

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL Form ACO-1  
June 2009

AUG 19 2010 Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

OPERATOR: License # 6768  
Name: Carrie Exploration and Development  
Address 1: 210 West 22nd Street  
Address 2: \_\_\_\_\_  
City: Hays State: Ks Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: Ron Herold  
Phone: (785) 625 9318 Cell 913 961 2760  
CONTRACTOR: License # 33350  
Name: Southwind Drilling Inc.  
Wellsite Geologist: Herb Deines  
Purchaser: NCRA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
6-21-10 6-27-10 \_\_\_\_\_  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25439-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ NE NE Sec. 34 Twp. 19 S. R. 11  East  West  
774 Feet from  North /  South Line of Section  
1,122 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: Ken Sieker Well #: C-1  
Field Name: Chase Silica  
Producing Formation: Lansing Kansas City  
Elevation: Ground: 1770 Kelly Bushing: 1778  
Total Depth: 3420 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 264 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1555 Feet  
If Alternate II completion, cement circulated from: 1555  
feet depth to: surface w/ 320 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 12,000 ppm Fluid volume: 660 bbls  
Dewatering method used: haul off free water  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bob's Oil Service  
Lease Name: Sieker License #: 32408  
Quarter NW Sec. 35 Twp. 19 S. R. 11  East  West  
County: Barton Permit #: 26,497

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Herold  
Title: Partner Date: 08-17-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 8/20/10

Operator Name: Carrie Exploration and Development Lease Name: Ken Sieker Well #: C-1

Sec. 34 Twp. 19 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Microresistivity, Dual Compensated Porosity Log,                  Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>514</td> <td>+1264</td> </tr> <tr> <td>Topeka</td> <td>2643</td> <td>-865</td> </tr> <tr> <td>Heebner</td> <td>2907</td> <td>-1129</td> </tr> <tr> <td>Brown Lime</td> <td>3030</td> <td>-1252</td> </tr> <tr> <td>LKC</td> <td>3049</td> <td>-1271</td> </tr> <tr> <td>BKC</td> <td>3304</td> <td>-1526</td> </tr> <tr> <td>Arbuckle</td> <td>3318</td> <td>-1540</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	514	+1264	Topeka	2643	-865	Heebner	2907	-1129	Brown Lime	3030	-1252	LKC	3049	-1271	BKC	3304	-1526	Arbuckle	3318	-1540
Name	Top	Datum																							
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Brown Lime	3030	-1252																							
LKC	3049	-1271																							
BKC	3304	-1526																							
Arbuckle	3318	-1540																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	264	common	200	3% CaCl, 2% Gel
production	7 7/8	5 1/5	14	3409	AA2	125	5% Salt, 5% Gilsomite, 1% Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1555 to surface	A Con Blend	320	3% CaCl, 80# Cello Flake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4&2	3343-3344 2shots/ft 3333-3336 4 shots per ft & 3320-3330	200 gal 15% 3343-3344, 300 gal 15% 3333-3336,	
4	bridge plug @3331, 3128-3136 4 shots/ft	250 gal 15% 3128-3136,	
4	3119-3117, 3072-3070, 3093-3091	250 gal 15% & 1000gal 15% 3119-3117,	
	Bridge Plug @ 3207 & 3124	250 gal 15% 3093-3091, 250gal & 1500gal 15% 3072-3070	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3123</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>7-30-2010</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>450 bbls</u>	Gas Mcf <u>56 mcf</u>	Water Bbls. <u>45 bbls</u>	Gas-Oil Ratio <u>47</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3070 to 3072</u> <u>3117 to 3119</u>
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**AUG 19 2010**

**KCC WICHITA**



PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	06/29/2010
INVOICE NUMBER		
1718 - 90347955		

Pratt (620) 672-1201  
 B CARRIE EXPLORATION & DEVELOPMENT LLC  
 I 210 W 22ND ST  
 L HAYS  
 L KS US 67601  
 T  
 O ATTN:

