

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/3/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575

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Wellsite Geologist: Phil Askey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/7/07</u>	<u>2/16/07</u>	<u>4/9/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22002 -06-00
County: Lane
SW NE SE SW Sec. 19 Twp. 18 S. R. 30 East West
869 feet from S / N (circle one) Line of Section
2081 feet from E / W (circle one) Line of Section

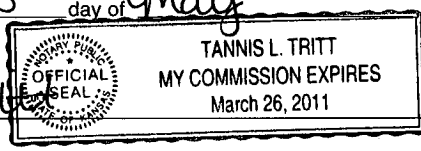
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carson Well #: 1-19
Field Name: Wildcat
Producing Formation: Lansing/KC "K"
Elevation: Ground: 2902' Kelly Bushing: 2907'
Total Depth: 4635' Plug Back Total Depth: 4576'
Amount of Surface Pipe Set and Cemented at 203' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2231' Feet
If Alternate II completion, cement circulated from 2231'
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan Att ILNH 10-06-08
(Data must be collected from the Reserve Pit)
Chloride content 28,000 ppm Fluid volume 800 bbls
Dewatering method used Allow to Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 5/3/07
Subscribed and sworn to before me this 3rd day of May
20 07
Notary Public: Dannish L. Tritt
Date Commission Expires: 3-26-11



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 UIC Distribution
MAY 04 2007

Operator Name: Mull Drilling Company, Inc. Lease Name: Carson Well #: 1-19
 Sec. 19 Twp. 18 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CNL/CDL, DIL, Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2202</td> <td>+ 704</td> </tr> <tr> <td>B/Anhydrite</td> <td>2259</td> <td>+ 648</td> </tr> <tr> <td>Lansing</td> <td>3940</td> <td>- 1033</td> </tr> <tr> <td>Cherokee Shale</td> <td>4494</td> <td>- 1587</td> </tr> <tr> <td>Mississippian</td> <td>4566</td> <td>- 1659</td> </tr> </table>	Name	Top	Datum	Anhydrite	2202	+ 704	B/Anhydrite	2259	+ 648	Lansing	3940	- 1033	Cherokee Shale	4494	- 1587	Mississippian	4566	- 1659
Name	Top	Datum																	
Anhydrite	2202	+ 704																	
B/Anhydrite	2259	+ 648																	
Lansing	3940	- 1033																	
Cherokee Shale	4494	- 1587																	
Mississippian	4566	- 1659																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	203'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	10.5#	4630'	SMD	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2231'	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4224' - 4226'	125 gal 15% MCA + 300 gal 15% NeFe	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4530'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4/9/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 47	Gas Mcf 0	Water Bbls. 67	Gas-Oil Ratio N/A	Gravity 32.4
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval RECEIVED KANSAS CORPORATION COMMISSION MAY 04 2007
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ALLIED CEMENTING CO., INC.

26362

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, Ks

DATE <u>2-7-07</u>	SEC. <u>4</u>	TWP. <u>18s</u>	RANGE <u>30W</u>	CALLED OUT <u>---</u>	ON LOCATION <u>9:30 P.M.</u>	JOB START <u>10:00 P.M.</u>	JOB FINISH <u>12:30 P.M.</u>
LEASE <u>Carson</u>	WELL.# <u>1-19</u>	LOCATION <u>Dighton 1 1/2 W 5th St</u>			COUNTY <u>Lane</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR WW Rig #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 204

CASING SIZE 8 5/8 DEPTH 202

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 204

TOOL _____ DEPTH _____

PRES. MAX 200 PSI MINIMUM ---

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh Water 12 BBLs

OWNER Mull Drilling Co.

CEMENT

AMOUNT ORDERED 1609x Common
3% CC 2% Gel

COMMON	<u>1609x</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>300</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>SAL</u>	@	<u>46.00</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>1609x</u>	@	<u>1.90</u>	<u>309.20</u>
MILEAGE	<u>1609x</u>	@	<u>42</u>	<u>635.00</u>
TOTAL				<u>2941.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

181 HELPER Tim D.

BULK TRUCK

341 DRIVER Randy P.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom Break circ
Pump 1609x Common 3% CC +
2% Gel Displace w/ 12 BBLs,
Fresh water shut in
Cement did circ, wash up
Rig Down.

SERVICE

DEPTH OF JOB	<u>202</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>42</u>	@	<u>6.00</u>	<u>252.00</u>
MANIFOLD	<u>NO</u>	@		
		@		
		@		
TOTAL				<u>1067.00</u>

CHARGE TO: Mull Drilling Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>NO</u>	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

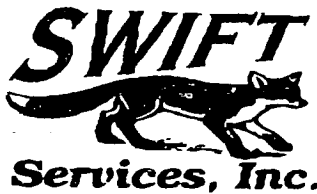
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kiley Stuart

PRINTED NAME



CHARGE TO:
 MULL DALL, Co. Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

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 KANSAS CORPORATION COMMISSION
 MAY 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 11803

