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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 2 2 2010

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Form must be Signed
Form was the Filled

WELL COMPLETION FORM

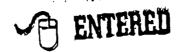
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34232	API No. 15 - 131-20214-00-00
Name: Mustang Fuel Corporation	Spot Description:
Address 1: 13439 Broadway Extension	NE_NW_SW_SW_Sec. 25 Twp. 4 S. R. 13 Fast West
Address 2:	1,100 Feet from North / South Line of Section
City: Oklahoma City State: OK Zip: 73114 +	Feet from East / 🗹 West Line of Section
Contact Person: Jim D. Hill, Director of Operations	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 748-9487	□ne □nw □se ⊌sw
CONTRACTOR: License # 30141	County: Nemaha
Name: Summit Drilling	Lease Name: Rilinger Well #: 2-25
Wellsite Geologist: Doug Davis	Field Name: Unnamed
Purchaser: N/A - D&A	Producing Formation: D&A
	Elevation: Ground: 1291' Kelly Bushing: 1301'
Designate Type of Completion: ✓ New Well Re-Entry Workover	Total Depth: 3875' Plug Back Total Depth: N/A - D&A
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 332' Feet
☐ Gas	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1200 ppm Fluid volume: 340 bbls
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 1200 ppm Fluid volume: 340 bbls
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: 1200 ppm Fluid volume: 340 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite:
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth	Chloride content: 1200 ppm Fluid volume: 340 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name:
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #:	Chloride content: 1200 ppm Fluid volume: 340 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name: License #:
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #:	Chloride content: 1200 ppm Fluid volume: 340 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name:
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Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: 12-17-09 12-17-09 Spud Date or Date Reached TD Completion Date or	Chloride content: 1200 ppm Fluid volume: 340 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name:
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: J2-17-09 Completion Date or Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or cof side two of this form will be held confidential for a period of 12 months if recompletion in the spud date is provided to the spud of 12 months if recompletion in	Chloride content: 1200 ppm Fluid volume: 340 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #: the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST
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Original Comp. Date:Original Total Depth:	Chloride content:

Side Two

Operator Name: Mu Sec. 25 Twp.4					Name: _ /: <u>Ne</u> r			Well #:2-	-25	
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	ow important tops ar sed, flowing and shu es if gas to surface to	— nd base of ut-in press est, along	formations per ures, whether s with final chart(netrated. D hut-in pres	etail all o	cores. Report a ched static leve	l, hydrostatic	pressures, bottom	hole temp	perature, fluid
Drill Stem Tests Taken		VY	es No		₽.	og Formati	on (Top), Dep	th and Datum		Sample
Samples Sent to Geole	ogical Survey	₽ Y	es 🗌 No		Nan	ne Joketa	•	Top 3522'		Datum
Cores Taken Electric Log Run Electric Log Submitted	1 Electronically	□ Y • Y □ Y	es 🗌 No		Viola		EIVED	3588'		
(If no, Submit Copy))					JUL :	2 2 2010			
List All E. Logs Run: Dual Induction	, Sonic Log &	Micro	Log				VICHITA	•		
		Pon		RECORD	_	ew Used	tion etc		•	
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	Wei	ght	Setting Depth	Type o			and Percent
Surface	12 1/4"	8 5/8"		24#		332'	Class A	200	2% C	
			ADDITIONAL	. CEMENTII	NG / SQI	L JEEZE RECORI)			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	# Sacks				and Percent Additive	s	
Protect Casing Plug Back TD Plug Off Zone										
				l		I				T
Shots Per Foot			RD - Bridge Plug Each Interval Perl					ement Squeeze Reco of Material Used)	rd	Depth
									,	
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes [No		
Date of First, Resumed F	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		N	METHOD OF	COMPLI	ETION:		PRODUCTI	ON INTER	VAL:
Vented Sold	Used on Lease		_	Perf.	_	Comp. Co	mmingled bmit ACO-4)			
(If vented, Subi	mit ACO-18.)	\Box	Other (Specify)				<i>'</i>			

