CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318	API No. 15 - 15-141-20413-0000
Name: Berexco LLC	Spot Description:
Address 1: _P.O. Box 20380	S/2_NE_NW_Sec34_Twp9SR15East
Address 2:	990 Feet from 🗸 North / 🗌 South Line of Section
City: Wichita State: KS Zip: 67208 + 1380	1980 Feet from East / West Line of Section
Contact Person: Bruce Meyer	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3311	□NE ☑NW □SE □SW
	County: Osborne
Name: Beredco LLC	Lease Name: Winder Well #: 1
Wellsite Geologist: Bryan Bynog CONFIDENTIAL	Field Name: Wildcat
Purchaser: Central Crude Corporation	Producing Formation: Lansing/KS City
Designate Type of Completion:	Elevation: Ground: 1987' Kelly Bushing: 1998'
✓ New Well Re-Entry Workover	Total Depth: 3840' Plug Back Total Depth: 3755'
✓ oil swb slow	Amount of Surface Pipe Set and Cemented at: 282 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 1241 Feet
Dry Other	If Alternate II completion, cement circulated from: 1241
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: surface w/ 350 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	Chloride content: 16,000 ppm Fluid volume: 400 bbls
Original Comp. Date: Original Total Depth:	Dewatering method used:evaporation
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method dised:
Plug Back: Plug Back Total Depth Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Commingled	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
06 June 2010 14 June 2010 09 July 2010	QuarterSecTwpS. R East West
Spud Date or Recompletion Date Spud Date Reached TD Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re-	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: /www.	KCC Office Use ONLY
Title: Engineering Technician Date: 16 August, 2010	Letter of Confidentiality Received \$117/10 - 8/17/17
Subscribed and sworn to before me this day of	, If Denied, Yes Date:
20 /0 . DIANA E. B	ELL Wireline Log Received RECEIVED
Notary Public: My Appt. Expires S-	Geologist Report Received UIC Distribution AUG 18 2010
Date Commission Expires: 10, 2011	KCC WICHITA