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS
 WELL/PROJECT NO. 1-19
 LEASE CARSON
 COUNTY/PARISH LASE
 STATE KS
 CITY
 DATE 3-5-07
 OWNER SAME
 2. TICKET TYPE SERVICE
 CONTRACTOR CoTools
 RIG NAME/NO.
 SHIPPED VIA 9
 DELIVERED TO
 ORDER NO.
 3. WELL TYPE OIL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE CSMT PORT COLLAR
 WELL PERMIT NO.
 WELL LOCATION NESS CITY, KS W/100W, 1/2 E, S200
 4. REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ADCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	50	ME	4	00	200.00
577		1			PUMP SERVICE	1	HR	850	00	850.00
105		1			PORT COLLAR OPENING TOOL	1	HR	400	00	400.00
330		1			SWIFT MULTI-DESIGN STANDS	200	SD	14	00	2800.00
276		1			FLOCELE	56	LAG	1	25	70.00
290		1			DADR	2	GA	32	00	64.00
581		1			SERVICE CHARGE CSMT	225	WD	1	10	247.50
583		1			DRAINAGE	22326	LAG	558.15	71	558.15

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Larry Dumble*
 DATE SIGNED 3-5-07
 TIME SIGNED 1600
 E.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECEID	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5189.65
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5306.31

Lanc TAX 5.3% 176.71

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *LARRY WASON*
 APPROVAL

Thank You

001/002
 MDC WICHITA
 MDC-CHEY_WELLS.CO
 03/08/2007 13:49 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE **3-5-07** PAGE NO. **1**

CUSTOMER **MULL DAIG, Co. Inc** WELL NO. **1-19** LEASE **CARSON** JOB TYPE **COMPLT PORT COLLAR** TICKET NO. **11803**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ON LOCATION
								TUBING - 2 7/8 CASING - 5 1/2" PORT COLLAR - 2231
	1655				✓		1000	PSI TEST CASING - HELD
	1700	3	2	✓		500		OPEN PORT COLLAR - JWS DEFE
	1705	4	111	✓		450		MAX COMPT 200 SES SMD 1/4" FLOECE
	1735	3	12	✓		600		DISPLACE COMPT
	1750				✓		1000	CLOSE PORT COLLAR - PSI TEST HELD
								CONVATED 20 SES COMPT TO POT
	1800	3 1/2	25	✓		500		RW 4 SES CIRCULATE CLEAN
								WASH BACK
								PULL TOOL
	1900							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAKE, DUSTY, RYAN



CHARGE TO: *Mud/Drlg Co. Inc*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 MAY 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No 11415
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>#1-19</i>	LEASE <i>Carsen</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	DATE <i>2-17-07</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>WW #6</i>	RIG NAME/NO.	SHIPPED VIA <i>elt</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement bagging</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #103	50	mi	4		200.00
578		1			Pump Charge (long string)	1	4630'	1250		1250.00
280		1			Flocheck 21	1000	gal	2		2750.00
400		2			Guide Shoe	1	ea	140		140.00
415		2			Insert Float Collar w/fill	1	ea	330		330.00
416		2			Bottom Plug	1	ea	160		160.00
402		2			Centralizers	14	ea	80		1120.00
403		2			Basket	1	ea	280		280.00
404		2			Part Collar	1	ea	2300		2300.00
413		2			Rot wall Scratchers	28	ea	35		980.00
410		2			Top Plug	1	ea	100		100.00
419		2			Rotating Head	1	ea	250		250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Jerry Roane
 DATE SIGNED: *2-17-07* TIME SIGNED: *2045* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	9860.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page 2	2680.05
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	12,540.05
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Lane TAX 5.3%	559.51
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	13,099.16
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

03/01/2007 12:57 FAX 7197678994 MDC-CHEV_WELLS.CO MDC WICHITA 001/005



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11415

CUSTOMER Mull Dely Cor Inc WELL #1-19 Carson DATE 2-17-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT			
		LOC	ACCT	DE			QTY.	UNIT	QTY.	UNIT	PRICE	AMOUNT		
330		2				SMD Cement	150	skts	14	00	2100	00		
276		2				Flocele	38	#	1	25	47	50		
581		2				SERVICE CHARGE								
583		2												
							150	skts	CUBIC FEET		1	00	165	00
							14702		LOADED MILES		1	00	367	55
									TON MILES					

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CONTINUATION TOTAL 2680.05

03/01/2007 12:57 FAX 7197678994 MDC-CHEY_WELLS_CU → MDC WLUHLIA UUZ/UUS

JOB LOG

SWIFT Services, Inc.

DATE 7-17-07 PAGE NO. 1

CUSTOMER Mull D-1g Co. Inc WELL NO. #1-19 LEASE Carson JOB TYPE Cement Longstring TICKET NO. 11415

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							Palae r/FE RTD 4635' 5 1/2" x 14" x 4630' x 42' 55" Ceat 2,3,4,5,6,7,8,9,10,11,12,13,14,58 Basket 58 Port Collar on 59 @ 2231'
	1540							start F.E.
	1725							Break Circulation
	1940	3	3					Plug R.H. 15 sks SMD / ^{Drip} Bottom Plug
	1925	4	0			200		Start Pre Flush 1000 gal Flocheck 2' ^{500 gal water}
	1945	5	34/0			250		start Cement 135 sks SMD ^{500 gal water}
	1952		42					End Cement Wash P & h Drop Top Plug
	1955	6.5	0			100		Start Displacement
	2006	5	78			200		Catch Cement
	2013		112			700/1200		Land Plug Release Pressure Float Held

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CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh & Shane