

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 02 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551

Name: S & K Oil Production, Inc.

Address 1: PO Box 184

Address 2:

City: Blue Mound State: Ks Zip: 66010 +

Contact Person: Steve Jackson

Phone: (913) 756-2622

CONTRACTOR: License # 4339

Name: Dale Jackson Production

Wellsite Geologist:

Purchaser:

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

05-06-2010	05-08-2010	07-10-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23714-00-00

Spot Description: SE 1/4 18-25-22E

SE NW SE SW Sec. 18 Twp. 25 S. R. 22 East West

1,125 Feet from North / South Line of Section

3,135 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Swisher Well #: 20

Field Name: Bronson/Xenia

Producing Formation: Bartlesville

Elevation: Ground: 1061 Kelly Bushing:

Total Depth: 732 Plug Back Total Depth: 722

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: None ppm Fluid volume: 40 bbls

Dewatering method used: Returned to injection

Location of fluid disposal if hauled offsite:

Operator Name: S & K Oil Production, Inc.

Lease Name: Swisher License #: 33551

Quarter SE Sec. 18 Twp. 25 S. R. 22 East West

County: Bourbon Permit #: 15-011-23234-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dale Jackson*

Title: Owner/Operator Date: 07-29-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: *DJ* Date: *8/11/10*

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 20

Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: Gamma Ray/Neutron/Ccl</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>459</td> <td>465</td> </tr> <tr> <td>Bartlesville</td> <td>692.5</td> <td>704</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED AUG 02 2010 KCC WICHITA</p>	Name	Top	Datum	Squirrel	459	465	Bartlesville	692.5	704
Name	Top	Datum								
Squirrel	459	465								
Bartlesville	692.5	704								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs	722	One	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	459-465	5 sacks	465
2	693-698	5 sacks	698
2	699-704	5 sacks	704

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10019882	
Special :		Time:	09:07:42
Instructions :		Ship Date:	05/18/10
		Invoice Date:	05/18/10
Sale rep #: SCOLEMAN STEVE		Acct rep code:	Due Date: 06/05/10
Sold To: S&K OIL PRODUCTION INC		Ship To: S&K OIL PRODUCTION INC	
PO BOX 184		(913) 756-2622	
BLUE MOUND, KS 66010		(913) 756-2622	
Customer #: 324735	Customer PO:	Order By:	

REPRINT

5TH
T 20

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
145.00	145.00	L	BAG	CPPC	PORTLAND CEMENT	8.5400 BAG	8.5400	1238.30
4.00	4.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	68.00

RECEIVED
AUG 02 2010
KCC WICHITA

INVOICE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____	Sales total \$1306.30
	SHIP VIA BOURBON COUNTY _____ RECEIVED COMPLETE AND IN GOOD CONDITION _____	Taxable 1306.30 Non-taxable 0.00 Tax # _____
X		Sales tax 82.30

TOTAL \$1388.60

1 - Customer Copy



Lease:	Swisher	
Owner:	S&K OIL	
OPR #:	33551	
Contractor:	Dale Jackson Prod. Co.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' at 6	55x	8 3/4
Longstring	Cemented:	Hole Size:
722' at 2 3/4	90	5 3/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #:	20
Location:	NE 1/4 SW 38 T25 R22 E
County:	Bourbon
FSL:	1125
FEL:	3135
API#:	15-011-23714
Started:	5-6-10
Completed:	5-8-10
TD:	732

SN:	NONE	Packer:	
Plugged:		Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	24	519	Shale
2	3	Clay loose rock	25	534	Dark shale
6	9	Clay & lime str.	2	536	Black shale
2	11	lime	6	542	light shale
2	13	Black shale	3	545	lime
2	15	lime	11	556	Dark shale
12	27	shale	2	558	lime
25	52	lime	5	563	Black shale
2	54	Black shale	35	598	shale
5	59	lime	1	599	lime
6	65	shale	7	606	shale
19	84	lime	10	616	Sandy shale
2	86	shale	6	622	Dark shale
3	89	lime	4	626	Black shale
20	109	shale	18	644	light shale
3	112	Black shale	2	646	Sandy shale
24	136	shale	4	650	Sand Black sand str. no odor (Org)
6	142	lime	2	652	Sandy shale
67	209	shale	5	657	shale
1	210	Black shale	20	667	Sandy shale
21	231	light sandy shale	25	692	Dark shale
5	236	Red Bed	11	704	Oil sand Good bleed
9	245	shale limey	2	706	Black sand some oil sand str
17	263	lime	16	722	Sandy shale Black sand str strong odor
5	267	shale	TD	732	Dark shale
5	272	shale limey			
3	275	Red Bed			
7	282	shale			
16	298	Sand Dry			
36	334	Sandy shale			
15	349	shale			
1	350	Coal			
24	374	lime			
1	375	Black shale			
44	419	shale			
15	434	lime			
3	437	Black shale			
4	441	shale			
6	447	lime			
2	449	Black shale			
7	456	shale			
3	459	Sandy shale slight odor			
1	460	Oil sand shaly Good bleed			
1	461	Oil sand some shale Good bleed			
2	463	oil sand limey Fair bleed			
2	465	oil sand shaly Good bleed			
30	495	Sandy shale no odor			

RECEIVED

AUG 10 2010

KCC WICHITA