J LEASE NAME Ken Sieker C-1  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40199859	20920		Net - 30 days	07/29/2010
<i>For Service Dates: 06/27/2010 to 06/27/2010</i>				
0040199859				
171801981A Cement-New Well Casing/Pi 06/27/2010 5 1/2" Longstring w/ Port Collar				
AA2 Cement		125.00	EA	10.37
60/40 POZ		30.00	EA	7.32
De-foamer (Powder)		30.00	EA	2.44
Salt (Fine)		590.00	EA	0.31
Gas-Blok		89.00	EA	3.14
FLA-322		59.00	EA	4.58
Gilsonite		625.00	EA	0.41
CS-1L KCL Substitute		1.00	EA	21.35
Mud Flush		500.00	EA	0.52
Top Rubber Cement Plug 5 1/2"		1.00	EA	64.05
Guide Shoe - Regular 5 1/2" (Blue)		1.00	EA	152.50
5 1/2" Port Collar		1.00	EA	2,134.99
Flapper Type Insert Float Valves 5 1/2"		1.00	EA	131.15
Turbolizer 5 1/2" (Blue)		7.00	EA	67.10
5 1/2" Basket (Blue)		2.00	EA	176.90
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	2.59
Heavy Equipment Mileage		110.00	MI	4.27
Proppant and Bulk Delivery Charges		396.00	MI	0.98
Depth Charge; 3001-4000'		1.00	HR	1,317.60
Blending & Mixing Service Charge		155.00	MI	0.85
Casing Swivel Rental		1.00	EA	122.00
Plug Container Utilization Charge		1.00	EA	152.50
Service Supervisor		1.00	HR	106.75

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 KCC WICHITA

*pd 7-1-10  
 #2154*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,993.81
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	180.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,173.84
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

# D.S.&W. WELL SERVICING, INC.

1822 24th Street  
Great Bend, KS 67530

Date: 07/19/10

Lease: Ken Sieker "C"

Company: Carrie Exploration & Development

Well: #1 - New Well Completion

Address: 210 West 22nd Street, Hays, KS 67601

Invoice #: 67868

## WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR		15	2-7/8" 8rd
			SEATING NIPPLE		1	
			WORKING BARREL			
			HOLD DOWN			
			TUBING	99		2-7/8" 8rd
			TUBING SUBS	1	4	2-7/8" 8rd
			STRAINER GAS ANCHOR		6	
			TRAVELING VALVE			
			PUMP			2-1/2"x2"x12'
			RODS	123		3/4"
			ROD SUBS	1	6	3/4"
			ROD SUBS	1	2	3/4"
			POLISH ROD		16	1-1/4"
			LINER		6	1-1/2"

Franks #44 Double Drum Pole Rig #20, operator & crew of 2 men	113.0 hrs @ \$197.00	\$	22,261.00
Materials & Equipment Used: Winch trk - 3 hrs @ \$88.00		\$	264.00
Swab Tank Rental		\$	220.00
Workover Head		\$	110.00
2-7/8" Stripper Rubber - 1 @ \$131.05		\$	131.05
5-1/2" Wire Swab Cups - 1 @ \$119.60		\$	119.60
2-7/8" Wire Swab Cups - 2 @ \$19.63		\$	39.26
2-7/8" Light Load Swab Cups - 1 @ \$21.71		\$	21.71
Oil Saver Rubbers - 10 @ \$11.18		\$	111.80
Solvent - 9 gallons @ \$4.60		\$	41.40
Thread Dope - 5 trips @ \$17.50		\$	87.50
Weight Indicator		\$	55.00
Sub-Total		\$	23,462.32
Sales Tax - New Well Completion - Barton County 7.3%		\$	-
Total Due		\$	23,462.32

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KCC WICHITA

07/19/10 - 8 Rig hrs - Drive rig to location. Tailgate safety meeting. Load & un-load 119 jts 2-7/8". Rig up & over. Run port collar tool to 1555' - had hard time opening collar. Pump 320 sacks until cement circulated through surface. Run 5 jts - circulate clean. Pull tool out. Clean up tools. Shut down & drive home.

D.S.&W. WELL SERVICING, INC.

Date Work Commenced 07/19/10

Date Work Completed 08/02/10

By Justin Berger

Phone (620)793-5838

CONTINUATION SHEET #1

# D.S.&W. WELL SERVICING, INC.

1822 24th Street  
Great Bend, KS 67530

RECEIVED

Lease: Ken Sieker "C"

Date: 07/19/10

Company: Carrie Exploration & Development

AUG 19 2010

Well: #1 - New Well Completion

Address: 210 West 22nd Street, Hays, KS 67601

Invoice #: 67868

KCC WICHITA  
CONTINUATION SHEET #1

07/20/10 - 2 Winch trk hrs - Winch trk & operator to haul swab tank to location.

