### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



October 2008 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856	API No. 15 - 081-21900-00-00
Name: WHITE EXPLORATION INC.	Spot Description:
Address 1: 2400 N. Woodlawn, Suite 115	SW_NW_SE_NE_Sec. 31_Twp. 29 S. R. 31 East V West
Address 2:	
City: Wichita State: KS Zip: 67220 +	1170 Feet from East / West Line of Section
Contact Person: Kenneth S. White	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 y 682-6300	✓ NE □NW □SE □SW
CONTRACTOR: License # 30606	County: Haskell
Name: Murfin Drilling Co., Inc.	Lease Name: Elisaesser "A" Well #: 1
Wellsite Geologist: Wes Hansen	Field Name: Wildcat
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2868 Kelly Bushing: 2879
New Well Re-Entry Workover	Total Depth: 5630 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 1963 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt,
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf Conv. to Enhr Conv. to SWD	Chloride content: 8000 ppm Fluid volume: 1600 bbls
Plug Back: Plug Back Total Depth	Dewatering method used: <u>Evaporation</u>
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
04/02/10 04/13/10 4/14/10	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate tare complete and/correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Kernell S. White	KCC Office Use ONLY
Title: President Date: August 12, 2010	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Subscribed and sworn to before me this 12 th day of August	Letter of Confidentiality Received  If Denied, Yes Date:
20 <u>//)</u> /	Wireline Log Received
Notary Public: Susan M. Way	Geologist Report Received  UIC Distribution  RECEIVED
Date Commission Expires: SUSAN M. WAY	Alt Dia - 8/17/10 AUG 13 2010

STATE OF KAMSAS My Appt. Exp. 10-17-12

#### Side Two

Operator Name: Wh	IITE EXPLORA	TION INC.	Lea	Lease Name: Ellsaesser "A" Well #: 1								
Sec31 Twp2	9 S. R. 31	R. 31										
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat surveyed. Attach fina	osed, flowing and shu es if gas to surface te	it-in pressures, wi est, along with fina	hether shut-in p	oressure rea	ached static level	l. hydrostatic pr	essures, bottom	hole temperature, fluid				
Drill Stem Tests Taker (Attach Additional	•	✓ Yes	] No	<b>V</b> 1	og Formatio	on (Top), Depth	and Datum	☐ Sample				
Samples Sent to Geo	logical Survey	☑ Yes ☐	]No	Nan	<sub>ne</sub> bner Shale		Top 4160	Datum -1281				
Cores Taken	•	☐ Yes 💌	No		rokee Shale		4963	-1261				
Electric Log Run (Submit Copy)		✓ Yes	] No		a Lime		5066	-2187				
List All E. Logs Run:		on		Miss	s - St. Gen		5444	-2565				
			CASING RECOR		_							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.	3   1	Weight .bs. / Ft.	ermediate, product Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
Surface	12-1/4"	8-5/8"	24		1963	See attachme		Additives				
		4000	TIONAL 05145									
Purpose:	Depth	Type of Ceme		NTING / SQL cks Used	JEEZE RECORD		d Baroont Additions					
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Type and Percent Additives							
		<del></del>		- ,								
Shots Per Foot	PERFORATION Specify F	ON RECORD - Brid ootage of Each Inte	lge Plugs Set/Ty rval Perforated	ре	d Depth							
TUBING RECORD:	Size:	Set At:	Packe	r At:	Liner Run:	Yes N	0					
Date of First, Resumed P	Production, SWD or Enha	. Produci	ng Method:	Flowing	Pumpin	g 🔲 Gas I	ift Cthe	r (Explain)				
Estimated Production Per 24 Hours	Oil B	bls. Gas	s Mcf	Wate			Gas-Oil Ratio	Gravity				
				L								
DISPOSITIO	N OF GAS:	Open Hole	_	OF COMPLE			PRODUCTIO	N INTERVAL:				
(If vented, Subn	_	Other (Spe		U Dually		mingled						

ACO Attached to and Made a Part of ACO-1 Form for WHITE EXPLORATION, INC. #1 ELLSAESSER "A" 1860' FNL and 1170' FEL Section 31-29S-31W Haskell County, Kansas API# 15-081-21900-00-00

#### **Surface Casing Cement**

Cemented with 450 sacks A-con Blend cement with 3% CC, ¼# cellflake/sk and .2% WCA-1/sk and 150 sacks Premium Plus Cement with 2% CC and ¼# cellflake/sk. Cement Circulated. Cement fell back 25' so cemented from top with 35 sacks Common Cement with 3%.

#### **Drill Stem Tests taken**

DST #1 5170' - 5286' 30" - 60" - 60" - 90" Fair blow, building to 8" in 8 minutes 1<sup>st</sup> Open Strong blow off bottom of bucket in 30 seconds 2<sup>nd</sup> Open Rec: 5' Mud 124° BHT: 457# IHP: 2466# IFP: 35# - 30# ISIP: FHP: 2444# FFP: 26# - 29# FSIP: 742#

DST #2 5280' - 5355' 30" - 60" - 45" - 90" Weak surface blow, ½" in 30 minutes 1<sup>st</sup> Open Weak surface blow, 1" in 45 minutes 2<sup>nd</sup> Open Rec: 5' of Mud 124° BHT: 31# IHP: 2618# IFP: 23# - 31# ISIP: FFP: 24# - 27# FSIP: 96# FHP: 2413#

DST #3 5482' - 5570' 30" - 60" - 60" - 90" 1<sup>st</sup> Open Fair blow, building to 4" in 30 minutes Weak surface blow, building to 1" in 60 minutes 2<sup>nd</sup> Open Rec: 5' of Mud BHT: 132° 123# IHP: 2803# IFP: 30# - 36# ISIP: FHP: 665# FSIP: 127# FFP: 34# - 38#

