

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127 + _____
Contact Person: ALAN THROWER
Phone: (405) 789-7104
CONTRACTOR: License # 5929
Name: DUKE DRILLING
Wellsite Geologist: MIKE POLLOK
Purchaser: HIGH SIERRA CRUDE MARKETING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/09/10 04/16/10 05/13/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20671-00-00
Spot Description: _____
NW SE NW NE Sec. 16 Twp. 25 S. R. 23 East West
676 Feet from North / South Line of Section
1,845 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FORD
Lease Name: POHLMANN Well #: 16-2
Field Name: WILDCAT
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2406 Kelly Bushing: 2418
Total Depth: 5407 Plug Back Total Depth: 4922'
Amount of Surface Pipe Set and Cemented at: 797.49' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3500 ppm Fluid volume: 220 bbls
Dewatering method used: TRUCK TO DISPOSAL
Location of fluid disposal if hauled offsite:
Operator Name: PETER BEREN
Lease Name: KOEHN SWD License #: 3051
Quarter _____ Sec. 28 Twp. 29 S. R. 18 East West
County: KIOWA Permit #: 5617

RECEIVED
AUG 16 2010
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower
Title: PRESIDENT Date: 08/12/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8/12/10 - 8/12/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 8/17/10

Operator Name: REDLAND RESOURCES, INC. Lease Name: POHLMANN Well #: 16-2
 Sec. 16 Twp. 25 S. R. 23 East West County: FORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, MICROLOG, NEUTRON DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2552</td> <td>-134</td> </tr> <tr> <td>BS HEEBNER</td> <td>3998</td> <td>-1580</td> </tr> <tr> <td>STARK SHALE</td> <td>4389</td> <td>-1971</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4644</td> <td>-2225</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4776</td> <td>-2358</td> </tr> <tr> <td>KINDERHOOK</td> <td>5105</td> <td>-2687</td> </tr> <tr> <td>VIOLA</td> <td>5247</td> <td>-2829</td> </tr> </table>	Name	Top	Datum	CHASE	2552	-134	BS HEEBNER	3998	-1580	STARK SHALE	4389	-1971	CHEROKEE SH	4644	-2225	MISSISSIPPIAN	4776	-2358	KINDERHOOK	5105	-2687	VIOLA	5247	-2829
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30'	20"	50#	60'	Redimix	7.5 yds	
SURFACE	12.25"	8.625"	24#	797'	65/35 & Class A	250/150	3%CC, 2% gel, .25# Kalseal
PRODUCTION	7.875"	4.5"	10.5#	4943'	Class H	225	5# Kalseal, .25#Flozeal, FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4756-4776	Class A	50	3% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4756-4776	Original perms, squeezed per above	Acid w/5000 gal 15% NEFE	same
4756-4766	Re-perf w/2 spf	Acid w/2000 gal 15% NEFE	same
4766-4774	Re-perf w/2 spf	Acid w/4000 gal 15% NEFE	same

TUBING RECORD: Size: <u>2.375"</u>		Set At: <u>4694</u>	Packer At: <u>n/a</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>05/28/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Redland Resources, Inc.

August 12, 2010

Kansas Corporation Commission
Oil and Gas Conservation Division
130 South Market – Room 2078
Wichita, KS 67202

Re: ACO-1 & Application to Plug Well
Pohlmann #16-2
API #15-057-20671-00-00
Section 16-25S-23W
Ford County, KS

Gentlemen:

Please find enclosed the completed Form ACO-1 for the referenced well. Also enclosed are copies of all cementing tickets, geological report, DST reports and all wireline logs for the well.

Redland hereby requests all well information be HELD CONFIDENTIAL for 12 months.

Please let me know if you have any questions.

Sincerely,

REDLAND RESOURCES, INC.



Alan Thrower
President

RECEIVED
AUG 16 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 039230

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OKLICKS
4-10-10

DATE <u>4-9-10</u>	SEC. <u>16</u>	TWP. <u>25S</u>	RANGE <u>23W</u>	CALLED OUT <u>4-9-10</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>4:30am</u>	JOB FINISH <u>5:00am</u>
Pohlmann LEASE		WELL # <u>16-2</u>		LOCATION <u>Wright SW-36-2W</u>		COUNTY <u>Todd</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>112 W SW</u>			

