

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 20 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 32887

Name: Endeavor Energy Resources, LP

Address 1: PO Box 40

Address 2:

City: Delaware State: OK Zip: 74027

Contact Person: Joe Driskill

Phone: (918) 467-3111

CONTRACTOR: License # 33072

Name: Well Refined Drilling

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

| | | |
|-----------------------------------|-----------------|---|
| 6-8-10 | 6-10-10 | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-31966-00-00

Spot Description:

NW NW SW SE Sec. 11 Twp. 34 S. R. 16 East West

1,100 Feet from North / South Line of Section

2,590 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Montgomery

Lease Name: Campbell Well #: 11-2

Field Name: Cherokee Basin Coal Area

Producing Formation:

Elevation: Ground: 736' Kelly Bushing:

Total Depth: 1053' Plug Back Total Depth: 1048'

Amount of Surface Pipe Set and Cemented at: 45' 7" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 45' 7" 1048'
feet depth to: surface w/ 50' 145" sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill

Title: Operations Superintendent Date: 8-17-10

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 8/23/10

Operator Name: Endeavor Energy Resources, LP Lease Name: Campbell Well #: 11-2
 Sec. 11 Twp. 34 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: High Resolution Density Dual Induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi Lime 1003 <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 20 2010 KCC WICHITA </div> |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 21# | 45' 7" | Portland | 50 | |
| Production | 7 7/8" | 5 1/2" | | 1046' | Thick Set | 145 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
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TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. **Not complete** Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

RECEIVED

AUG 20 2010

KCC WICHITA

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



| | | | | | | | | | |
|---|------------------------------|-------------|----------|----------|-----------------|--------|------|-----|----------------|
| Rig #: | 2 | Lic #: | 32887 | S11 | T34S | R19E | | | |
| API #: | 158-125-31966-0000 | | | Location | NW,NW,SW | | | | |
| Operator: | Endeavor Energy Resources LP | | | County | Montgomery - KS | | | | |
| Address: | PO Box 40 | | | | | | | | |
| | Delaware, Ok 74027 | | | | | | | | |
| Well #: | 11-2 | Lease Name: | Campbell | Depth | LBS | Office | flow | MCF | |
| Location: | 1100 | FSL | Line | 428 | 10 | 1/2" | | 147 | |
| | 2590 | FEL | Line | 503 | 15 | 1/2" | | 156 | |
| Spud Date: | 6/8/2010 | | | 503 | 4 | 3/4" | | 156 | |
| Date Completed: | 6/10/2010 | | | TD: | 1053' | | | | Gas Check Same |
| Driller: | Jeff Kephart | | | 703 | Gas Check Same | | | | |
| Casing Record | Surface | Production | | 803 | Gas Check Same | | | | |
| Hole Size | 12 1/4" | | 7 7/8" | 928 | Gas Check Same | | | | |
| Casing Size | 8 5/8" | | | 1003 | Gas Check Same | | | | |
| Weight | | | | 1053 | Gas Check Same | | | | |
| Setting Depth | 45' 7" | | | | | | | | |
| Cement Type | Portland | | | | | | | | |
| Sacks | Service Company | | | | | | | | |
| Feet of Casing | | | | | | | | | |
| Note: | | | | | | | | | |
| 10LF-061010-R2-030-Campbell-11-2-Endeavor | | | | | | | | | |

| Well Log | | | | | | | | |
|----------|--------|------------|-----|--------|-------------|-----|--------|----------------|
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 0 | 4 | overburden | | | oil show | 572 | 588 | shale |
| 4 | 35 | clay | 413 | 423 | sandy shale | 588 | 589 | coal |
| 35 | 124 | shale | 423 | 435 | sandy shale | 589 | 618 | shale |
| 124 | 138 | lime | | | oil show | 618 | 648 | sandy shale |
| 138 | 142 | sand | 435 | 462 | shale | 648 | 649 | coal |
| | | oil odor | 453 | | added water | 649 | 671 | shale |
| 142 | 153 | sand | 462 | 494 | lime | 671 | 683 | sandy shale |
| 153 | 203 | shale | 494 | 497 | shale | 683 | 707 | sandy shale |
| 203 | 209 | lime | 497 | 498 | coal | 707 | 728 | sandy shale |
| 209 | 211 | shale | 498 | 499 | shale | 728 | 763 | shale |
| 211 | 213 | coal | 499 | 529 | lime | 763 | 782 | laminated sand |
| 213 | 224 | lime | 529 | 534 | blk shale | 782 | 790 | shale |
| 224 | 353 | shale | 534 | 554 | lime | 790 | 791 | coal |
| 353 | 373 | lime | 554 | 557 | shale | 791 | 806 | shale |
| 373 | 383 | shale | 557 | 558 | lime | 806 | 824 | sandy shale |
| 383 | 384 | coal | 558 | 559 | coal | 824 | 825 | coal |
| 384 | 405 | shale | 559 | 571 | shale | 825 | 828 | sandy shale |
| 405 | 413 | sand | 571 | 572 | coal | 828 | 925 | shale |

| Operator: Endeavor Energy Resources LP Lease: Campbell Well: 11-2 Page: 4 | | | | | | | | |
|---|--------|------------------|-----|--------|-----------|-----|--------|-----------|
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 925 | 926 | coal | | | | | | |
| 926 | 984 | shale | | | | | | |
| 984 | 985 | coal | | | | | | |
| 985 | 990 | shale | | | | | | |
| 990 | 992 | coal | | | | | | |
| 992 | 1003 | shale | | | | | | |
| 1003 | 1053 | Mississippi lime | | | | | | |
| 1053 | | Total Depth | | | | | | |
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Notes:

