

KANSAS CORPORATION COMMISSION **ORIGINAL**  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6569  
Name: Carmen Schmitt, Inc  
Address 1: P.O. Box 47  
Address 2: \_\_\_\_\_  
City: Great Bend State: KS Zip: 67530 + 0047  
Contact Person: Francis Hitschmann  
Phone: ( 620 ) 793-5100  
CONTRACTOR: License # 4958  
Name: Mallard Drilling  
Wellsite Geologist: N/A  
Purchaser: N/A

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>7/9/2010</u>	<u>7/15/2010</u>	<u>7/19/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22675-00-00  
Spot Description: \_\_\_\_\_  
SW NE NE SW Sec. 35 Twp. 12 S. R. 22  East  West  
1,899 2006 Feet from  North /  South Line of Section  
3,911 2982 Feet from  East /  West Line of Section  
*GPS rec'd*  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Trego  
Lease Name: Senesac Well #: 1  
Field Name: Unnamed  
Producing Formation: SWD (Arbuckle)  
Elevation: Ground: 2317 Kelly Bushing: 2322  
Total Depth: 4577 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1757  
feet depth to: surface w/ 170 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 42000 ppm Fluid volume: 1000 bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis Hitschmann  
Title: Operations Manager Date: 8/12/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dg

**RECEIVED**

**AUG 13 2010**

**8/17/10**

**KCC WICHITA**

Operator Name: Carmen Schmitt, Inc Lease Name: Senesac Well #: 1  
 Sec. 35 Twp. 12 S. R. 22  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	220	60/40	150	3%cc, 2%gel
Production	7.875	5.5	14	4271	SMD	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>3</u> Set At: <u>4271</u> Packer At: <u>4271</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>8/15/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD - Gravity</u>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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# ALLIED CEMENTING CO., LLC. 041663

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>7-9-10</u>	SEC. <u>35</u>	TWP. <u>12</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>7:45pm</u>	JOB FINISH <u>8:15pm</u>
Senesac LEASE			WELL #/	LOCATION <u>Ogallah 1 South 1/2 East</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>South into.</u>				

CONTRACTOR Mallard Drilling Rig #1 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 DEPTH 218'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12.93 Bbl

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 398 CEMENTER John Roberts

HELPER Paul

BULK TRUCK # 573/308 DRIVER Darren okley

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT AMOUNT ORDERED <u>150 <sup>60/40</sup> <del>cc</del> 3% cc 2 1/2 Gal</u>	
COMMON <u>90</u> @ <u>13.50</u> <u>1215.00</u>	
POZMIX <u>60</u> @ <u>7.55</u> <u>453.00</u>	
GEL <u>3</u> @ <u>20.25</u> <u>60.75</u>	
CHLORIDE <u>5</u> @ <u>51.50</u> <u>257.50</u>	
ASC _____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
HANDLING <u>75</u> @ <u>2.25</u> <u>168.75</u>	
MILEAGE <u>110/14/15</u> <u>150.00</u>	
TOTAL <u>2305.00</u>	

REMARKS:

Est. Circulation

Mix 150 sh Cement

Displace w/ 12.93 Bbl H<sub>2</sub>O

Cement Did Circulate!

Thank You!

CHARGE TO: Carmen Schmitt Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>996.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>20</u> @ <u>7.00</u> <u>140.00</u>	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>1131.00</u>	

**PLUG & FLOAT EQUIPMENT**

_____ @ _____	
<u>8 5/8 Wooden Plug</u> @ _____	<u>N-C</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>N-C</u>	

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~ \_\_\_\_\_

DISCOUNT ~~\_\_\_\_\_~~ \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kent Urban

SIGNATURE [Signature]

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CHARGE TO: Men Schmitt  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET 17984  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, Ks.  
 2. Ness City, Ks.

WELL/PROJECT NO. # 1 SWD  
 LEASE SENECA Sealsae  
 COUNTY/PARISH Trego  
 STATE Ks  
 CITY \_\_\_\_\_  
 DATE 7-15-10  
 OWNER same

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR Mallard Orig  
 RIG NAME/NO. \_\_\_\_\_  
 SHIPPED VIA CT  
 DELIVERED TO location  
 ORDER NO. \_\_\_\_\_

WELL TYPE SWD  
 WELL CATEGORY Development  
 JOB PURPOSE Longstring  
 WELL PERMIT NO. \_\_\_\_\_  
 WELL LOCATION \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_  
 INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #111	20	mi	5	100	150 00
578		1			Pump Charge (Longstring)	1	ea	1400	00	1400 00
221		1			KCL	2	gal	25	00	50 00
281		1			Mud Flush	500	gal	1	00	500 00
290		1			D-Air	2	gal	35	00	70 00
402		1			Centralizers	8	ea	55	00	440 00
403		1			Basket	1	ea	200	00	200 00
404		1			Port Callar	1	ea	1900	00	1900 00
405		1			Formation Pkr Shoe	1	ea	1250	00	1250 00
406		1			L.D. Plug Bottle	1	ea	225	00	225 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Curtis H. Hultman  
 DATE SIGNED 7-15-10 TIME SIGNED 12:20  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	6185 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	417 50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10,302 50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				1900 TAX	549 78
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,852 28
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Foster APPROVAL \_\_\_\_\_

Thank You!

