

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34117
Name: Eternity Exploration, LLC
Address 1: 338 Spyglass Drive
Address 2: _____
City: Coppell State: TX Zip: 75019 + 5430
Contact Person: Carlo A. Ugolini
Phone: (469) 4643849
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: W. Scott Alberg
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06/09/2010 06/16/2010 6-17-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 179-21256-00-00

Spot Description: _____
W2_SW_SE_SE Sec. 24 Twp. 9 S. R. 26 East West
330 Feet from North / South Line of Section
1,180 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Sheridan
Lease Name: DT Simon Well #: 1
Field Name: Corke Southeast

Producing Formation: _____
Elevation: Ground: 2635 Kelly Bushing: 2640
Total Depth: 4165 Plug Back Total Depth: 2300
Amount of Surface Pipe Set and Cemented at: 285 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: air dry and backfill **RECEIVED**
Location of fluid disposal if hauled offsite: **AUG 18 2010**
Operator Name: _____ **KCC WICHITA**
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Member Date: 8-16-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/20/10

284

ALLIED CEMENTING CO., LLC. 038881

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>6/17/10</u>	SEC <u>24</u>	TWP <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00</u>	JOB FINISH <u>6:00</u>
LEASE <u>AT Simon</u> WELL # <u>1</u>			LOCATION <u>Hoxie 5 to Red Line E to</u>		COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>MT Pleasant Church 5th W into</u>				

CONTRACTOR WW 4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2300'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 205 60/40 49 seal
14 1/2 Pl Seal

COMMON	<u>125</u>	@	<u>15.45</u>	<u>1931.25</u>
POZMIX	<u>80</u>	@	<u>8.00</u>	<u>640.00</u>
GEL	<u>7</u>	@	<u>20.00</u>	<u>140.00</u>
CHLORIDE		@		
ASC		@		
<u>Pl Seal</u>	<u>51 lb</u>	@	<u>2.50</u>	<u>127.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>214 SK</u>	@	<u>2.40</u>	<u>513.60</u>
MILEAGE	<u>104 SK/mile</u>			<u>1070.00</u>
TOTAL				<u>4427.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wagner

BULK TRUCK DRIVER Garren

377

BULK TRUCK DRIVER

#

REMARKS:

25 SK @ 2300'

100 SK @ 1360'

40 SK @ 290'

10 SK @ 40'

30 SK, but hole

SERVICE

DEPTH OF JOB	<u>2300'</u>		
PUMP TRUCK CHARGE	<u>1185.00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>7.00</u> <u>350.00</u>
MANIFOLD		@	
RECEIVED			
AUG 18 2010			
TOTAL <u>1535.00</u>			

CHARGE TO: Eternity Exploration, LLC

STREET 338 spyglass Dr

CITY Coppell STATE TX ZIP 75019

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Woodr Plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>40.00</u>		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	
TOTAL CHARGES	
DISCOUNT <u>20%</u>	IF PAID IN 30 DAYS

PRINTED NAME Dan Sheen

SIGNATURE Danny R Sheen

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

451

DATE <i>7/9/10</i> SEC. <i>24</i>	RANGE/TWP. <i>9-26</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
				COUNTY <i>0</i>	STATE <i>KS</i>
LEASE <i>D7 Simon</i>		WELL # <i>1</i>			

CONTRACTOR <i>WW 4</i>	OWNER <i>Ederoit</i>			
TYPE OF JOB <i>Surf</i>				
HOLE SIZE <i>17 1/2</i>	T.D. <i>237</i>	CEMENT		
CASING SIZE <i>8 1/2</i>	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>170</i>	<i>@ 14⁰⁰ 2465⁰⁰</i>
DISPLACEMENT <i>135661</i>	SHOE JOINT	POZMIX		<i>@</i>
CEMENT LEFT IN CSG.		GEL	<i>3</i>	<i>@ 26 78⁰⁰</i>
PERFS		CHLORIDE	<i>5</i>	<i>@ 52 260⁰⁰</i>
		ASC		<i>@</i>
EQUIPMENT				<i>@</i>
PUMP TRUCK				<i>@</i>
# <i>14</i>				<i>@</i>
BULK TRUCK				<i>@</i>
# <i>14</i>				<i>@</i>
BULK TRUCK				<i>@</i>
# <i>14</i>				<i>@</i>
				<i>@</i>
		HANDLNG	<i>178</i>	<i>@ 12 347⁰⁰</i>
		MILEAGE	<i>26</i>	<i>@ 4/6⁰⁰ 16⁰⁰</i>
				TOTAL