CONTRACTOR Duke #9
 TYPE OF JOB Surf
 HOLE SIZE 12 1/4 T.D. 815'
 CASING SIZE 8 1/2 DEPTH 797'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 41 1/2
 CEMENT LEFT IN CSG. 41 1/2
 PERFS. _____
 DISPLACEMENT 48.1 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 423 HELPER LaRene
 BULK TRUCK
 # 396 DRIVER Jerry
 BULK TRUCK
 # 377 DRIVER Lulbur

REMARKS:

cement did circulate
Plug down @ 4:45 am
Thanks Fuzzy crew

CHARGE TO: Redland Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DAVID HICKMAN
 SIGNATURE David Hickman

OWNER _____		CEMENT	
AMOUNT ORDERED <u>250 Lite 390cc.</u>		<u>114# Clo-seal - 150 (low 390cc)</u>	
<u>29 gal C-100 gfs extra (in case)</u>			
COMMON	<u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX		@ <u>4.00</u>	
GEL	<u>3</u>	@ <u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>14</u>	@ <u>5.15</u>	<u>721.00</u>
ASC		@ _____	
<u>Lite</u>	<u>250</u>	@ <u>12.70</u>	<u>3175.00</u>
<u>Clo-seal</u>	<u>63#</u>	@ <u>2.45</u>	<u>154.35</u>
HANDLING	<u>532</u>	@ <u>2.25</u>	<u>1197.00</u>
MILEAGE	<u>110 x 5K mile</u>		<u>2394.00</u>
TOTAL			<u>9727.00</u>

SERVICE

DEPTH OF JOB	<u>797'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	<u>497</u>	@ <u>.75</u>	<u>N/C</u>
MILEAGE	<u>45</u>	@ <u>7.00</u>	<u>315.00</u>
MANIFOLD		@ _____	
RECEIVED		@ _____	
TOTAL			<u>1306.00</u>

AUG 16 2010

KCC WICHITA
PLUG & FLOAT EQUIPMENT

89/8	1 - Backplate	@	<u>99.00</u>
	1 - Basket	@	<u>221.00</u>
	1 - rubber plug	@	<u>74.00</u>
TOTAL			<u>394.00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. **THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.**

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

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3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

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(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 062227

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

DATE <u>4/30/10</u>	SEC. <u>116</u>	TWP. <u>25S</u>	RANGE <u>23W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH
LEASE <u>Podman</u>	WELL # <u>116-2</u>	LOCATION <u>Wright, KS. S.W., 36, 2.W., 14W,</u>			COUNTY <u>Ford</u>	STATE <u>KS.</u>	
<u>OLD</u> OR NEW (Circle one)		<u>Slinto</u>					

CONTRACTOR Alliance
 TYPE OF JOB Squeeze
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 4 1/2 DEPTH
 TUBING SIZE 2 3/8 DEPTH 441'
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1300# MINIMUM -
 MEAS. LINE SHOE JOINT -
 CEMENT LEFT IN CSG.
 PERFS. 4756'
 DISPLACEMENT 4 3/4 BBLs fresh

EQUIPMENT

PUMP TRUCK CEMENTER mark
 # 414-302 HELPER Scott
 BULK TRUCK
 # 814 DRIVER Carl
 BULK TRUCK
 # DRIVER

REMARKS:
Low Annulus to 500psi. take inj refr.
mix 100sc A + 30cc, 25sc A wash pump
lines. Disper/fresh. 4 3/4 BBLs. alone.
Reverse out w/ 100 BBLs.

CHARGE TO: Redlands Resources
 STREET
 CITY STATE ZIP

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David Hickman
 SIGNATURE David Hickman

OWNER Redlands Resources
 CEMENT
 AMOUNT ORDERED 100sc A + 30cc
25sc A.

COMMON <u>A 125</u> <u>sc</u>	@ <u>15.45</u>	<u>1931</u>	<u>25</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>4</u> <u>sc</u>	@ <u>58.20</u>	<u>232</u>	<u>80</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>125</u> <u>sc</u>	@ <u>2.40</u>	<u>300</u>	<u>00</u>
MILEAGE <u>125-10/45</u>		<u>562</u>	<u>50</u>
		TOTAL	<u>3026</u>

SERVICE

DEPTH OF JOB 4756'
 PUMP TRUCK CHARGE 1500 00
 EXTRA FOOTAGE @
 MILEAGE 45 @ 7.00 315 00
 MANIFOLD @
 @
 @
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 TOTAL 1815 00

