle 13-4	13	34s	17E	Lab.
CUSTOMER <u>McLain</u>						
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			492	Tim		
ZIP CODE			518	Beyen		
			415 790	iate		

JOB TYPE L.S. HOLE SIZE 7 7/8 HOLE DEPTH 928 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 920 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 21.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran tests gel established circulation. Ran 120 sks class it thick set. Shut down washed up behind plug. Dropped plug displaced to bottom. Plug landed and held.

- Cement circulated to surface -

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	50	MILEAGE		182.50
5407	1	bucket		315.00
5402	920 ft	footage		184.00
5501c	3.5 hrs.	transport		392.00
1126A	120 sks	thick set	*	2040.00
1107A	80 #	Pleno	*	92.00
1110A	600 #	Kelcol	*	252.00
1118b	300 #	Exel	*	60.00
1123	5460 gal	City Water	*	81.35
4406	1	5 1/2 Plug	*	61.00
				10% discount if paid in 30 days = 478.91
				<u>4302.12</u>
				7.55 #
SALES TAX				195.28
ESTIMATED TOTAL				4720.13

Ravin 3737

AUTHORIZATION JCB

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.