

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856
Name: WHITE EXPLORATION INC.
Address 1: 2400 N. Woodlawn, Suite 115
Address 2: _____
City: Wichita State: KS Zip: 67220 + _____
Contact Person: Kenneth S. White
Phone: (316) 682-6300
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Wes Hansen
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
04/02/10 04/13/10 4/14/10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

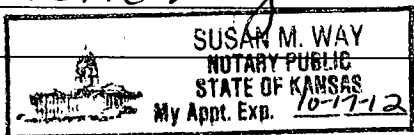
API No. 15 - 081-21900-00-00
Spot Description: _____
SW NW SE NE Sec. 31 Twp. 29 S. R. 31 East West
1860 Feet from North / South Line of Section
1170 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: Elsaesser "A" Well #: 1
Field Name: wildcat
Producing Formation: _____
Elevation: Ground: 2868 Kelly Bushing: 2879
Total Depth: 5630 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1963 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8000 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: August 12, 2010
Subscribed and sworn to before me this 12th day of August,
2010.
Notary Public: Susan M. Way
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Att. Dlg - 8/17/10

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Operator Name: WHITE EXPLORATION INC. Lease Name: Ellsaesser "A" Well #: 1
 Sec. 31 Twp. 29 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Microlog, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4160</td> <td>-1281</td> </tr> <tr> <td>Cherokee Shale</td> <td>4963</td> <td>-2084</td> </tr> <tr> <td>Atoka Lime</td> <td>5066</td> <td>-2187</td> </tr> <tr> <td>Miss - St. Gen</td> <td>5444</td> <td>-2565</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4160	-1281	Cherokee Shale	4963	-2084	Atoka Lime	5066	-2187	Miss - St. Gen	5444	-2565
Name	Top	Datum														
Heebner Shale	4160	-1281														
Cherokee Shale	4963	-2084														
Atoka Lime	5066	-2187														
Miss - St. Gen	5444	-2565														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1963	See attachment	635	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ACO Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
#1 ELLSAESSER "A"
1860' FNL and 1170' FEL
Section 31-29S-31W
Haskell County, Kansas
API# 15-081-21900-00-00

Surface Casing Cement

Cemented with 450 sacks A-con Blend cement with 3% CC, ¼# cellflake/sk and .2% WCA-1/sk and 150 sacks Premium Plus Cement with 2% CC and ¼# cellflake/sk. Cement Circulated. Cement fell back 25' so cemented from top with 35 sacks Common Cement with 3%.

Drill Stem Tests taken

DST #1 5170' - 5286'

30" - 60" - 60" - 90"

1st Open Fair blow, building to 8" in 8 minutes

2nd Open Strong blow off bottom of bucket in 30 seconds

Rec: 5' Mud

IFP:	35# - 30#	ISIP:	457#	IHP:	2466#	BHT:	124°
FFP:	26# - 29#	FSIP:	742#	FHP:	2444#		

DST #2 5280' - 5355'

30" - 60" - 45" - 90"

1st Open Weak surface blow, ½" in 30 minutes

2nd Open Weak surface blow, 1" in 45 minutes

Rec: 5' of Mud

IFP:	23# - 31#	ISIP:	31#	IHP:	2618#	BHT:	124°
FFP:	24# - 27#	FSIP:	96#	FHP:	2413#		

DST #3 5482' - 5570'

30" - 60" - 60" - 90"