PLUG & FLOAT EQUIPMENT

none
 @
 @
 @
 @
 @
 TOTAL

SALES TAX (If Any)
 TOTAL CHARGES 4841 53
 DISCOUNT 30% IF PAID IN 30 DAYS
1652 3589 00

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73080
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629
■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT

POHLMANN 16-2

SECTION 16 – T25S – R23W

FORD COUNTY, KANSAS

INTRODUCTION

The above captioned well was drilled to a total depth of 5,406 feet on April 16, 2010. A one-man logging unit was on location from approximately 2,500 feet to TD. The well was under the geological supervision of the undersigned from approximately 4,500 feet to TD. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-log, and Sonic log. From data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Mississippian Detrital. A drill stem test was run on this interval for further evaluation. The results indicated the detrital was most likely productive. The decision was made to set pipe and attempt completion in the Mississippian Detrital.

MISSISSIPPIAN

The Mississippian Detrital was tagged at 4,726 (-2308) feet. Samples were described as a conglomerate made up of limestones, fresh opaque cherts, shales and some sand grains. Porosities ranged from intercrystalline and intergranular to pin-point and vugular. A dull yellow fluorescence along with a fair to good streaming cut and dead oil staining was observed. Electric logs indicate a total of twelve feet of "pay" with porosity above 20% through a 20-foot interval that calculates productive. A drill stem test was run to further evaluate this interval with results as follows:

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DST#1 (4724 – 4780) 30-60-45-90

Recovery: 60' gas in pipe; 60' slightly oil cut mud 10% oil

FP: 18-30/31-43

SIP: 794/644

The test was slightly "tight", but should have decent quantities of hydrocarbons.

The Mississippian Unconformity was cut at 4,776 (-2358). The Spergen Dolomite was cut at 4,784 (-2366) feet and was not too well developed. Samples were described as white to off-white, cream tan, very fine to fine crystalline dolomite with good pin-point and vugular porosity being observed. No shows were observed in this interval. The zone calculates "wet".

ELECTRIC LOG TOPS

	REDLAND	REDLAND	SUNBURST
	POHLMANN 16-2	ELM CREEK 7-2	WARNER 1-16
	NW NE	N/2 NE	NW NE
	16-T25S-R23W	7-T25S-R23W	16-T25S-R23W
CHASE	2552	2440	2538
(subsea)	(-134)	(-0084)	(-130)
BASE HEEBNER	3998	3948	3992
(subsea)	(-1580)	(-1592)	(-1584)
STARK SHALE	4389	4330	4384
(subsea)	(-1971)	(-1974)	(-1976)

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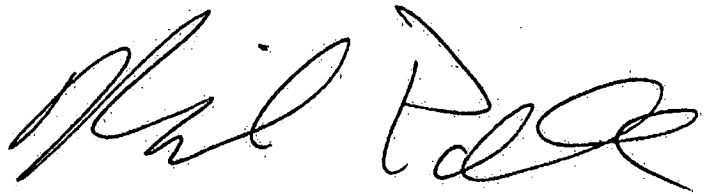
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CHEROKEE SHALE	4644	4585	4631
(subsea)	(-2225)	(-2229)	(-2223)
MISSISSIPPIAN	4776	4703	4770
(subsea)	(-2358)	(-2347)	(-2362)
KINDERHOOK	5105	5061	NDE
(subsea)	(-2687)	(-2705)	
VIOLA	5247	5194	NDE
(subsea)	(-2829)	(-2838)	

CONCLUSION

The Pohlmann 16-2 was drilled as an exploratory test of a seismic high along the Spergen/Warsaw Dolomite Subcrop. This well was drilled near a dry hole that tested "wet" from an interval that calculated productive. After all data was collected and analyzed, the decision was made to set pipe on the Mississippian Detrital and attempt completion.

Respectfully submitted,

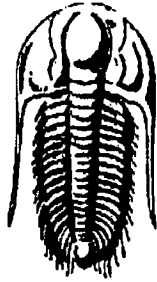


Mike Pollok

Petroleum Geologist

04/20/10

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Redland Resources, Inc.**

6001 NW 23rd Street
Oklahoma City, OK 73127

ATTN: David Hickman

16 25S 23W Ford KS

POHLMANN #16-2

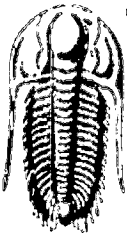
Start Date: 2010.04.14 @ 13:53:00

End Date: 2010.04.14 @ 22:54:00

Job Ticket #: 36263 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Redland Resources, Inc.

