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AUG 11 2010

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34225
Name: Buffalo Resources, LLC
Address 1: 301 Commerce Street, Suite 1380
Address 2: _____
City: Fort Worth State: TX Zip: 76102 + _____
Contact Person: Matthew Flanery
Phone: (817) 870-2707
CONTRACTOR: License # 32854
Name: Gulick Drilling, Inc.
Wellsite Geologist: Dave Barker
Purchaser: N/A

API No. 15 - 035-24358-00-00
Spot Description: _____
NW SE SE SW Sec. 8 Twp. 30 S. R. 8 East West
471 Feet from North / South Line of Section
2,018 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Ferguson Well #: 8-2
Field Name: Wildcat
Producing Formation: N/A

Elevation: Ground: 1423 Kelly Bushing: 1431
Total Depth: 2833 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 478 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 800 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6/28/2010 7/1/2010 7/1/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mauro P. [Signature]
Title: Land Management Date: 8/9/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PLA Dg Date: 8/16/10

Operator Name: Buffalo Resources, LLC Lease Name: Ferguson Well #: 8-2
 Sec. 8 Twp. 30 S. R. 8 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Micro Compensated Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Iatan</td> <td>1502</td> <td>-71</td> </tr> <tr> <td>Lansing</td> <td>1540</td> <td>-109</td> </tr> <tr> <td>Kansas City</td> <td>1950</td> <td>-519</td> </tr> <tr> <td>Swope</td> <td>2070</td> <td>-639</td> </tr> <tr> <td>Altamont</td> <td>2276</td> <td>-845</td> </tr> <tr> <td>Mississippi</td> <td>2718</td> <td>-1287</td> </tr> </table>	Name	Top	Datum	Iatan	1502	-71	Lansing	1540	-109	Kansas City	1950	-519	Swope	2070	-639	Altamont	2276	-845	Mississippi	2718	-1287
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	478'	Class A	250	3%cc, 2%gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
AUG 11 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28855
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-10	3239	Ferguson 8-2	8	30s	8E	Cowley
CUSTOMER <u>Buffalo Resources, LLC</u>						
MAILING ADDRESS <u>301 Commerce Ste 1380</u>						
CITY <u>Fort Worth</u>						
STATE <u>Tx</u>						
ZIP CODE <u>76102</u>						
CONTRACTOR <u>Gulick Drlg. Co.</u>						
TRUCK #		DRIVER		TRUCK #		DRIVER
<u>445</u>		<u>Justin</u>				
<u>543</u>		<u>DAVE</u>				

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 2833' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 DRILL pipe. Spot Cement Plugs as Following.

35 sks @ 515'
25 sks @ 60' to SURFACE
15 sks IN RAT Hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	50	MILEAGE	3.55	177.50
1131	75 sks	60/40 Pozmix Cement	11.00	825.00
1118 A	260 #	Gel 4%	.20	52.00
5407	3.23 TONS	Ton Mileage BULK Delv.	M/c	305.00
			RECEIVED	
			AUG 11 2010	
			KCC WICHITA	
			Sub Total	2259.50
			SALES TAX 6.8%	59.64
			ESTIMATED TOTAL	2319.14

Ravin 3737

THANK YOU
M 235164

AUTHORIZATION Witnessed By Ron Gulick TITLE Contractor/Gulick Drlg Co. DATE 7-1-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28851

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-10	3239	Ferguson 8-2	8	3as	8E	Cowley
CUSTOMER <u>Buffalo Resources, LLC</u>			Gulick Drlg. Co.			
MAILING ADDRESS <u>301 Commerce st 1380</u>						
CITY <u>Fort Worth</u>		STATE <u>Tx.</u>	ZIP CODE <u>76102</u>			
			TRUCK # <u>445</u>	DRIVER <u>Justin</u>	TRUCK #	DRIVER
			<u>543</u>	<u>Dave</u>		

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 478' KB CASING SIZE & WEIGHT 8 5/8 23# New
 CASING DEPTH 477' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 60 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 42'
 DISPLACEMENT 27.5 BBL DISPLACEMENT PSI 400 ~~PSI 600~~ Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break Circulation w/ 5 BBL Fresh water. Mixed 250 sks Class "A" Cement w/ 3% CACL2, 2% Gel, 1/4" Flocc 1sk @ 15#/gal. Shut down. Release Plug. Displace w/ 27.5 BBL Fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 600 PSI. Shut casing in. Good Cement Returns to Surface = 18 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	700.00	700.00
5406	50	MILEAGE	3.55	177.50
1104S	250 SKS	CLASS "A" Cement	13.10	3275.00
1102	700 #	CACL2 3%	.73 #	511.00
1118A	470 #	Gel 2%	.20 #	94.00
1107	60 #	Floccle 1/4" /sk	2.00 #	120.00
5407A	11.75 Tons	50 miles Bulk Delv.	1.20	705.00
4432	1	8 5/8 wooden Plug	76.00	76.00
4205	1	8 5/8 TEXAS Pattern Shoe	219.00	219.00
4310	1	8 5/8 Fiber Baffle Plate	93.00	93.00
			RECEIVED	
			AUG 11 2010	
			KCC WICHITA	
			Sub Total	5970.50
			SALES TAX	254.50
			ESTIMATED TOTAL	6225.00

Ravin 3737

AUTHORIZATION [Signature]

TITLE Contractor Gulick Drlg.

DATE 6-29-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.