

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/13/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535
 Name: Hartman Oil Co., Inc
 Address: 10500 E. Berkeley Sq. Parkway, Suite 100
 City/State/Zip: Wichita, Ks. 67206
 Purchaser: NCRA **KCC**
 Operator Contact Person: Stan Mitchell **AUG 13 2010**
 Phone: (620) 277-2511
 Contractor: Name: H2 Drilling **CONFIDENTIAL**
 License: 33793
 Wellsite Geologist: Wes Hansen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/28/10	5/6/10	5/25/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-055-22070-00-00
 County: Finney
 E2 SE SW SE Sec. 21 Twp. 22 S. R. 33 East West
375' 330 feet from (S) N (circle one) Line of Section
1500' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Damme Well #: 40
 Field Name: Damme
 Producing Formation: Morrow
 Elevation: Ground: 2883' Kelly Bushing: 2894'
 Total Depth: 4836' Plug Back Total Depth: 4816'
 Amount of Surface Pipe Set and Cemented at 1680' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1680'
 feet depth to Surface w/ 700 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1600 ppm Fluid volume 8000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stan Mitchell
 Title: Vice President/Field Operations Date: 7/9/10
 Subscribed and sworn to before me this 13th day of August
2010
 Notary Public: Mary L. Riffel
 Date Commission Expires: 1/13/2014

KCC Office Use ONLY
 Letter of Confidentiality Received 9/13/10 - 8/13/12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
AKZ-Dlg - 8/19/10 **RECEIVED**
AUG 17 2010



KCC WICHITA