6001 NW 23rd Street
Oklahoma City, OK 73127

ATTN: David Hickman

POHLMANN #16-2

16 25S 23W Ford KS

Job Ticket: 36263

DST#: 1

Test Start: 2010.04.14 @ 13:53:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Test Opened: 16:29:20

Time Test Ended: 22:54:00

Test Type: Conventional Bottom Hole

Tester: Jake Fahrnbruch

Unit No: 43

Interval: 4724.00 ft (KB) To 4780.00 ft (KB) (TVD)

Total Depth: 4780.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2418.00 ft (KB)

2406.00 ft (CF)

KB to CRCP: 12.00 ft

Serial #: 8648

Inside

Press@RunDepth: 43.32 psig @ 4725.00 ft (KB)

Start Date: 2010.04.14

End Date:

2010.04.14

Start Time: 13:53:05

End Time:

22:54:00

Capacity: 8000.00 psig

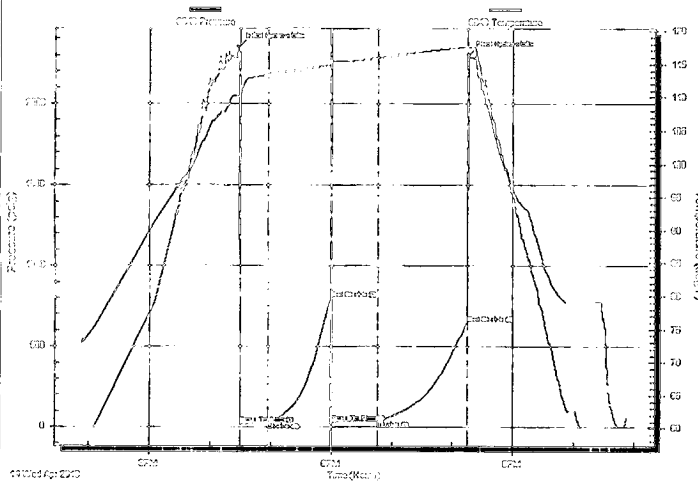
Last Cal.b.: 2010.04.14

Time On Btm: 2010.04.14 @ 16:27:30

Time Off Btm: 2010.04.14 @ 20:15:39

TEST COMMENT: IF: Weak blow, built to 2.75" in bucket.
IS: Blod off, no blow back.
FF: Weak blow, built to 2" in bucket.
FS: Blod off, no blow back.

Pressure vs. Time



PRESSURE SUMMARY

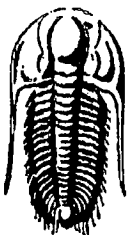
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2348.68	110.17	Initial Hydro-static
2	18.37	109.82	Open To Flow (1)
30	30.13	113.45	Shut-In(1)
93	794.14	114.88	End Shut-In(1)
93	30.74	114.96	Open To Flow (2)
139	43.32	115.97	Shut-In(2)
228	644.29	117.54	End Shut-In(2)
229	2301.16	117.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 10% to 90% m	0.30
0.00	60' GP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Redland Resources, Inc.

POHLMANN #16-2

6001 NW 23rd Street
Oklahoma City, OK 73127

16 25S 23W Ford KS

Job Ticket: 36263

DST#: 1

ATTN: David Hickman

Test Start: 2010.04.14 @ 13:53:00

Tool Information

Drill Pipe:	Length: 4528.00 ft	Diameter: 3.80 inches	Volume: 63.52 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 73000.00 lb
		Total Volume: 64.42 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4724.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.00 ft			
Tool Length:	86.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

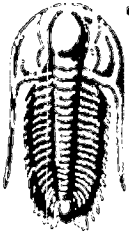
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4699.00	
Sampler	2.00			4701.00	
Hydraulic tool	5.00			4706.00	
Jars	5.00			4711.00	
Safety Joint	3.00			4714.00	
Packer	5.00			4719.00	30.00 Bottom Of Top Packer
Packer	5.00			4724.00	
Stubb	1.00			4725.00	
Recorder	0.00	8648	Inside	4725.00	
Recorder	0.00	6799	Inside	4725.00	
Perforations	15.00			4740.00	
Blank Spacing	33.00			4773.00	
Bullnose	7.00			4780.00	56.00 Bottom Packers & Anchor

Total Tool Length: 86.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources, Inc.