1st Open Fair blow, building to 4" in 30 minutes

2nd Open Weak surface blow, building to 1" in 60 minutes

Rec: 5' of Mud

IFP:	30# - 36#	ISIP:	123#	IHP:	2803#	BHT:	132°
FFP:	34# - 38#	FSIP:	127#	FHP:	665#		

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Customer <i>White Exploration</i>	Lease No.	Date <i>4-4-10</i>
Lease <i>Ellsasser A</i>	Well # <i>1</i>	
Field Order # <i>171700589</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>Z42 8 5/8 surface</i>	Formation	Depth
		County <i>Haskell</i>
		State <i>KS</i>
		Legal Description <i>31-29-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft. <i>450 sk</i>	Acid Blend - <i>37% CC</i>	Rate	Pressure	ISIP		
Depth <i>KA-1963</i>	Depth	From <i>20'</i>	Pre/Pack	Max		5 Min.		
Volume <i>122.4</i>	Volume	From <i>3.17</i>	Pad	Min		10 Min.		
Max Press	Max Press	From <i>150 sk</i>	Frac	Max		15 Min.		
Well Connection	Annulus Vol.	From <i>1.35</i>	Premium Plus - <i>1/4" CC</i>	HHP Used		Annulus Pressure		
Plug Depth <i>1925</i>	Packer Depth	From	Flush	Gas Volume		Total Load		

Customer Representative <i>K. Wilson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
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Service Units	<i>2175</i>	<i>27808</i>	<i>19553</i>	<i>14355</i>	<i>14284</i>	<i>19805</i>	<i>19808</i>				
Driver Names	<i>Cochran</i>	<i>T. Gibson</i>	<i>R. Martinez</i>	<i>C. Hinz</i>							

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>10:30</i>					<i>on Loc. / Held Safety Meeting</i>
<i>12:30</i>					<i>Start Csg.</i>
<i>14:50</i>					<i>Csg on Bottom / Cir. with Rig</i>
<i>15:30</i>	<i>2500</i>				<i>Test Pump + Lines</i>
<i>15:32</i>	<i>300</i>		<i>254</i>	<i>6</i>	<i>Start Lead Cmt 420sk @ 11.2#</i>
<i>16:15</i>	<i>350</i>		<i>36</i>	<i>5</i>	<i>Start Tail Cmt 150sk @ 14.8#</i>
<i>16:23</i>					<i>Shutdown + Drop Plug</i>
<i>16:25</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ fresh H2O</i>
<i>16:38</i>	<i>250</i>		<i>123</i>	<i>1.5</i>	<i>Slow Rate / Rig H2O Pump Not Working Proper</i>
<i>17:30</i>	<i>1000</i>		<i>123</i>	<i>1.5</i>	<i>Bump Plug</i>
<i>17:30</i>	<i>0</i>		<i>123</i>	<i>0</i>	<i>Release / Plactt Held</i>
<i>17:45</i>					<i>End Job</i>
	<i>600</i>				<i>Pressure Before Plug landed</i>
					<i>Cir. Cmt to the Pit</i>

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(Signature)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>White Exploration</i>	Lease No.	Date <i>4-5-10</i>	
Lease <i>Ellsasser "A"</i>	Well # <i>1</i>		
Field Order # <i>171900590</i>	Station <i>Liberal</i>	Casing	Depth
Type Job <i>242 Top Out</i>	Formation	County <i>Haskell</i>	State <i>Ks</i>
		Legal Description <i>31-29-31</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME:		
Casing Size	Tubing Size	Shots/Ft	<i>35 sk</i>	Acid	<i>Premium Plus</i>	RATE	PRESS	ISIP
Depth	Depth	From	<i>1.34</i>	Pre Pad	<i>6.34 gal</i>	Max	<i>14.8</i>	5 Min.
Volume	Volume	From		Pad		Min		10 Min.
Max Press	Max Press	From		Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From				HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From		Flush		Gas Volume		Total Load

Customer Representative <i>K. Wilson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
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Service Units	<i>21755</i>	<i>27808</i>	<i>19553</i>						
Driver Names	<i>Cochran</i>	<i>T. Gibson</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>02:00</i>					<i>on loc/ Held Safety Meeting</i>
<i>02:10</i>					<i>Rig up</i>
<i>02:45</i>			<i>2</i>	<i>2</i>	<i>Start Pump 35 sk @ 14.8</i>
<i>02:50</i>			<i>8</i>	<i>0</i>	<i>Cent to surface</i>
<i>02:52</i>					<i>Shutdown + Wash up</i>
<i>03:00</i>					<i>Wait on orders</i>
<i>05:30</i>					<i>End Job</i>

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