KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2009

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASECC WICHITA

AUG 1 9 2010 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 6768	API No. 15 - 009-25439-00-00
Name: Carrie Exploration and Development	Spot Description:
Address 1: _ 210 West 22nd Street	NE_NE_Sec. 34 Twp. 19 S. R. 11 East West
Address 2:	774 Feet from V North / South Line of Section
City: Hays State: Ks Zip: +	1,122 Feet from Feet from East / West Line of Section
Contact Person: Ron Herold	Footages Calculated from Nearest Outside Section Corner:
Phone: () 625 9318 Cell 913 961 2760	Poolages Calculated from Nearest Odtside Section Corner.
	County: Barton
CONTRACTOR: License #	Lease Name: Ken Sieker Well #: C-1
•	Lease Name: Well #:
Wellsite Geologist: Herb Deines	
Purchaser: NCRA	Producing Formation: Lansing Kansas City
Designate Type of Completion:	Elevation: Ground: 1770 Kelly Bushing: 1778
✓ New Well Re-Entry Workover	Total Depth: 3420 Plug Back Total Depth: 264
☑ Oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 264 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: 1555 Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1555
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 320 sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 12,000 ppm Fluid volume: 660 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: haul off free water
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Bob's Oil Service
Dual Completion Permit #:	Lease Name: Sieker License #: 32408
SWD Permit #:	Quarter NW Sec. 35 Twp. 19 S. R. 11 East V West
ENHR Permit #:	County: Barton Permit #: 26,497
GSW Permit #:	County: Darton Permit #.
6-21-10 6-27-10	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and r	h i i attan af Canfidantialita Danaisant
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.	with
and the statements herein are complete and correct to the best of my knowledg	Confidential Release Date:
Non Hard	Wireline Log Received
Signature: VOY / CO	Geologist Report Received

UIC Distribution

ALT I II III Approved by:

Date: 08-17-2010

Title: Partner

Side Two

Operator Name: Ca	rrie Exploration a	nd Deve	elopment	Lease	Name: _	Ken Sieker		Well #:C	-1		
Sec. 34 Twp. 19	s. r. <u>11</u>	Eas	t ✓ West	County	: Barto	on					
INSTRUCTIONS: Shittime tool open and clorecovery, and flow rate line Logs surveyed.	osed, flowing and shes if gas to surface	ut-in press est, along	ures, whether s with final chart(hut-in pres	sure rea	ched static level	, hydrostatic i	pressures, bottom	hole temp	erature, fluid	
Drill Stem Tests Taker		V Y	∕es ∏No		 ✓L	og Formatio	on (Top), Dep	th and Datum		Sample	
Samples Sent to Geo	·	⊘ Y	∕es ∏No		Nam			Top		Datum I 264	
Cores Taken	logical ourvey	 □ \			Anhyo			514 2643		65	
Electric Log Run		✓ Y	es No		Topek			2907		129	
Electric Log Submitte	·	Y	es 🔽 No		Brown			3030		252	
(If no, Submit Copy	<i>(</i>)				LKC	Lille		3049		271	
ist All E. Logs Run:	D				BKC			3304		526	
Microresistivity, Dual Induction	Duai Compen	sated P	orosity Log,	·	Arbuc	kla		3318		540	
			CASING	RECORD	Albuc					1	
		Rep			_	ermediate, product	tion, etc.				
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs./		Setting Depth	Type of Cemen			and Percent dditives	
Surface	12 1/4	8 5/8		23		264	common	200	3% Ca	Cl, 2% Gel	
production	7 7/8	5 1/5		14		3409	AA2	125	5% Salt,5% Gilsonite,1% Gas Block		
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD	<u> </u>				
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks	Used		Туре	and Percent Additive	s .		
✓ Protect Casing— Plug Back TD— Plug Off Zone	1555 to surface	A Con	Blend	320		3% CaCl, 80	# Cello Flak	e			
		<u></u>									
Shots Per Foot			RD - Bridge Plug Each Interval Perl					ment Squeeze Reco of Material Used)	ord	Depth	
4&2	3343-3344 2shots	/ft 3333-	3336 4 shots po	erft & 332	20-3330	200 gal 15%	3343-3344,	300 gal 15% 333	33-3336,		
4	bridge plug @33	31, 3128	-3136 4 shots/	/ft ¹		250 gal 15%	3128-3136	1		· · · ·	
4	3119-3117, 3072	-3070, 30	93-3091			250 gal 15%	& 1000gal	15% 3119-3117	,		
	Bridge Plug @ 3	207 & 312	24			250 gal 15% 3	093-3091, 250	gal & 1500gal 15%	3072-3070		
					·····		····		F	ECEIVED	
TUBING RECORD:	Size: 2 7/8	Set At: 3123		Packer At	t: 	Liner Run:	Yes✓	No No		UG 1 9 2010	
Date of First, Resumed 7-30-2010	Production, SWD or E	NHR.	Producing Meth	od:	g 🗌	Gas Lift 🔲 (Other (Explain)		KC	C WICHIT	
Estimated Production Per 24 Hours	Oil 450 bb	Bbls. S	Gas 56 mcf	Mcf	Wate	er B 95 bbls	bls.	Gas-Oil Ratio		Gravity 17	
DISPOSITIO	ON OF GAS:			1ETHOD OF	COMPLE	ETION:		PRODUCTI	ION INTER	/AL:	
✓ Vented Sold	Used on Lease		Open Hole	Perf.							
(Submit ACO-4) (Submit ACO-4) 3117 to 3119											



PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	06/29/2010

INVOICE NUMBER

1718 - 90347955

Pratt

(620) 672-1201

B CARRIE EXPLORATION & DEVELOPMENT LLC

I 210 W 22ND ST

L HAYS

KS US

67601

o ATTN:

LEASE NAME

Ken Sieker C-1

LOCATION

COUNTY

Barton

S STATE KS

JOB DESCRIPTION T

Cement-New Well Casing/Pi

JOB CONTACT E

ЈОВ #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40199859	20920	•			Net - 30 days	07/29/2010
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Dates	:: 06/27/2010 to 06	5/27/2010				
0040199859					RECEIVED	
	·				AUG 1 9 2010 KCC WICHIT	
171801981A Cem	ent-New Well Casing/Pi	06/27/2010			AUG	<u> </u>
5 1/2" Longstring \					KCC MICHILI	
AA2 Cement		7-1-10	125.00	EA	10.37	1,296.25 T
60/40 POZ		111	30.00		7.32	
De-foamer (Powder	n	'	30.00		2.44	1
Salt (Fine)	QU.	2154	590.00 89.00	- 1	0.31	179.95 1
Gas-Blok FLA-322	$f \mathcal{H}$	121-	59.00 59.00		3.14 4.58	279.59 T 269.93 T
Gilsonite	V #		625.00		0.41	255.44 T
CS-1L KCL Substitu	ite		1.00		21.35	
Mud Flush			500.00		0.52	
Top Rubber Cemen	t Plua 5 1/2"		1.00	1	64.05	
Guide Shoe - Regul			1.00	EA	152.50	
5 1/2" Port Collar	, . , . , , , ,		1.00	EA	2,134.99	
Flapper Type Insert	Float Valves 5 1/2"		1.00	EA	131.15	131.15
Turbolizer 5 1/2" (E			7.00	EA	67.10	469.70
5 1/2" Basket (Blue)		2.00	EA	176.90	353.80
Unit Mileage Charge	e-Pickups, Vans & Cars		55.00	HR	2.59	142.59
Heavy Equipment M	1ileage		110.00	МІ	4.27	469.70
Proppant and Bulk [Delivery Charges		396.00	МІ	0.98	386.50
Depth Charge; 300	1-4000'		1.00	HR	1,317.60	1,317.60
Blending & Mixing S	Service Charge		155.00	MI	0.85	132.37
Casing Swivel Rent			1.00	EA	122.00	122.00
Plug Container Utiliz	zation Charge		1.00	EA	152.50	152.50
Service Supervisor			1.00	HR	106.75	106.75
		-				
					·]	

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX 8,993.81 180.03

INVOICE TOTAL

9,173.84

D.S.&W. WELL SERVICING, INC.