~~10LF-061010-R2-030-Campbell-11-2-Endeavor~~



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

#234703

RECEIVED

AUG 20 2010

TICKET NUMBER 27632

LOCATION BARTLESVILLE, OK

FOREMAN Donnie Tate

KCC WICHITA
FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------------------|------------|--------------------|----------|----------|---------|----------|
| 6-11-10 | 2520 | (AMBEL #2 11-2) | | | | Mont. KS |
| CUSTOMER ENDEAVOR | | | | | | |
| MAILING ADDRESS | | | | | | |
| CITY | | | STATE | ZIP CODE | | |
| | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 419 | JAMES N | | |
| | | | 486 | Cole | | |
| | | | 513 T119 | Tom J | | |
| | | | TP | Nunnley | | |

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 5 1/2
 CASING DEPTH 1046 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.75 WATER gal/sk 8.5 CEMENT LEFT In CASING 0
 DISPLACEMENT 24.9 DISPLACEMENT PSI 400 MIX PSI 200 RATE 4 1/2

REMARKS: ESTABLISH CIR WITH H2O. Run 145 SY THICK SET W/5" COL, .25 PHENO
WASH OUT PUMP AND LINES RELEASE PLUG - DISPLACE 24.9 BK TO SET SHOE
WASH UP - PACK UP.

CONT TO SURF

LAND PLUG 1500

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-------------------------------------|-------------------|------------------------------------|-------------------------|------------------|
| 5401 | 1 | PUMP CHARGE | | 900.00 |
| 5406 | 2 | MILEAGE | | |
| 5402 | 1046 | BULK TRUCK FOOTAGE | | 209.20 |
| 5407 | 1 | BULK TRUCK | | 350.00 |
| 5501C | 1.5 x 2 | TRANSPORT | | 324.00 |
| 1126A | 1453x/13,630 | THICK SET | | 2392.50 |
| 1110A | 15x/1750 | KOLSEAL | | 300.00 |
| 1107A | 25x/80# | PHENO | | 89.60 |
| 1123 | 8400 | CITY WATER | | 121.80 |
| 10% DISCOUNT IF PAID WITHIN 10 DAYS | | Total 4840.81 | | |
| | | Disc. 484.08 | | |
| | | Total 4356.73 | | |
| | | | 5.5% | SALES TAX 153.91 |
| AUTHORIZATION | | | ESTIMATED TOTAL 4841.01 | |
| TITLE _____ | | | DATE _____ | |

Ravin 3737

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

234669

RECEIVED
AUG 20 2010

TICKET NUMBER 27627
LOCATION BARTLESVILLE, OK
FOREMAN DONNIE TATE

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------|------------|--------------------|----------|----------|---------|----------|
| 6-8-10 | 2520 | CAMPBELL 11-2 | 71 | 34 | 16E | MONT. KS |
| CUSTOMER <u>ENDEAVOR</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS | | | 419 | JAMES N | | |
| CITY | | | 518 | DAVID | | |
| STATE | | | 513 T119 | TOM J | | |
| ZIP CODE | | | | | | |

JOB TYPE MP/Suff HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8 24'
 CASING DEPTH 13 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.6 SLURRY VOL 1.18 WATER gal/sk 5.2 CEMENT LEFT in CASING 15'
 DISPLACEMENT 2 DISPLACEMENT PSI 150# MIX PSI 150# RATE 4 1/2

REMARKS: MUD PUMP HOLE CLEAN - RUN 50 SX 2% CAL - Displacing 2 DBL
LEAVING APPROX 15' in CASING

CNT TO SURFACE

Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 54015 | 1 | PUMP CHARGE | | 700.00 |
| 5406 | 50 | MILEAGE | | 177.00 |
| 5407 | 1 | BULK TRUCK | | 350.00 |
| 5501C | 6 YHR | TRANSPORT | | 648.00 |
| 5609 | 4 YHR | Misc Pump | | 780.00 |
| 1104 | 50sx / 4700# | CLASS A | * | 705.00 |
| 1102 | 15x / 85# | CALCIUM | * | 58.40 |
| 1118B | 15x / 750# | GEL | * | 127.50 |
| 1123 | 4200 GALLONS | CITY WATER | * | 60.90 |
| | | 10% DISCOUNT IF PAID IN 10 DAYS | | |
| | | DISC 365.77 | | |
| | | TOTAL 3291.98 | | |
| | | 5.3% SALES TAX | | 50.46 |
| | | ESTIMATED TOTAL | | 3657.76 |

Ravin 3737

AUTHORIZATION Jeff Kephart TITLE Owner

DATE 6-8-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.