07/20/10 - 8 Rig hrs - Drive to location. Tailgate safety meeting. Hook up casing swab - fluid 50' from surface. Swab down to 2900' - perforate 3343'-3344' w/2 shots. Run in w/swab fluid @ 2900' all water. Swab down to approx. 3400' - all water. Wait 30 mins for acid. Run swab again - fluid @ 3200' - all water. Dump 200 gallons 15% acid down casing w/60 bbls water on top. Let set 30 mins. Vacuum then pressure to 320 lbs. Leave shut in. Clean up tools. Drive home.

07/21/10 - 8 Rig hrs - Drive to location. Tailgate safety meeting. 170 lbs on casing. Blow down - run casing swab. Fluid 10' from surface. Swab down to 2900'. Hook up perforators - gun wouldn't fire. Run again - perf 3333' to 3336' - fluid @ 3000' all water. Perf again @ 3320' to 3330'. Fluid @ 2400' all water. Swab well down to 3350'. Wait 1 hr on acid. Make 1 pull 50' if water. Acidize w/300 gallons 15% & 55 bbls water on top. Let set 1 hr. Shut in w/70 lbs. Clean up tools. Shut down. Drive home.

07/22/10 - 12 Rig hrs - Drive to location. Tailgate safety meeting. 260 lbs on casing. Blow down - run in w/swab. Fluid 30' down. Swab well down to 3100' - all water. Wait 1 hr on packer. Run packer to 3325'. Spot acid. Set packer @ 3286'. Acidize w/300 gallons 20% - zones tight. Shut down. Drive home.

07/23/10 - 10 Rig hrs - Drive to location. Tailgate safety meeting. Hook up tubing. Swab fluid 650' down - good oil show. Swab 35 bbls load back. Make 1 hr test. 1st pull 1000' of fluid - good show. Last pull - 500' @ 2% - 37 bbls/hr. Lay swab down. Pull packer out. Wait 30 mins on Log-Tech. Set plug @ 3331'. Hook up casing swab. Fluid 1500' down. Swab down to 3330'. Steady swab - 190' per pull @ 5%. Wait 15 mins - 330' of fluid - 5%. Clean up tools. Shut down. Drive home.

07/26/10 - 11 Rig hrs - Drive to shop. Load tubing lubricator & haul to location. Tailgate safety meeting. Fluid 850' down - 25' of oil. Swab down to 1850'. Lay swab down. Hook up Log-Tech. Set plug @ 3303'. Hook up casing lubricator. Perf @ 3128' to 3136'. Wait 1 hr on production head. Run in w/15' MA, SN, 102 jts 2-7/8". Hook up tubing swab & lubricator - fluid 1350' down. Swab down to 3230'. Acidize w/250 gallons 15%. Shut well in. Clean up tools. Shut down. Drive home.

07/27/10 - 13 Rig hrs - Drive to location. Tailgate safety meeting. Tubing on vacuum. Fluid @ 1600' - all water. Swab 75 bbls load back. Start 1 hr tests - 700' @ 3% - 40 bbls/hr. 2nd hr - 500' @ 5% - 35 bbls/hr. 3rd hr - 500' @ 12% - 32 bbls/hr. Wait 20 mins. 4th hr - 450' @ 16% - 31 bbls/hr. 5th hr - 450' @ 8% - 25 bbls/hr. 6th hr - 350' @ 32% - 18 bbls/hr. 7th hr - 300' to 200' - light oil show - 11 bbls/hr. Shut well in. Clean up tools. Shut down. Drive home.

07/28/10 - 13 Rig hrs - Drive to location. Tailgate safety meeting. Fluid 2200' down - all water. 1st hr - 600' all water - 22 bbls/hr. 2nd hr - 450' good show - 17 bbls/hr. 3rd hr - 400' w/light oil show - 8 bbls/hr. Lay swab down. Pull tubing out. Hook up casing lubricator & Log-Tech. Perf 3 times - 3117' to 3119', 3091' to 3093' & 3070' to 3072'. Set another plug @ 3206'. Break lubricator out. Run w/plug & packer. Set plug @ 3168' & packer @ 3124'. Hook up tubing swab - fluid 2200' down. Make 3 pulls. Well kicked off. Let blow down. 1st hr - 500' @ 15% - 20 bbls/hr. 2nd hr - 450' @ 8% - 8 bbls/hr.

# D.S.&W. WELL SERVICING, INC.

1822 24th Street  
Great Bend, KS 67530

Date: 07/19/10

Lease: Ken Sieker "C"

Company: Carrie Exploration & Development

Well: #1 - New Well Completion

Address: 210 West 22nd Street, Hays, KS 67601

Invoice #: 67868

## CONTINUATION SHEET #2

Shut well in. Clean up tools. Drive home.