1822 24th Street **Great Bend, KS 67530**

Date: 07/19/10	Lease: Ken Sieker "C"
mpany: Carrie Exploration & Development	Well: #1 - New Well Completion

	· · -		ion & Developmer		- Inv		67868	New Well Completion			
Ad	dress: 2	10 vvest 22na	Street, Hays, KS		-	DICE #:	07000				
		DULLED		WELL PULLING REPOR	T			UN			
JTS.	FT.	PULLED	RIPTION	EQUIPMENT	JTS.	FT.			RIPTION		
313.	7 7 7	DESC	71011	MUD ANCHOR	1		2-7/8" 8rd				
				SEATING NIPPLE		1					
				WORKING BARREL							
				HOLD DOWN	99		2-7/8" 8rd	1			
				TUBING TUBING SUBS	1	4	2-7/8" 8rd				
				STRAINER GAS ANCHOR	<u> </u>	6					
				TRAVELING VALVE							
				PUMP			2-1/2"x2"	x12'			
				RODS	123		3/4"				
				ROD SUBS ROD SUBS	1		3/4"				
				POLISH ROD	'		1-1/4"				
				LINER			1-1/2"				
ranks	#44 Dou	ible Drum Pole	e Rig #20, operato	r & crew of 2 men	113.0	hrs @	\$197.00	\$	22,261.0		
lateria	als & Equ	ipment Used:	Winch trk - 3 hrs	s @ \$88.00				\$	264.0		
			Swab Tank Ren	tal				\$	220.0		
			Workover Head					\$	110.0		
			2-7/8" Stripper F	Rubber - 1 @ \$131.05				\$	131.0		
			5-1/2" Wire Swa	b Cups - 1 @ \$119.60				\$	119.6		
			2-7/8" Wire Swa	b Cups - 2 @ \$19.63		RECE	EIVED	\$	39.2		
			2-7/8" Light Loa	d Swab Cups - 1 @ \$21.71		AHG '	9 2010	\$	21.7		
			Oil Saver Rubbe	ers - 10 @ \$11.18				\$	111.8		
	· 		Solvent - 9 gallo	ns @ \$4.60	K	CC A	VICHITA	1 \$	41.4		
			Thread Dope - 5	trips @ \$17.50			-	\$	87.5		
			Weight Indicator					\$	55.0		
			Sub-Total					\$	23,462.3		
			Sales Tax - New	Well Completion - Barton Co	unty 7.3	%		\$	-		
			Total Due						23,462.3		
 7/19/1	0 - 8 Rig	hrs - Drive rio	to location Tailo	ate safety meeting. Load & ur	n-load 1	19 its 2	2-7/8". Ric	up & o	ver. Run port		
				r. Pump 320 sacks until ceme							

07/19/10 - 8 Rig hrs - Drive rig to location. Tailgate safety meeting. Load & un-load 119 jts 2-7/8". Rig up & over. Run port collar tool to 1555' - had hard time opening collar. Pump 320 sacks until cement circulated through surface. Run 5 jts - circulate clean. Pull tool out. Clean up tools. Shut down & drive home.

D.S.& W. WELL SERVICING, INC.

Date Work
Commenced 07/19/10

Date Work Completed 08/02/10 D.S.& W. WELL SERVICING, INC.

By Justin Berger

CONTINUATION SHEET #1

Phone (620)793-5838

Course Military

D.S.&W. WELL SERVICING, INC.

