

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5010
Name: Knighton Oil Company, Inc.
Address 1: 1700 N. Waterfront Parkway, Bldg. 100-A
Address 2: _____
City: Wichita State: KS Zip: 67206 + _____
Contact Person: Earl M. Knighton, Jr
Phone: (316) 630-9905
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Dave Montague
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: D30656
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/17/2010</u>	<u>6/19/2010</u>	<u>7/8/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22220-00-00
Spot Description: _____
E/2 SW SW SE Sec. 33 Twp. 18 S. R. 30 East West
330 Feet from North / South Line of Section
2,183 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Carolyn Well #: 3
Field Name: Goering
Producing Formation: _____
Elevation: Ground: 2881 Kelly Bushing: 2886
Total Depth: 2195' Plug Back Total Depth: 2105'
Amount of Surface Pipe Set and Cemented at: 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2105'
feet depth to: surface w/ 350 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: David D. Montague (Geologist) Date: 8/10/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 8/10/10 **RECEIVED**

AUG 11 2010

KCC WICHITA

Operator Name: Knighton Oil Company, Inc. Lease Name: Carolyn Well #: 3
 Sec. 33 Twp. 18 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log & Gamma Ray / Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cedar Hills</td> <td>1722</td> <td>+1164</td> </tr> </table>	Name	Top	Datum	Cedar Hills	1722	+1164
Name	Top	Datum					
Cedar Hills	1722	+1164					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	218'	Common	165	3%CC, 2% gel
Production Pipe	7 7/8"	5 1/2"	14#	2105'	Common	350	ALW Class A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Cedar Hills 1760 to 1850		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>1730'</u>	Packer At: <u>1730'</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. August 10, 2010		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 123109
 Invoice Date: Jun 17, 2010
 Page: 1

Bill To:
Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	Carolyn #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 17, 2010	7/17/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
45.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	783.00
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Pump Truck Mileage	7.00	315.00

*IDC
 Carolyn
 Cement Surface casing (#3)
 71410*

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Subtotal	5,494.45
Sales Tax	156.93
Total Invoice Amount	5,651.38
Payment/Credit Applied	
TOTAL	5,651.38

*-1373.61
 4277.77*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1373.61

ONLY IF PAID ON OR BEFORE
Jul 12, 2010

WELL FILE



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 123161
 Invoice Date: Jun 18, 2010
 Page: 1

Bill To:
Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	Carolyn #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jun 18, 2010	7/18/10

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Class A Common	15.45	1,545.00
300.00	MAT	ALW Class A	14.05	4,215.00
83.00	MAT	Flo Seal	2.50	207.50
403.00	SER	Handling	2.40	967.20
45.00	SER	Mileage 403 sx @ .10 per sk per mi	40.30	1,813.50
1.00	SER	Production Casing	2,011.00	2,011.00
45.00	SER	Pump Truck Mileage	7.00	315.00
1.00	EQP	5.5 Latch Down Assembly	164.00	164.00
3.00	EQP	5.5 Centralizer	35.00	105.00
1.00	EQP	5.5 Tri Plex Shoe	896.00	896.00

*IDC
 Carolyn
 CEMENT Production casing (#3)
 w/ 430 SK.
 K.*

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 KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 3059.80

ONLY IF PAID ON OR BEFORE
Jul 13, 2010

Subtotal	12,239.20
Sales Tax	378.02
Total Invoice Amount	12,617.22
Payment/Credit Applied	
TOTAL	12,617.22

WELL FILE

3059.80
 9557.42
 CAN -

ALLIEL CEMENTING CO., LLC. 038882

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley, Ky

DATE <u>6/17/10</u>	SEC. <u>33</u>	TWP. <u>18</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00pm</u>	JOB FINISH <u>6:15p</u>
LEASE <u>Carolynal</u>	WELL # <u>#3</u>	LOCATION <u>Any 44W 45 144W</u>			COUNTY <u>Comer</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW <input type="radio"/> OLD							

CONTRACTOR wn 10

TYPE OF JOB Surface

HOLE SIZE 12 1/8 T.D. 219'

CASING SIZE 8 5/8 DEPTH 218'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.93

OWNER Same

CEMENT

AMOUNT ORDERED 165 @ 390 CL

2070 gel

COMMON <u>165</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX _____	@	_____	_____
GEL <u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE <u>6</u>	@	<u>58.00</u>	<u>348.00</u>
ASC _____	@	_____	_____

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wagne

BULK TRUCK

347 DRIVER W-1

BULK TRUCK

_____ DRIVER _____

HANDLING <u>174</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE <u>10 & 5K/mile</u>	@	_____	<u>783.00</u>
TOTAL			<u>4161.95</u>

REMARKS: Cement D.D. Circulate

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1018.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD _____ @ _____

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TOTAL 1333.00

CHARGE TO: Knighton Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

KCC WICHITA

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME MARV HERSKOWITZ

SIGNATURE [Signature]

WELL FILE

u.

ALLIED CEMENTING CO., LLC. 038885

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley KS
619

DATE <u>6/18/10</u>	SEC <u>73</u>	TWP <u>18</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Carolyn</u>	WELL # <u>3</u>	LOCATION <u>Amg 12W 4S 1 1/4 W</u>		COUNTY <u>Osage</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>Wichita</u>		<u>Lane</u>			

CONTRACTOR WW 10
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 21
 CASING SIZE 5 1/2 14 1/6 DEPTH 2105
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 31 25'
 CEMENT LEFT IN CSG. 31 25'
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 330SKs ALW 14/16
F10 Seal, 100 SKs Com.

COMMON	<u>100</u>	@	<u>1545</u>	<u>1545.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
ALW - 300SKs		@	<u>14.05</u>	<u>4215.00</u>
F10 Seal 83SKs		@	<u>2.50</u>	<u>207.50</u>
		@		
		@		
		@		
HANDLING <u>403SKs</u>		@	<u>2.40</u>	<u>967.20</u>
MILEAGE <u>104 SK mile</u>		@		<u>1813.50</u>
			TOTAL	<u>8748.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK
 # 347 DRIVER Kelly
 BULK TRUCK
 # 394 DRIVER Fuzzy

REMARKS:

Ran 5 1/2 into hole, Open Triplex, Circulate
 1hr. Mix 30SKs that hole, mix 300SKs
 ALW 14/16 F10 Seal Tail w/ 100SKs Com.
 Displace Plug to Latch down w/ 5'
 BBL H2O & 200 PST LIFT, Latch
 Plug @ 1500 PST, Float HELL,
 cement did Circulate
Alan, Wayne, Kelly, Fuzzy

SERVICE

DEPTH OF JOB	<u>2105'</u>		
PUMP TRUCK CHARGE	<u>2011.00</u>		
EXTRA FOOTAGE	@		
MILEAGE <u>45</u>	@	<u>7.00</u>	<u>315.00</u>
MANIFOLD	@		
	@		
	@		
			TOTAL <u>2326.00</u>

CHARGE TO: Knighon Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Latch Down Assembly	@	<u>164.00</u>	<u>164.00</u>
Centralizers - 3	@	<u>35.00</u>	<u>105.00</u>
Tri Plex Shoe	@	<u>896.00</u>	<u>896.00</u>
	@		
	@		
			TOTAL <u>1165.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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