

RECEIVED
AUG 20 2010

Form ACO-1
June 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 30717
Name: Downing Nelson Oil Company, Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Al Downing
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/08/2010 07/13/010 07/14/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,673-00-00
Spot Description: SW-NE-NW-SE
SW_NE_NW_SE Sec. 7 Twp. 13 S. R. 22 East West
2,040 Feet from North / South Line of Section
1,820 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Wanker Well #: 1-7
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2367 Kelly Bushing: 2375
Total Depth: 4310 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220.87 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 08/16/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: D&A DG Date: 8/20/10

Operator Name: Downing Nelson Oil Company, Inc. Lease Name: Wanker Well #: 1-7
 Sec. 7 Twp. 13 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Sonic, Micro and Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1842'</td> <td>+533</td> </tr> <tr> <td>Base Anhydrite</td> <td>1881'</td> <td>+494</td> </tr> <tr> <td>Topeka</td> <td>3498'</td> <td>-1123</td> </tr> <tr> <td>Heebner</td> <td>3722'</td> <td>-1347</td> </tr> <tr> <td>Toronto</td> <td>3744'</td> <td>-1369</td> </tr> <tr> <td>LKC</td> <td>3758'</td> <td>-1383</td> </tr> <tr> <td>BKC</td> <td>4010'</td> <td>-1635</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1842'	+533	Base Anhydrite	1881'	+494	Topeka	3498'	-1123	Heebner	3722'	-1347	Toronto	3744'	-1369	LKC	3758'	-1383	BKC	4010'	-1635
Name	Top	Datum																							
Top Anhydrite	1842'	+533																							
Base Anhydrite	1881'	+494																							
Topeka	3498'	-1123																							
Heebner	3722'	-1347																							
Toronto	3744'	-1369																							
LKC	3758'	-1383																							
BKC	4010'	-1635																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23	220.87	Common	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

RECEIVED

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 195-22,673-00-00

Wanker #1-7

7-13s-22w

Continuation of Tops

Name	Top	Datum
Marmaton	4116'	-1741
Cherokee Shale	4172'	-1797
Mississippi	4266'	-1891

RECEIVED

AUG 20 2010

KCC WICHITA

ALLIED CEMENTING CO., LLC. 041557

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT: Russell

DATE <u>7/14/10</u>	SEC. <u>7</u>	TWP. <u>13</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15p</u>	JOB FINISH <u>5:45p</u>
LEASE <u>Water</u>	WELL # <u>1-7</u>	LOCATION <u>Ogallah 35 2w</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>15 1 1/2 w Nick</u>					

CONTRACTOR Discovery Drilling Rig #3 OWNER _____
 TYPE OF JOB Surface Job
 HOLE SIZE ~~2 1/2~~ 2 3/8 T.D. 4310
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT	AMOUNT ORDERED	<u>220 60% 49.6el</u>	
	<u>4 1/2 #fl</u>		
COMMON	<u>132</u>	@ <u>13.50</u>	<u>1782.00</u>
POZMIX	<u>88</u>	@ <u>7.55</u>	<u>664.40</u>
GEL	<u>7</u>	@ <u>20.25</u>	<u>141.75</u>
CHLORIDE		@	
ASC		@	
	<u>Fl. Seal 55 #</u>	@ <u>2.45</u>	<u>134.75</u>
RECEIVED			
AUG 20 2010			
KCC WICHITA			
HANDLING	<u>110</u>	@ <u>2.25</u>	<u>247.50</u>
MILEAGE	<u>110 @ 2.75/mile</u>		<u>300.00</u>
			TOTAL <u>3270.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 417 HELPER Heath
 BULK TRUCK
 # 373-287 DRIVER Darren
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1860' 25 sks
970' 100 sks
270' 40 sks
40' 10 sks
Rat Hole 30 sks Mouse Hole 15 sks

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>20</u> @ <u>7.00</u>	<u>140.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>1131.00</u>		

CHARGE TO: Downing Nelson
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

Thanks!

ALLIED CEMENTING CO., LLC. 041550

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7-8-10</u>	SEC. <u>7</u>	TWP. <u>13</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 p.m.</u>	JOB FINISH <u>7:30 p.m.</u>
LEASE <u>Wanker</u>	WELL # <u>1-7</u>	LOCATION <u>Ogallah 35 2W 15</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 1/2 W Nit.</u>					

CONTRACTOR Discovey Drilling Rig #3

TYPE OF JOB Surface Sol

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 FF DEPTH 220.87

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.661

OWNER

CEMENT

AMOUNT ORDERED 150 Co-3RCC 286-1

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER Heath

BULK TRUCK

410 DRIVER Ron

BULK TRUCK

DRIVER

HANDLING	<u>25</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>.10/stk/p.l</u>			<u>300.00</u>
				TOTAL <u>2812.00</u>

REMARKS:

Ran 5 Jts + Landing Jt.

Est Circulation

Mixed 150 STS

Cement Circulated!

RECEIVED

AUG 20 2010

KCC WICHITA

CHARGE TO: Dwain Nelson

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 25 @ 7.00 175.00

MANIFOLD @

TOTAL 1166.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

Thanks!

PLUG & FLOAT EQUIPMENT

@

@

@

@