1822 24th Street Great Bend, KS 67530

RECEIVED

Date: 07/19/10

AUG 1 9 2010

Lease: Ken Sieker "C"

Well: #1 - New Well Completion

Company: Carrie Exploration & Development Invoice #: 67868 Address: 210 West 22nd Street, Hays, KS 67601 CONTINUATION SHEET #1 07/20/10 - 2 Winch trk hrs - Winch trk & operator to haul swab tank to location. 07/20/10 - 8 Rig hrs - Drive to location. Tailgate safety meeting. Hook up casing swab - fluid 50' from surface. Swab down to 2900' - perforate 3343'-3344' w/2 shots. Run in w/swab fluid @ 2900' all water. Swab down to approx. 3400' - all water. Wait 30 mins for acid. Run swab again - fluid @ 3200' - all water. Dump 200 gallons 15% acid down casing w/60 bbls water on top. Let set 30 mins. Vacuum then pressure to 320 lbs. Leave shut in. Clean up tools. Drive home. 07/21/10 - 8 Rig hrs - Drive to location. Tailgate safety meeting. 170 lbs on casing. Blow down - run casing swab. Fluid 10' from surface. Swab down to 2900'. Hook up perforators - gun wouldn't fire. Run again - perf 3333' to 3336' - fluid @ 3000' all water. Perf again @ 3320' to 3330'. Fluid @ 2400' all water. Swab well down to 3350'. Wait 1 hr on acid. Make 1 pull 50' if water. Acidize w/300 gallons 15% & 55 bbls water on top. Let set 1 hr. Shut in w/70 lbs. Clean up tools. Shut down. 07/22/10 - 12 Rig hrs - Drive to location. Tailgate safety meeting. 260 lbs on casing. Blow down - run in w/swab. Fluid 30' down. Swab well down to 3100' - all water. Wait 1 hr on packer. Run packer to 3325'. Spot acid. Set packer @ 3286'. Acidize w/300 gallons 20% - zones tight. Shut down. Drive home. 07/23/10 - 10 Rig hrs - Drive to location. Tailgate safety meeting. Hook up tubing. Swab fluid 650' down - good oil show. Swab 35 bbls load back. Make 1 hr test. 1st pull 1000' of fluid - good show. Last pull - 500' @ 2% - 37 bbls/hr. Lay swab down. Pull packer out. Wait 30 mins on Log-Tech. Set plug @ 3331'. Hook up casing swab. Fluid 1500' down. Swab dow to 3330'. Steady swab - 190' per pull @ 5%. Wait 15 mins - 330' of fluid - 5%. Clean up tools. Shut down. Drive home. 07/26/10 - 11 Rig hrs - Drive to shop. Load tubing lubricator & haul to location. Tailgate safety meeting. Fluid 850' down -25' of oil. Swab down to 1850'. Lay swab down. Hook up Log-Tech. Set plug @ 3303'. Hook up casing lubricator. Perf @ 3128' to 3136'. Wait 1 hr on production head. Run in w/15' MA, SN, 102 jts 2-7/8". Hook up tubing swab & lubricator - fluid 1350' down. Swab down to 3230'. Acidize w/250 gallons 15%. Shut well in. Clean up tools. Shut down. Drive home. 07/27/10 - 13 Rig hrs - Drive to location. Tailgate safety meeting. Tubing on vacuum. Fluid @ 1600' - all water. Swab 75 bbls load back. Start 1 hr tests - 700' @ 3% - 40 bbls/hr. 2nd hr - 500' @ 5% - 35 bbls/hr. 3rd hr - 500' @ 12% - 32 bbls/hr. Wait 20 mins. 4th hr - 450' @ 16% - 31 bbls/hr. 5th hr - 450' @ 8% - 25 bbls/hr. 6th hr - 350' @ 32% - 18 bbls/hr. 7th hr -300' to 200' - light oil show - 11 bbls/hr. Shut well in. Clean up tools. Shut down. Drive home. 07/28/10 - 13 Rig hrs - Drive to location. Tailgate safety meeting. Fluid 2200' down - all water. 1st hr - 600' all water - 22

