

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/9/11

OPERATOR: License # 5447 **KCC**
Name: OXY USA, INC. **AUG 09 2010**
Address 1: P.O. BOX 27570
Address 2: 5 E GREENWAY PLAZA **CONFIDENTIAL**
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist: _____
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04/12/2010	04/20/2010	05/18/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-22068-00-00
Spot Description: _____
SW SE NW SE Sec. 33 Twp. 25 S. R. 33 East West
1,357 Feet from North / South Line of Section
1,669 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FINNEY
Lease Name: HANDS A Well #: 1
Field Name: UNKNOWN
Producing Formation: MARMATON/KANSAS CITY
Elevation: Ground: 2917 Kelly Bushing: 2928
Total Depth: 5250 Plug Back Total Depth: 4360
Amount of Surface Pipe Set and Cemented at: 1943 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **KCC WICHITA**
Chloride content: 1400 ppm Fluid volume: 1400 bbls
Dewatering method used: HAULED OFFSITE
Location of fluid disposal if hauled offsite:
Operator Name: NICHOLS FLUID SERVICES INC
Lease Name: SUBLETTE DISPOSAL 1-W License #: 31983
Quarter 1 Sec. 1 Twp. 32 S. R. 33 East West
County: HASKELL Permit #: 15-175-60002-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Laura Beth Hickert
Title: ADMIN. ASSIST. REGULATORY Date: 08/09/2010

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 8/9/10 - 8/9/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/16/10