POHLMANN #16-2

6001 NW 23rd Street
Oklahoma City, OK 73127

16 25S 23W Ford KS

Job Ticket: 36263

DST#: 1

ATTN: David Hickman

Test Start: 2010.04.14 @ 13:53:00

Mud and Cushion Information

Mud Type: Col. Chem

Cushion Type:

OJ API:

ccg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.50 in³

Gas Cushion Type:

Resistivity: 6100.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
60.00	OCM 10%o 90%rn	0.295
0.00	60' GP	0.000

Total Length: 60.00 ft Total Volume: 0.295 bbf

Num Fluid Samples: 0

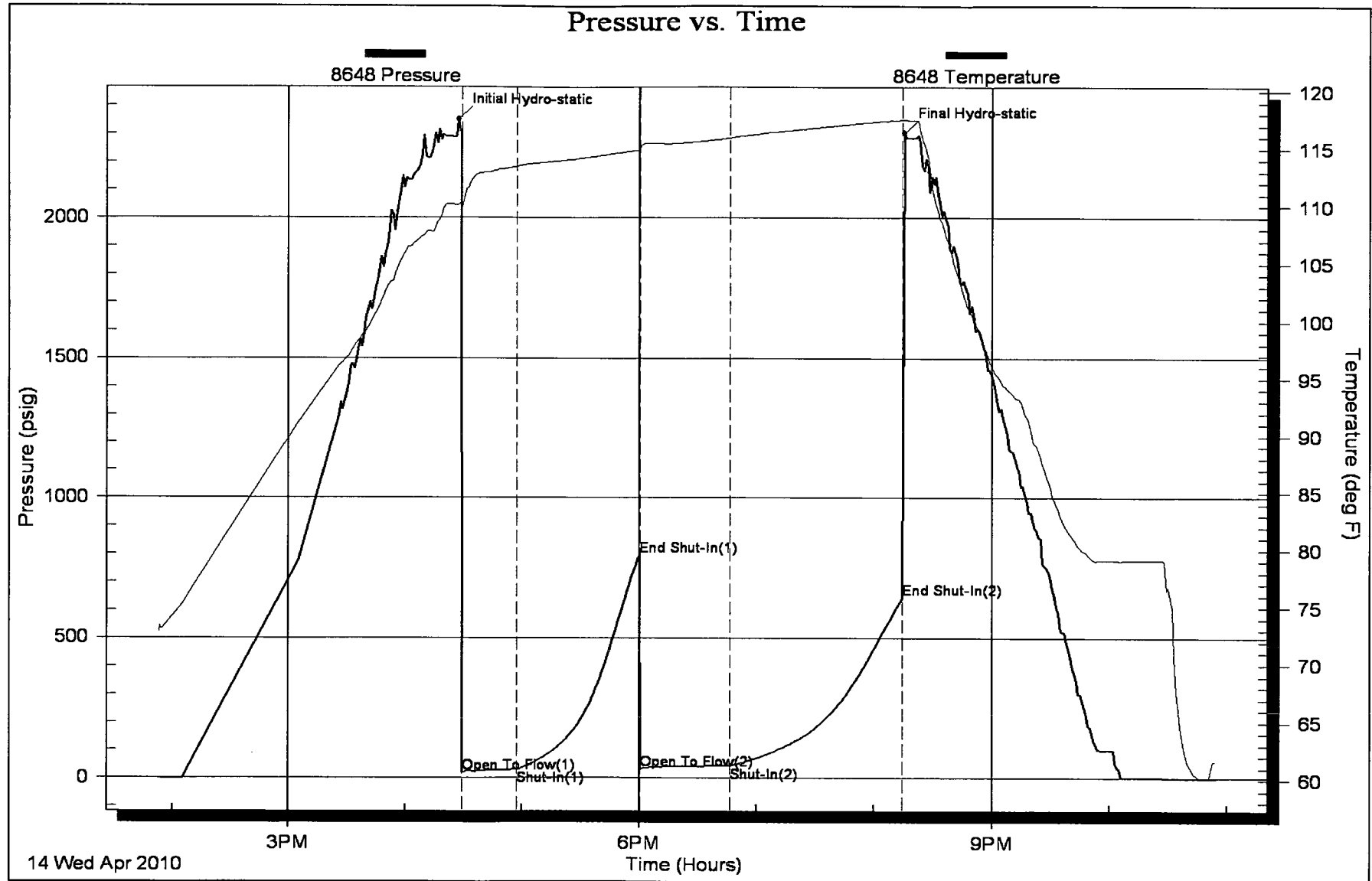
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



14 Wed Apr 2010

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