

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 02 2010

Form ACO-1 June 2009

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551 Name: S & K Oil Production, Inc. Address 1: PO Box 184 Address 2: City: Blue Mound State: Ks Zip: 66010 Contact Person: Steve Jackson Phone: (913) 756-2622 CONTRACTOR: License # 4339 Name: Dale Jackson Production Wellsite Geologist: Purchaser:

Designate Type of Completion: [] New Well [] Re-Entry [] Workover [x] Oil [] WSW [] SWD [] SLOW [] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator:

Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #:

05-04-2010 05-06-2010 06-30-2010 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23713-00-00 Spot Description: SE 1/4 18-25-22E SE NW SE SW Sec. 18 Twp. 25 S. R. 22 [x] East [] West 795 Feet from [] North / [x] South Line of Section 3465 3135 Feet from [x] East / [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [x] SE [] SW County: Bourbon Lease Name: Swisher Well #: 19 Field Name: Bronson/Xenia Producing Formation: Bartlesville Elevation: Ground: 1060 Kelly Bushing: Total Depth: 821 Plug Back Total Depth: 752 Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? [] Yes [x] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 0 feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: None ppm Fluid volume: 40 bbls Dewatering method used: Returned to injection Location of fluid disposal if hauled offsite: Operator Name: S & K Oil Production, Inc. Lease Name: Swisher License #: 33551 Quarter SE Sec. 18 Twp. 25 S. R. 22 [x] East [] West County: Bourbon Permit #: 15-011-23234-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Owner/Operator Date: 07-29-2010

KCC Office Use ONLY

[x] Letter of Confidentiality Received Date: [] Confidential Release Date: [x] Wireline Log Received [] Geologist Report Received [] UIC Distribution ALT [] I [x] II [] III Approved by: [Signature] Date: 8/11/10

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 19
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Ccl	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>460</td> <td>468</td> </tr> <tr> <td>Bartlesville</td> <td>701.5</td> <td>706</td> </tr> </table>	Name	Top	Datum	Squirrel	460	468	Bartlesville	701.5	706
Name	Top	Datum								
Squirrel	460	468								
Bartlesville	701.5	706								

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs	152	One	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	460-463 465-468	5 sacks	468
2	701-705	5 sacks	705

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10019882	
Special :		Time:	09:07:42
Instructions :		Ship Date:	05/18/10
		Invoice Date:	05/18/10
Sale rep #: SCOLEMAN STEVE	Acct rep code:	Due Date:	06/05/10
Sold To: S&K OIL PRODUCTION INC PO BOX 184 BLUE MOUND, KS 66010		Ship To: S&K OIL PRODUCTION INC (913) 756-2622 (913) 756-2622	
Customer #: 324735	Customer PO:	Order By:	

REPRINT

5TH
T 20

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
145.00	145.00	L	BAG	CPPC	PORTLAND CEMENT	8.5400 BAG	8.5400	1238.30
4.00	4.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	68.00

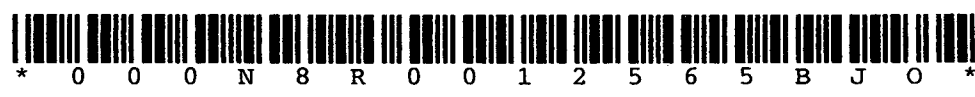
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INVOICE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA BOURBON COUNTY _____ RECEIVED COMPLETE AND IN GOOD CONDITION _____		Sales total \$1306.30 Taxable 1306.30 Non-taxable 0.00 Tax # _____ Sales tax 82.30
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TOTAL \$1388.60

1 - Customer Copy



Lease:	Swisher	
Owner:	S&K Oil	
OPR #:	33551	
Contractor:	Dale Jackson Prop. Co.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20 1/2"	55x	8 3/4"
Longstring	Cemented:	Hole Size:
75 2/3"	90 5x	5 3/8"

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #:	19
Location:	NE/SE/SW, S18, T25, R22E
County:	Bourbon
FSL:	795
FEL:	3135
API#:	15-011-23713
Started:	5-4-10
Completed:	5-6-10
TD:	821'

SN:	None	Packer:	—
Plugged:		Bottom Plug:	—

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	2	560	lime
4	5	clay loose rock	5	565	Black shale
2	7	lime	8	573	Shale
1	8	Black shale	1	574	Coal
103	11	lime	22	596	Shale
10	21	shale	1	597	lime
30	51	lime	1	598	Black shale
1	52	Black shale	4	602	shale
4	56	lime	13	615	Sandy shale
4	62	shale	15	630	shale
28	90	lime	15	645	Sandy shale
19	109	shale	2	647	light shale
4	113	Black shale	11	658	light sandy shale
24	137	shale	1	659	Black shale
5	142	lime	18	671	Sandy shale
69	211	shale	20	697	shale
1	212	Black shale	3	700	shale sand str. no oil
5	217	Sandy shale	13	701 1/2	shale sand str. slight oil
19	236	shale	42	706	Black sand Fair Oil Blend
2	238	red bed	11	717	Black sand very soft strong oil
16	254	shale	5	722	Sandy shale
8	262	lime	52 1/2	794 1/2	shale
8	270	shale	2	796 1/2	sand Dry
7	277	shale lime	2	798 1/2	Coal
3	280	Red Bed	32	783	shale
2	282	shale	26	809	Dark shale
12	294	lime	2	811	Coal
40	334	Sandy shale	3	814	shale Dark
15	349	shale	TD	821	lime Miss. Good oil
1	350	Black shale			
23	373	lime			
1	374	Black shale			
29	398	shale			
7	405	Black shale			
14	419	shale			
17	436	lime			
2	438	Black shale			
3	441	shale			
5	446	lime			
8	454	sand (Dry)			
0	460	light sandy shale			
3	463	Sandy shale Oil sand str. (Fair Blend)			
2	465	Sandy shale			
3	468	Sandy shale Oil sand str. (Fair Blend)			
5	473	shale			
25	498	Sandy shale			
10	558	shale			

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