**07/29/10** - 12 Rig hrs - Drive to location. Tailgate safety meeting. 850' of fluid in hole - 10' oil. Make 1 more pull - 800' w/ light oil show. Move plug to 3122' & packer to 3110'. Hook up swab. Fluid @ 2300'. Light oil show. Next 2 pulls dry. Hook up acid. Acidize w/250 gallons 15%. Swab 25 bbls load back. Well kicked off - flowed 3 bbls in 30 mins. Re-treat w/1000 gallons 15%. Move plug to 3110' & packer to 3083'. Fluid 1000' down. Swab dry in 2 pulls. Acidize w/250 gallons 15%. Fluid 100' down. Swab dry in 3 pulls. Move plug to 3085' & packer 3032'. Fluid 1500' down. Swab dry in 2 pulls. Run in w/ 1 jt. Tag fluid @ 2100'. Spot acid - set packer again @ 3032'. Acidize w/250 gallons 15%. Fluid 1200' down. Made 3 pulls. Well start flowing oil - let flow 30 mins. Shut well in. Clean up tools. Shut down. Drive home.

**07/30/10** - 4 Rig hrs - Drive to location. Tailgate safety meeting. Well still flowing. Approx 17 bbls/hr. Hook swab hose to lead line - let flow. Blew connections off gun barrel. Help fix. Shut down. Drive home.

**08/02/10** - 14 Rig hrs - Drive to location. Tailgate safety meeting. Blow well down. Wait 1 hr on tool man. Move plug to 3110'. Tag fluid @ 1950'. Spot acid. Set packer @ 3035'. Acidize w/1500 gallons 15%. Pull plug & packer out. Hook up Log-Tech. Set plug @ 3124'. Run in w/15' mud anchor, SN, 99 jts, 4' - 2-7/8" sub. Rig over. Run in w/6' gas anchor on 2-1/2"x2"x12' pump, 2' - 3/4" sub, 123 - 3/4" rods off the ground, 6' - 3/4" sub, 16' x 1-1/4" polish rod w/6' liner. Space well out & long stroke. Haul all extra rods to yard. Rig down. Clean up all trash & location. Haul to yard. Drive home.

**08/04/10** - 1 Winch trk hr - Winch trk & operator to pick up swab tank from location.





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1981 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 6-27-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Carrie Expl. + Dev.		LEASE Ken Sieker #C-1 WELL NO.							
ADDRESS		COUNTY Barton 34-19-11 STATE Kans.							
CITY STATE		SERVICE CREW A. Werth, S. Orlando, M. McGrath							
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. w/ Port Collar CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	1					6-27-10	6:30	PM	3:30
19959-20920	1					ARRIVED AT JOB	6-27-10	AM	6:00
19826-19860	1					START OPERATION	6-27-10	AM	10:30
						FINISH OPERATION	6-27-10	PM	11:30
						RELEASED	6-27-10	AM	11:59
						MILES FROM STATION TO WELL	55-miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement		125 SK		\$ 2125.00
CP103	60/40 Poz		30 SK		\$ 360.00
CC105	Defoamer (Powder)		30-1b		\$ 120.00
CC111	SALT (FINE)		590-1lb		\$ 295.00
CC115	GAS Blok		89-1b		\$ 450.35
CC129	F/A-322		59-1b		\$ 442.50
CC201	Gilsonite		625-1b		\$ 418.25
CF103	Top Rubber cement Plug 5/2"		1-ea		\$ 105.00
CF251	Guide Shoe Reg 5/2" (Blue)		1-ea		\$ 250.00
CF481	5/2" Port collar (Blue)		1-ea		\$ 200.00
CF1451	Flapper Type Insert Float Valves 5/2"		1-ea		\$ 215.00
CF1651	Turbolizer 5/2" (Blue)		7-ea		\$ 770.00
CF1901	Basket 5/2" (Blue)		2-ea		\$ 400.00
C704	CS-1L KCL Sub.		1-gal		\$ 30.00
CC151	mud Flush		500-gal		\$ 430.00
SUB TOTAL					DLS

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KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Allen F. Werth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Ron Herold
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.