RECEIVED
AUG 1 3 2010
KCC WICHITA



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

# FIELD SERVICE TICKET

	•	. 141				1		DATE	HCKET NO				
DATE OF 4-	4-10	Q	ISTRICT /7/7			WELL 🗷	OLD	PROD IN	J 🗆 WDW	<u> </u>	CUSTOMER ORDER NO.:		
CUSTOMER /	White	,	Explication			LEASE /	1/5	25561	. 11/1"	· -	WELL NO.		
ADDRESS						COUNTY // STATE							
CITY			STATE			SERVICE CF			irent de		R. Mart.		
AUTHORIZED B	ЗУ		Bennett TH	A		JOB TYPE:			F som	24		25 000	
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products, and/or su become a part of th	ipplies includ	ies all o	ecute this contract as an ag f and only those terms and o the written consent of an office	onditions a	ppearing on t	he front and back	k of this do	SIGNED X	tional or substit	ute terms	s and/or condition	ns shal	
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SERVICE

THE ABOVE MATERIAL AND SERVICE \* HOLL WILSON ORDERED BY CUSTOMER AND RECEIVED BY: HOLL WILSON (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

	87, Z			A. Area		r Krain in g	. W 15基	The state of						
Customer	Ihite.	Explor	Stick	ease No				Date						
Lease Z/	152055		( ) V	Vell #		Control Dept.			4-1	0				
Field Order #	Station	libera	/	•	Casing	Dept	h	County Ha	5kc 11		State K5			
Type Job	42		turfac	C		Formation	n		Legal De	escription_	1-29-J/			
PIPI	E DATA	}	FORATING		FLUID	USED		TREA		RESUME				
Casing Size	Casing Size Tubing Size Shots/Ft			75K	Adid /	Blend-	37/	RATE PRE	SS	St Celliffike.				
Depth KB- 1963	Depth From ,		20/	7 11	Pre Pad	/	Max		1 L	5 Min.				
Volume (7)	Volume	From	3,т₀∕	74	Pad / 1	97/00	Mint	P 11.77/2		10 Min	Torrest Maria Contract			
Max Press	Max Pres	s From	/5Tg/	5 K	Frac	, Plus -	A097	C- 1/1	A CE	15 Min/	l <sub>e</sub>			
Well Connection	on Annulus \	/ol. From	J\$	July 1	FR 6.	38911	HHP Used	@ 14	18#1	Annulus P	ressure			
Plug Depth	Packer De	epth From	To		Flush		Gas Volun	пе		Total Load				
Customer Rep	presentative	K. Wils	ОН	Station	Manager J. Z	Bennet	4	Treater	7. Co	Chron	7			
Service Units	21755	27808	1	1435		19805	19808							
Driver Names	bochran	T. Gil	SON	R.19	artinez	C. Hir	Z							
Time	Casing Pressure	Tubing Pressure	Bbls. Pum	ped	Rate		* * *	Serv	rice Log					
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1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

# FIELD SERVICE TICKET 1717 00590 A

Liberal, Kansas 67905
Phone 620-624-2277

<u> </u>	ENCOCUME FO	SIVIEIING & VVINCEI						DATE	TICKET NO			
DATE OF 1/-	5-10-	DISTRICT	17/17			MEN M	OLD	PROD IN	J MDM	□ Cl	JSTOMER RDER NO.:	
CUSTOMER /	White	Explorer	tien.			LEASE	11300.	Ser 14	2.		WELL NO.	1
ADDRESS	<u> </u>		-			COUNTY	Hask	11 m	STATE	K	NM.	
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products, and/or su become a part of the	d is authorized. pplies includes	ONTRACT CONDIT to execute this con- all of and only thos- nout the written con-	tract as an ac e terms and c	gent of the cu conditions app	stomer. As pearing on	such, the under the front and bac	signed agr k of this do	ees and acknow cument. No add	ledges that this co	terms a	and/or condition	ns sha
ITEM/PRICE REF. NO.		MATERIAL, EQ	UIPMENT /	AND SERV	ICES USE	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOU	NT
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FIELD SERVICE ORDER NO.

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY: KILL WILLOW
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# TREATMENT REPORT

				· .			. •						
Customer	ite &	Typlere	Hion	Lease No	Alexa.				Date				
	57855		A	Well #	1	<b>1</b>			9	1-5-	10		
Field Order # 17/7 005	Station	Liber	11			Casing	Dep	th	County	135KC	0//	State	
Type Job	42		Out	-			Formatio	'n		Leg	al Description	31-29-31	
PIPE	DATA	'	FORATIN			FLUID	USED		TF	REATME	NT RESUM		
Casing Size	Tubing Siz	e Shots/l	F1 3 1 6	-K F	- Aci	id milla	-2%	RATE /	PRESS	ISIP			
Depth	Depth	From	1. 15	1/13	<b>P</b> 79	Pre-Pad 6, 3/37		Max					
Volume	Volume	From	To	/	Pa	do = +2+ in		Min		. # -1	10 Min.		
Max Press	Max Press	From	То	)	Fra	ıc		Avg			15 Min.		
Well Connection	Annulus V	ol. From	To	)				HHP Used	3		Annulus	Pressure	
Plug Depth	Packer De	pth From	То	)	Flu	sh	, , , , , , , , ,	Gas Volun	ne		Total Lo	ad	
Customer Repre	esentative	K. Wi.	lson	Statio	n Man	ager J.	Benne	H	Treate	M	Coch	vet h	
Service Units	1755	27808	1955	7									
Driver Names	well 14	T. 4.	650n		2			3					
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