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TICKET CONTINUATION

TICKET No. **17984**

PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

CUSTOMER **Carnea Schmitt** WELL # **1 Senses c** DATE **7-15-10** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACGT	DF								
330		2				SAND Cement	225	sk			15 <sup>00</sup>	3375 <sup>00</sup>
276		2				Flocalc	50	#			1 <sup>50</sup>	75 <sup>00</sup>
581		2				SERVICE CHARGE	225				1 <sup>50</sup>	387 <sup>50</sup>
583		2				MILEAGE CHARGE	2200				1 <sup>00</sup>	330 <sup>00</sup>
						TOTAL WEIGHT						
						LOADED MILES	30					
						TON MILES			330			
											CONTINUATION TOTAL	4117 <sup>50</sup>

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JOB LOG

SWIFT Services, Inc.

DATE 7-15-10 PAGE NO. 1

CUSTOMER *Carmen Schmitt* WELL NO. *#1 SWD* LEASE *Senesac* JOB TYPE *Longstring* TICKET NO. *17984*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0800</i>							<i>on loc w/ FE</i>
								<i>RTD 4571'</i>
								<i>5 1/2" x 14# x 4271' x 19'</i>
								<i>Centralizers 1, 3, 5, 7, 9, 11, 59, 61</i>
								<i>Basket 60</i>
								<i>Port Culler 60 @ 1757'</i>
	<i>0815</i>							<i>start FE</i>
	<i>0950</i>							<i>Break Circ</i>
	<i>0955</i>							<i>1100 Set Pkr Shoe</i>
	<i>1100</i>	<i>2.5</i>	<i>7/0</i>					<i>150 Plug R.H. start Pref. 500 gal Mud Flush</i>
	<i>1130</i>	<i>4.5</i>	<i>32/0</i>					<i>150 Start L cmt 100 lbs SMD @ 12.5</i>
	<i>1144</i>	<i>6.5</i>	<i>38/0</i>					<i>200 " M cmt 50 lbs SMD @ 13.5</i>
	<i>1147</i>	<i>5.5</i>	<i>15/0</i>					<i>200 " T cmt 50 lbs SMD @ 14.5</i>
	<i>1150</i>		<i>13</i>					<i>End Cmt</i>
								<i>Wash P+L</i>
								<i>Drop L.P. Plug</i>
	<i>1155</i>	<i>6.5</i>	<i>0</i>					<i>100 start Displacement</i>
	<i>1206</i>	<i>5</i>	<i>76</i>					<i>150 Catch Cement</i>
	<i>1211</i>		<i>104</i>					<i>600/1200 Lead Plug</i>
								<i>Release Press</i>
								<i>Float Held</i>

*Thank you*  
*Nick, Josh F. & Lane*

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KCC WICHITA



CHARGE TO: CE EN SCHMITT  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
18623

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS.  
 WELL/PROJECT NO.: \_\_\_\_\_ LEASE: GENERAL WEISNER SWD COUNTY/TOWNSHIP: TREGO STATE: KS. CITY: OGALLA, KS DATE: 19 July 10 OWNER: \_\_\_\_\_  
 TICKET TYPE:  SERVICE  SALES CONTRACTOR: DS & W WELL SERV. RIG NAME/NO.: \_\_\_\_\_ SHIPPED VIA: \_\_\_\_\_ DELIVERED TO: LOCATION ORDER NO.: \_\_\_\_\_  
 WELL TYPE: DISPOSAL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: CEMENT PORT COLLAR WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: 1S, 1/2E, S1/2T0

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
575		1			MILEAGE #110	30	MIL			5.00	150.00
576 D		1			PUMP CHARGE	1	TBB			1100.00	1100.00
290		1			D-AIR	1	92L			35.00	35.00
105		1			PORT COLLAR TOOL RENTAL	1	TBB			300.00	300.00
276		1			PROCELE	43	LBS			1.50	64.50
330		1			SWIFT-MULTI DENSITY STANDARD	170	SXS			15.00	2550.00
581		1			SERVICE CHARGE CEMENT	17384	SXS			1.50	26076.00
583		1			DRAYAGE	17384	LBS	26076	Tm	11.00	26076.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X  
 DATE SIGNED: 19 July 10 TIME SIGNED: 1630  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY:  AGREE  UNDECIDED  DIS-AGREE  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND  
 PAGE TOTAL: 4722.76  
 TAX: 6.8% 200.57  
 TOTAL: 4923.33

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR: Shane Rauloff APPROVAL: \_\_\_\_\_  
 Thank You!

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JOB LOG

SWIFT Services, Inc.

DATE 19 July 10 PAGE NO. 1

CUSTOMER  
CARMEN SCHMITT

WELL NO.

LEASE  
SENECA  
WEISNER SWD

JOB TYPE  
CEMENT PORT COLLAR

TICKET NO.  
18623

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
								PORT COLLAR @ 1757'
	1400							TALLEY TUBING IN.
	1455						1500	PRESSURE UP ANNULUS - HELD
	1500	2 1/2					200	OPEN PORT COLLAR TAKE IJS. RATE
	1510							MIX CEMENT
		3 1/2	95			400	AV	170 SKS @ 11.2 ppg. 20 SKS TO PIT
		2	5 1/2			300		DISPLACE CEMENT
	1540							CLOSE PORT COLLAR
	1550						1500	PRESSURE UP - HELD
								RUN 4 JTS.
	1615	3 1/2	15				300	REVERSE CLEAN.
								WASH TRUCK
								KCC WICHITA
								AUG 13 2010
	1630							RECEIVED
								JOB COMPLETE
								THANKS #110
								JASON, JEFF, ROB