

\* AMENDED - Previously a Monitor Well

AUG 17 2010

Form must be Typed

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

8/5/12

OPERATOR: License # 5278 Name: EOG Resources, Inc. Address 1: 3817 NW Expressway, Suite 500 Address 2: Suite 500 City Oklahoma City State OK Zip: 73112 + Contact Person: Dawn Rockel KCC Phone (405) 246-3226 AUG 05 2010 CONTRACTOR: License # 34000 Name: KENAI MID-CONTINENT, INC. CONFIDENTIAL

Wellsite Geologist: Purchaser: DCP Midstream, LP Designate Type of Completion RECOMPLETION New Well Re-Entry X Workover Oil SWD SLOW X Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: Operator: EOG Resources Well Name: S&S 27#2 Original Comp. Date 3-4-08 Original Total Depth 6556 Deepening Re-perf. Conv.to Enhr Conv.to SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. \* 4/19/10 4/26/10 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22640-00000 Spot Description: SE - NW - SE - NE Sec. 27 Twp. 32 S. R. 36 East West 1775 Feet from North / South Line of Section 842 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: X NE NW SE SW County Stevens Lease Name S&S Well # 27 #2 Field Name Producing Formation Toronto \* Elevation: Ground 3059' Kelley Bushing 3070' Total Depth 6556' Plug Back Total Depth 6509' Est. Amount of Surface Pipe Set and Cemented at 1664' Feet Multiple Stage Cementing Collar Used? Yes No X No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 4000 ppm Fluid volume 1000 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name Nichols Fluid Service Lease Name Johnson #3 License No. 31983 Quarter Sec. 16 Twp. 34 S. R. 32 East West County Seward Docket No. D27805

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel Title Sr. Operations Assistant Date 8/5/10 Subscribed and sworn to before me this 11th day of August 2010 Notary Public Diana Igleheart Commission # 09005487 Expires 07/06/13 Date Commission Expires 7/6/13

KCC Office Use ONLY Letter of Confidentiality Attached 8/5/10 If Denied, Yes No Date: Wireline Log Received Geologist Report Received UIC Distribution AH-1-WO-DG - 8/19/10