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REMARKS	SERVICE <i>Surf</i>		
<i>Plug Run @ 11:15 PM</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>950⁰⁰</i>
	EXTRA FOOTAGE	@	
	MILEAGE <i>26</i>	@ <i>6⁰⁰</i>	<i>169⁰⁰</i>
	MANIFOLD	@	
<i>Circ Load to Pit</i>		@	
			TOTAL

CHARGE TO: <i>FD</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 1/2 Plug</i>	<i>@ 69⁰⁰</i>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Redney Doherty*

PRINTED NAME *Redney Doherty*

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "SOS" shall mean Schippers Oil Field Services, LLC. and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

--**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to SOS before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of SOS, refunded directly to CUSTOMER. For purposes of this paragraph, SOS and CUSTOMER agrees that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

--**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

--**PRICES AND TAXES:** All merchandise listed in SOS's current price schedule are F.O.B. SOS's local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by SOS shall be added to the quoted prices charged to CUSTOMER.

--**TOWING CHARGES:** SOS will make a reasonable attempt to get to and from each job site using its own equipment. Should SOS be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by SOS, will be charged to and paid by CUSTOMER.

--**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay SOS for the expenses incurred by SOS as a result of the cancellation.

--**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set for in SOS'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

--SERVICE CONDITIONS AND LIABILITIES:

1. SOS carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond SOS'S control, SOS shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless SOS, its officers, agents and employees, from and against any and all claims or suits for:

A. Damage to property or for bodily injury, sickness, disease, or death, brought by any person including CUSTOMER and/or the well owner; and:

B. Oil spill, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with SOS'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of SOS or its employees.

2. With respect to any of SOS'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to SOS at the landing. CUSTOMER shall either recover the lost item without cost to SOS or reimburse SOS the current replacement cost of the item unless the loss or damage results from the sole negligence of SOS or its employees.

3. SOS does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

--WARRANTIES:

1. SOS warrants all merchandise manufacture or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. SOS'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, as its option, for any merchandise which is determined by SOS to be defective. **THIS IS THE SOLE WARRANTY OF SOS AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE.** CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and SOS shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

A. Nothing in this contract shall be construed as a warranty by SOS of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

B. Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by SOS or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by SOS, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of SOS or its employees in the preparation or furnishing of such facts, information or data.

C. Work done by SOS shall be under the direct supervision and control of the CUSTOMER or his agent and SOS will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALBERG PETROLEUM, LLC

**W. Scott Alberg
Petroleum Geologist, KS Lic 54
609 Meadowlark Lane
Pratt, Kansas 67124**

Geologist Report

July 1, 2010

Eternity Exploration, LLC
338 Spyglass Drive
Coppell, Texas 75019-5430

DT Simon #1
SE/4
330' FSL & 1180' FEL
Section 24-T9S-R26W
Sheridan County, Kansas
WW Drilling, Rig #4
June 9, 2010
June 17, 2010
GL 2635; KB 2640
All depths measured from Kelly
Bushing.
Surface: 8 5/8" set at 237'.
Production: None
Samples saved from 3750' to Total
Depth.
One(1) foot drilling time recorded by
geologist from surface to T.D.
None
Superior Well Services: DIL,
CNL/CDL, MICRO.
Trilobite Testing, Six Tests Ran

Contractor
Commenced
Completed
Elevations
Measurements

Casing Program

Samples

Drilling Time

Gas Detector
Electric Log

Formation Testing

<u>FORMATION</u>	<u>ELECTRIC LOG DEPTH</u>	<u>SUBSEA DATUM</u>
Anhydrite	2285	+355
B/Anhydrite	2320	+320
Topeka	3648	-1008
Heebner Shale	3856	-1216
Toronto	3880	-1240
Lansing	3903	-1263
Base Kansas City	4128	-1488
LTD	4164	-1524

All samples corrected to Electric Log Depths.

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SAMPLE ANALYSIS, SHOWS OF OIL, ECT.