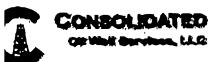




TICKET NUMBER 23830
LOCATION FULCE
FOREMAN RICK Ledford

	A Assistant IT.	₽			FOREMAN_()	cx leasond	
Box 864 Chi	mute, KS 66720	FIELD TICKE			PORT		
431-9210 o	800-487-8676		CEMEN	T	* * * * * * * * * * * * * * * * * * *	RANGE	COUNTY
DATE	CUSTOMER#	WELL NAME & NUM	1BER	SECTION	TOWNSHIP		
C 40	5651 R	lingar 2-25		25	4	13E	Perina
5-09 STOMER		9	sumi t	TRUCK	DRIVER	TRÚCK#	DRIVER
LING ADORES	strong Fiel C	rparation	DATE				
		•		520	Shanna		
134	39 Branduay	Est.	_	543	Cauld		,
Ý	STATI	ZIP CODE					1
O Kla bac	a City 0				CABING SIZE & V	VEIGHT 85%	234
TYPE Sul	HOLE HOLE	8IZE	HOLE DEPT	H	_ CABING SIZE & F	OTHER	
SING DEPTH_		PIPE	TUBING		CEMENT LEFT IN		
	15 SLUR	RY VOL 48 BL		1k_6.5		CAGING	
		ACEMENT PSI	MIX PBI		RATE	1 .6 .0	
_		Ry w to	75/2 Coil	3 Break	c veula Elen	<u> </u>	3/
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ACCOUNT	QUANITY or UN	UTS .	DESCRIPTION	of BERVICES or P	RODUCT	UNIT PRICE	TOTAL
CODE	QUARTIT OF ST					985.00	965.0a
54015	/	PUMP CHA	ROE			9.50	517.50
5406	115	MILEAGE				7,32	
						1/ 00	3200.00
11045	200 34	<u> </u>	g commt			16.00	1497.20
1102	565 ×	3% car	<u> </u>			.88	25.00
11174	325	2% 26)				20	
1107	50*	1/4 # 5/2	ck M/xx			2.50	125.00
							
•	94	400	loage built	L DOIC		1.50	1621.50
54071			The state of the s				
		751 4			····	92.00	99.00
4435		- X3/8	ottero que	1 5 has 25	<u></u>	271.00	271.00
4205	/	Texas (attell gue	15 4 hor 231		1 7	
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SALES TAX ESTIMATED TOTAL





23893 TICKET NUMBER LOCATION EULEKA FOREMAN KEVIN MECOY

FIELD	TICKET	&	Ţ	REA	NTM	ENT	R
		_	_		4 44		

REPORT Box 684, Chanute, KS 66720 3-431-9210 or 800-467-8076 CEMENT COUNTY RANGE TOWNSHIP SECTION WELL NAME & NUMBER CUSTOMER # 136 Nemaha 25 2-17-09 ISTOMER 565 RILINGET 2.25 TRUCK# i v will in a DRIVER DRIVER TRUCK Mustary fuel Corporation Summit 445 مر بودي(DR19. 543 DAYC C. 13439 BROADURY ZIP CODE 73114 OK OKlahoma City HOLE DEPTH 3895 KB CASING SIZE & WEIGHT HOLE SIZE BTYPE P. T. R. DRILL PIPE_ TUBING ... ISING DEPTH_ CEMENT LEFT IN CABING WATER gallak 6.7 .URRY WEIGHT 14 🗂 SLURRY VOL MIX PBL RATE DISPLACEMENT PSI SPLACEMENT Spot Coment Plugger 1 48 Hole MARKS: SAFETY MEETING : RIQ UP T. 4" DAILL PIRE. 20 SKS @ 3830 RECEIVED 20 5KB @ 1225 FROM 390 to SORFACE 140 SKS Total 180

CODE	ETINU 10 YTINAUD	DESCRIPTION of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE ZONE 2		1200.00	1200.00
7406	115	MILEAGE		4.50	517.50
1131	/80 sa	60/40 POEMIX Somewit		15.00	2340.00
118 A	620	Gel 4%		.20 *	124.00
5407 A	7.14 TONS	115 miks BALK TRUCK		1.50	1335.15
					,
					-
			<i>y</i> .	SUB TOTAL	5516.65
	1	THANK YOU	6.3%	SALES TAX	155.23
737	11 - 1	PGP866		ESTIMATED TOTAL	5671.88

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UTHORIZTION.