**TREATMENT REPORT**

Customer: <b>CARIE Expl. Dev.</b>		Lease No.		Date	
Lease: <b>Ken Coker</b>		Well #: <b>C-1</b>		Date: <b>6-27-10</b>	
Field Order #: <b>17181981A</b>	Station: <b>Pratt KS</b>	Casing: <b>5 1/2"</b>	Depth: <b>3409.50</b>	County: <b>Barton</b>	State: <b>Ks.</b>
Type Job: <b>5 1/2 L.S. w/ Port Collar</b>			Formation: <b>cnw TD 3420</b>	Legal Description: <b>34-19-11</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2			125 SKS	AA-2 @ 15.2#/901			5 Min.	
Depth: 3409.50	Depth	From	To: 20 BBLs	Pre Pad: 2% KCL Ahead of Cent.	Max		10 Min.	
Volume: 82 1/2 BBLs	Volume	From	To: 30 SKS	Pad: 60/40 Poz	Min		15 Min.	
Max Press: 1000	Max Press	From	To: 1-2 BBLs	Frac: Mud Flud	Avg			
Well Connection: P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: 3280.34	Packer Depth	From	To	Flush: Disp. H2O	Gas Volume		Total Load	

Customer Representative: <b>Ron Herald</b>	Station Manager: <b>Scotty</b>	Treater: <b>Allen F. Werth</b>
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Service Units	28443	19959	20920	19826	19860				
Driver Names	Werth	Steve	Orlando	Mike	McGraw				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
6:00 am					Port collar 1635' Service Log South wind. #3 on loc. Discuss Safety, Setup & Plan Job Rig Laying down D.P.
7:35					out of hole, Laydown Kelly. Rig up to Run 5 1/2" casing.
8:35				st. csg.	Shoe Joint 29.16 w/ Regular Guide Shoe + insert float valve in collar cent- 1-2-3-9-10-11-49
10:00					Basket- 1-49 + P.C. @ 1635' #50 Pipe @ 3409.50' Hookup + CIR + Rotate Pipe
10:35			20	5	Pump 20 BBLs 2% KCL
			12	5	Pump 12 BBLs Mud Flud
			3	5	Pump 3 BBLs H2O spacer
			31	5 1/2	mix + pump 125 SKS AA-2 @ 15.3
10:50				6	Finish mix - wash out Pump Line Drop Top Rubber Plug 5 1/2" st. Disp.
11:07	400 <sup>+</sup>		82 1/2	4	Caught 6 ft PSI w/ 60 BBLs out Plug down
	1000 <sup>+</sup>				Release PSI Float Holds
	0 <sup>+</sup>				Plug Rat Hole w/ 30 SKS 60/40 Poz washup + Rackup.
11:45					Job complete, thanks Allen, Steve, Mike

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FIELD SERVICE TICKET  
1718 1997 A



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 7-19-10		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Carrie Explor. + Dev.				LEASE Ken Sicker			C-1 WELL NO.			
ADDRESS				COUNTY Barton 34-19-11 STATE KANS.						
CITY STATE				SERVICE CREW A. Werth, C. Uenich, D. Phye, Edmond						
AUTHORIZED BY				JOB TYPE: 5 1/2" Port Collar cnuw						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 7-18-10		DATE	AM/PM	TIME
28443 P.U.	2					ARRIVED AT JOB 7-19-10			AM/PM	830
27463 P.T.	2					START OPERATION 7-19-10			AM/PM	1100
19960-19918	2					FINISH OPERATION 7-19-10			AM/PM	100
19831-19862	2					RELEASED 7-19-10			AM/PM	
						MILES FROM STATION TO WELL 55 miles				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-C ON Blend Common		320 SK		\$ 5760.00
CC102	CELL FLAKE		80-lb		\$ 296.00
CC109	Calcium Chloride		903-lb		18948.15
E100	unit mileage Charge Pickup		55-mi		16233.25
E101	Heavy Equip Mileage		165-mi		101155.00
F113	Bulk Delivery Charge		428-Tm		181324.00
CE202	Depth Charge 100'-2000'		1-4hrs		181500.00
CF240	Blending & mixing Service Charge		320		\$ 448.00
S003	Service Supervisor first 8 hrs on loc.		1-hr		1675.00
SUB TOTAL					

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$ 7,459.3

SERVICE REPRESENTATIVE Allen F. Worth  
FIELD SERVICE ORDER NO. \_\_\_\_\_  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

I warrant that the information provided herein is true and correct to the best of my knowledge and belief, and that I am not providing any false or misleading information. I understand that the services performed by ASIC are for informational purposes only and do not constitute an offer of insurance or any other financial product.