Toronto
3880 to 3888

Limestone, cream-white, finely crystalline, fossiliferous, fossil fragments, trace of vugular porosity, pin point porosity, slight show of heavy oil, no odor, dull fluorescence, OF NO VALUE, COVERED BY DST #1

Lansing
'A Zone'
3904 to 3910'

Limestone, cream, buff-white, finely crystalline, slightly fossiliferous, trace of fossiliferous porosity, no visible shows of oil, no odor, OF NO COMMERCIAL VALUE, COVERED BY DST # 1.

'B Zone'
3928 to 3934

Limestone, buff, cream-white, finely crystalline, fossiliferous, slightly oolitic, no visible shows, no odor, dull fluorescence. OF NO COMMERCIAL VALUE. COVERED BY DST #2

'D Zone'
3938 TO 3942

Limestone, tan-white, finely crystalline, very fossiliferous, fossil fragments, some oolites, vugular porosity, granular porosity, slight show of oil, dull fluorescence, light brown staining, fair odor. OF NO COMMERCIAL VALUE. COVERED BY DST #2

'H Zone'
4032 TO 4034

Limestone, cream-white, finely crystalline, trace of fossils, trace of oolites. Poor porosity, slight dark stain, no odor, no show of oil. OF NO COMMERCIAL VALUE, COVERD BY DST #3.

'I Zone'
4054 to 4061

Limestone, tan-white, finely crystalline, trace pin point porosity, scattered vugular porosity, fair odor, dull fluorescence, show of light gassy oil, fair golden brown staining, COVERED BY DST #3. OF NO COMMERCIALVALUE.

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'J Zone'
4074 to 4080

Limestone, buff, cream, finely crystalline, trace of crystalline porosity, fossil fragments, granular porosity, trace scattered vugular porosity, slight show of light oil, some dark oil, slight show of gas, poor to fair odor, slight show of free oil, dull fluorescence, OF NO VALUE, COVERED BY DST #4 & 5.

'K Zone'
4096 to 4102

Limestone, cream-white, finely crystalline, fossil fragments, trace of vugular porosity, trace of crystalline porosity, slight show of light oil, slight asphaltic stain, very faint odor COVERED BY DST #6, OF NO VALUE.

Log Total Depth

4164(-1524)

Drill Stem Tests

DST #1 3864 to 3915

Toronto, Lansing A- Times 30-30-30-30

Initial flow period, 2 1/2" blow; no blow back; Second flow period, no blow, no blow back.

IHP 1922# FHP 1894#

IFP 32-93# FFP tool did not open

ISIP 975# FSIP 1019#

Recovery: 70' of drilling mud with few oil specks

DST #2 3917 to 3950'

'B & D' Zone - Times 30-30-30-30

Initial flow period, 3 1/2" blow, no blow back; Second flow period, 1 1/2" blow, no blow back.

IHP 1939# FHP 1903#

IFP 17-84# FFP 86-113#

ISIP 945# FSIP 892#

Recovery; 186' Muddy salt water (30% Mud, 70% Saltwater)

DST #3 4012 to 4062'

'H & I' Zone - Times 30-30-30-30

Initial flow period, 1/8" blow, no blow back; second flow period, no blow, no blow back.

IHP 2015# FHP 1979#

IFP 31-37# FFP 88-42#

ISIP 265# FSIP 100#

Recovery; 20' of oil cut mud (3% Oil, 97% Mud)

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DST #4 4061 to 4082'
'J Zone - Missrun, Packer failure


DST #5 4010 to 4082'
'J Zone' - Times 30-30-30-30
Initial flow period, 2" blow, no blow back, no blow, no blow back
IHP 1992# FHP 1955#
IFP 77-82# FFP 84-102#
ISIP 862# FSIP 741#
Recovery; 134' of oil specked mud

DST #6 4082- 4165
'K Zone' Times 15
Initial flow- surface blow, died 5 min, flushed tool, no blow, pulled tool
IHP 2064# FHP 2024#
IFP 24-30# FFP none
ISIP none FSIP none
Recovery 5' of drilling mud

RECOMMENDATIONS:

With the results of sample shows, results of the DST's, and log calculations, it was recommended this test well be plugged and abandoned.

Respectfully,



W. Scott Alberg, P.G. #54

RECEIVED
AUG 18 2010
KCC WICHITA