

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: NCRA
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: HD Drilling, LLC
License: 33935
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket-No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/29/10</u>	<u>7/12/10</u>	<u>7/27/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20918-200
County: Logan
NW SW SE NW Sec. 17 Twp. 13 S. R. 32 East West
2305 feet from S / N (circle one) Line of Section
1345 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Campbell Well #: 1-17
Field Name: Wildcat

Producing Formation: Johnson, Ft. Scott
Elevation: Ground: 3017' Kelly Bushing: 3027'
Total Depth: 4700' Plug Back Total Depth: 4646'
Amount of Surface Pipe Set and Cemented at 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2475' Feet
If Alternate II completion, cement circulated from 2475'
feet depth to surface w/ 475 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams

Title: Vice President Date: 8/11/10

Subscribed and sworn to before me this 11th day of August

2010

Notary Public: Melissa A. Noel

Date Commission Expires: 11-6-11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED

DISTRIBUTION
Alt 2-dlg - 8/17/10
8/13 2010
KCC WICHITA

OFFICIAL SEAL
MELISSA A. NOEL
Notary Public, State of Illinois
My Commission Expires 11-06-11

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Campbell Well #: 1-17
 Sec. 17 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Ind/SP/GR, CNL/CDL/GR/ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geological Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	223'	Class A	165	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4695'	ASC	175	5#/sk coal-seal & 3/4% CD-31
PC				2475			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2475'-0'	Pozmix	475	65-35 poz w/8% gel & 1/4"/sk flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Johnson	500 gal 15% NEFe	4572-77, 4584-88
4	Ft. Scott	250 gal 15% MCA	4501-03, 4507-11

TUBING RECORD	Size Set At 2 3/8" 4636'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7/27/10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 82	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio	Gravity 35
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123330

Invoice Date: Jun 29, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

will file INT

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Campbell #1-17	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 29, 2010	7/29/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Pump Truck Mileage	7.00	105.00

RECEIVED
JUL 09 2010
REGISTERED

RECEIVED
AUG 13 2010
KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 962.69

ONLY IF PAID ON OR BEFORE

Jul 24, 2010

Subtotal	4,813.45
Sales Tax	186.53
Total Invoice Amount	4,999.98
Payment/Credit Applied	
TOTAL	4,999.98

ALLIED CEMENTING CO., LLC. 038932

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>6-29-10</u>	SEC. <u>17</u>	TWP. <u>13S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Campbell</u>	WELL# <u>1-17</u>	LOCATION <u>Oakley 13S-2E-112S</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>win</u>				

CONTRACTOR H-D #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 226'

CASING SIZE 8 5/8 DEPTH 226'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.4

OWNER

CEMENT

AMOUNT ORDERED 165 com 390cc

290 gal

COMMON	<u>165</u>	@ <u>15 45</u>	<u>2549 25</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>2080</u>	<u>6240</u>
CHLORIDE	<u>6</u>	@ <u>5820</u>	<u>34920</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>174</u>	@ <u>2 40</u>	<u>417 60</u>
MILEAGE	<u>1045</u> miles		<u>312 00</u>
	<u>minimum</u>		
TOTAL			<u>3690 25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

347 DRIVER Wilbur

BULK TRUCK

DRIVER

REMARKS:

cement did circulate

Job complete @ 9:15pm

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>226'</u>	
PUMP TRUCK CHARGE		<u>1018 00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>15</u>	@ <u>700</u> <u>105 00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1123 00</u>

CHARGE TO: Shakespeare Oil Co.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doys Roberts

SIGNATURE Doys Roberts

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

RECEIVED
AUG 13 2010
KCC WICHITA



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123522

Invoice Date: Jul 13, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

file INT

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	Campbell #1-17	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jul 13, 2010	8/12/10

Quantity	Item	Description	Unit Price	Amount
205.00	MAT	ASC Class A	18.50	3,792.50
1,025.00	MAT	Gilsonite	0.89	912.25
144.00	MAT	CD-31	9.35	1,346.40
500.00	MAT	WFR - 2	1.27	635.00
262.00	SER	Handling	2.40	628.80
15.00	SER	Mileage 262 sx @ .10 per sk per mi	26.20	393.00
1.00	SER	Production Casing	2,185.00	2,185.00
15.00	SER	Pump Truck Mileage	7.00	105.00

RECEIVED
JUL 19 2010

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1999.59

ONLY IF PAID ON OR BEFORE

Aug 7, 2010

Subtotal	9,997.95
Sales Tax	488.09
Total Invoice Amount	10,486.04
Payment/Credit Applied	
TOTAL	10,486.04



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123596

Invoice Date: Jul 15, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

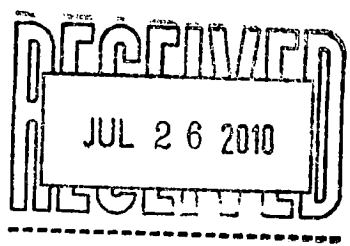
Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

file copy

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Campbell #1-17	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-04	Oakley	Jul 15, 2010	8/14/10

Quantity	Item	Description	Unit Price	Amount
309.00	MAT	Class A Common	15.45	4,774.05
166.00	MAT	Pozmix	8.00	1,328.00
33.00	MAT	Gel	20.80	686.40
118.00	MAT	Flo Seal	2.50	295.00
512.00	SER	Handling	2.40	1,228.80
15.00	SER	Mileage 512 sx @.10 per sk per mi	51.20	768.00
1.00	SER	Port Collar	1,185.00	1,185.00
15.00	SER	Pump Truck Mileage	7.00	105.00

INT



ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2074.05

ONLY IF PAID ON OR BEFORE
Aug 9, 2010

Subtotal	10,370.25
Sales Tax	517.09
Total Invoice Amount	10,887.34
Payment/Credit Applied	
TOTAL	10,887.34

ALLIED CEMENTING CO., LLC. 039037

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>7-15-10</u>	SEC. <u>17</u>	TWP. <u>13s</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Campbell</u>	WELL # <u>1-17</u>	LOCATION <u>Oakley</u>	<u>13s 32W 1/2S</u>	LOGAN	KS		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>E into</u>				

CONTRACTOR Wild west well service OWNER same
 TYPE OF JOB port collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 2425'
 DRILL PIPE _____ DEPTH _____
 TOOL port collar DEPTH 2425'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 9.6 BBL.
 EQUIPMENT _____
 PUMP TRUCK # 431 CEMENTER Andrew
 HELPER Kelly
 BULK TRUCK # 394 DRIVER Darren
 BULK TRUCK # _____ DRIVER _____

CEMENT
 AMOUNT ORDERED 425 sks 6 5/8 8 8 gal
1/4" FLO-seal 500# hulls
 COMMON 309 sks @ 15.45 4774.05
 POZMIX 166 sks @ 8.00 1328.00
 GEL 33 sks @ 20.80 686.40
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 FLO-seal 118# @ 2.50 295.00
 HANDLING 512 sks @ 2.40 1228.80
 MILEAGE 10 1/2 sk/mile 768.00
 TOTAL 9080.25

REMARKS:

Pressure to 1500# open port collar mix 425 sks cement back to surface thru port collar 400# lift pressure close port collar pressure to 1500# held run 5 joint reverse clean cement did circulate -
Thank you

SERVICE

DEPTH OF JOB 2425'
 PUMP TRUCK CHARGE _____ 1185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 miles @ 2.00 105.00
 MANIFOLD _____ @ _____
 TOTAL 1290.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Shakespeare oil + gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John Davison
 SIGNATURE John Davison

RECEIVED
 AUG 13 2010
 KCC WICHITA