Lease No. <b>ARRIE Explor + Dev.</b>		Date <b>7-19-10</b>	
Well # <b>C-1</b>		County <b>Barton</b> State <b>Ks</b>	
Field Order # <b>17181997A</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>	Depth <b>1555</b>
Type Job <b>5 1/2" Port Collar 1555' CNW</b>		Formation	Legal Description <b>34-19-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size <b>2 7/8</b>	Shots/Et <b>320 KA-cow</b>	Acid <b>Blend @ 13</b>	RATE	PRESS	ISIP		
Depth <b>1555</b>	Depth	From	To	Pre Pad	Max	5 Min.		
Volume	Volume <b>88</b>	From	To	Pad	Min	10 Min.		
Max Press <b>1200</b>	Max Press # <b>1200</b>	From	To	Frac	Avg	15 Min.		
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth	Packer Depth	From	To	Flush <b>Disp H2O</b>	Gas Volume	Total Load		

Customer Representative <b>Ron Herald</b>	Station Manager <b>Scotty</b>	Treater <b>Allen F. Wert</b>
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Service Units	<b>28443</b>	<b>27463</b>	<b>19967</b>	<b>19918</b>	<b>19831</b>	<b>19862</b>			
Driver Names	<b>A Werth</b>	<b>C. Vorch</b>	<b>DALE</b>	<b>Phye</b>	<b>Edmundo</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>8:30 AM</b>					<b>on loc. Discuss Safety, Setup Plan Job</b>
<b>9:00</b>					<b>Log Tech on loc. Logging.</b>
<b>10:30</b>					<b>Rig on loc. + Tbs "unload"</b>
<b>11:20</b>	<b>1200<sup>#</sup></b>				<b>Start opening Tool</b>
<b>11:55</b>	<b>250<sup>#</sup></b>		<b>2</b>	<b>2</b>	<b>Test casing - csg. Rubber hatched</b>
					<b>open Port collar TAKE RATE</b>
					<b>Have Blow on BEADON Head.</b>
		<b>200<sup>#</sup></b>		<b>4</b>	<b>Start mix 320sts A-cow @ 13<sup>th</sup></b>
					<b>cmt. CIR. to bit.</b>
<b>pm</b>			<b>8</b>	<b>3</b>	<b>Disp w/ 8 Bbls H2O</b>
<b>12:32</b>	<b>1200<sup>#</sup></b>				<b>shut P.C. + Test 1200<sup>#</sup> OK</b>
					<b>Release PSI Run 5-Joints</b>
<b>12:42</b>			<b>20</b>	<b>3</b>	<b>CIR. Hole clean.</b>
					<b>washup Equip + Backup.</b>
<b>1:30</b>					<b>Job complete.</b>

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Thanks Allen, Chris, Edmundo  
DALE



PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	06/23/2010
<b>INVOICE NUMBER</b>		
<b>1718 - 90343541</b>		

Pratt (620) 672-1201 J LEASE NAME Ken Sieker 1  
 O LOCATION  
 B CARRIE EXPLORATION & DEVELOPMENT LLC B COUNTY Barton  
 I 210 W 22ND ST S STATE KS  
 L HAYS S I T JOB DESCRIPTION Cement-New Well Casing/Pi  
 T KS US 67601 E JOB CONTACT  
 O ATTN:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40198060	20920		Net - 30 days	07/23/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 06/22/2010 to 06/22/2010</b>						
0040198060						
171802136A Cement-New Well Casing/Pi 06/22/2010						
8 5/8" Surface						
Cement			200.00	EA	8.48	1,695.99 T
Common Additives			50.00	EA	1.96	98.05 T
Cello-flake			564.00	EA	0.56	313.87 T
Calcium Chloride			1.00	EA	84.80	84.80
Cement Float Equipment			55.00	HR	2.25	123.89
Wooden Cement Plug 8 5/8"			110.00	MI	3.71	408.10
Pickup			517.00	MI	0.85	438.42
Unit Mileage Charge-Pickups, Vans & Cars			1.00	HR	530.00	530.00
Mileage			200.00	MI	0.74	148.40
Heavy Equipment Mileage			1.00	EA	132.50	132.50
Mileage			1.00	HR	92.75	92.75
Proppant and Bulk Delivery Charges						
Pump Charge-Hourly						
Depth Charge 0-500'						
Mileage						
Blending & Mixing Service Charge						
Cementing Head w/Manifold						
Plug Container Utilization Charge						
Supervisor						
Service Supervisor						

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<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	4,066.77
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	<b>TAX</b>	132.80
PO BOX 841903	PO BOX 10460	<b>INVOICE TOTAL</b>	4,199.57
DALLAS, TX 75284-1903	MIDLAND, TX 79702		