bbls/hr. 2nd hr - 450' good show - 17 bbls/hr. 3rd hr - 400' w/light oil show - 8 bbls/hr. Lay swab down. Pull tubing out. Hook up casing lubricator & Log-Tech. Perf 3 times - 3117' to 3119', 3091' to 3093' & 3070' to 3072'. Set another plug @ 3206'. Break lubricator out. Run w/plug & packer. Set plug @ 3168' & packer @ 3124'. Hook up tubing swab - fluid 2200 Make 3 pulls Well kicked off. Let blow down. 1st hr - 500' @ 15% - 20 bbls/hr. 2nd hr - 450' @ 8% - 8 bbls/hr.

Lease: Ken Sieker "C"

D.S.&W. WELL SERVICING, INC.

1822 24th Street **Great Bend, KS 67530**

Date: 07/19/10	•	Kerr Oleker O
Company: Carrie Exploration & Development	•	#1 - New Well Completion
Address: 210 West 22nd Street, Hays, KS 67601	Invoice #:	67868
CONTINUATION SHEET #	2	
Shut well in. Clean up tools. Drive home.		
07/29/10 - 12 Rig hrs - Drive to location. Tailgate safety meeting. 850' of fluid i	in hole - 10' oi	I. Make 1 more pull - 800' w/
light oil show. Move plug to 3122' & packer to 3110'. Hook up swab. Fluid @ 2	2300'. Light o	il show. Next 2 pulls dry. Hook
up acid. Acidize w/250 gallons 15%. Swab 25 bbls load back. Well kicked off	- flowed 3 bbl	s in 30 mins. Re-treat W/1000
gallons 15% Move plug to 3110' & packer to 3083'. Fluid 1000' down. Swab o	dry in 2 pulls.	Acidize W/250 gallons 15%.
Fluid 100' down. Swab dry in 3 pulls. Move plug to 3085' & packer 3032'. Fluid	<u>d 1500' down.</u>	Swab dry in 2 pulls. Rull if w
1 it. Tag fluid @ 2100'. Spot acid - set packer again @ 3032'. Acidize w/250 g	gallons 15%.	Fluid 1200 down. Made 5
pulls. Well start flowing oil - let flow 30 mins. Shut well in. Clean up tools. Sh	ut down. Driv	e nome.
07/30/10 - 4 Rig hrs - Drive to location. Tailgate safety meeting. Well still flow	ing. Approx 1	7 bbls/hr. Hook swab hose to
lead line - let flow. Blew connections off gun barrel. Help fix. Shut down. Driv	e home.	
08/02/10 - 14 Rig hrs - Drive to location. Tailgate safety meeting. Blow well do	own. Wait 1 h	r on tool man. Move plug to 3110'.
Tag fluid @ 1950'. Spot acid. Set packer @ 3035'. Acidize w/1500 gallons 15	5%. Pull plug	& packer out. Hook up Log-
Tech. Set plug @ 3124'. Run in w/15' mud anchor, SN, 99 jts, 4' - 2-7/8" sub.	Rig over. Ru	un in w/6' gas anchor on
2-1/2"x2"x12' pump, 2' - 3/4" sub, 123 - 3/4" rods off the ground, 6' - 3/4" sub,	16' x 1-1/4" po	olish rod w/6' liner. Space well
out & long stroke. Haul all extra rods to yard. Rig down. Clean up all trash &	location. Hau	il to yard. Drive home.
08/04/10 - 1 Winch trk hr - Winch trk & operator to pick up swab tank from local	ation.	
		·
·		



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

TICKET NO

DATE

1243 A 1718

DATE OF 3/	2/10 DISTRICT PRATILE	NEW OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:											
CUSTOMER /	HPRIE EXPORTION	LEASE	LEASE WELL NO.										
ADDRESS		COUNTY											
CITY	STATE				Gonses								
AUTHORIZED BY				Ū-5,									
EQUIPMENT	10 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m	QUIPMENT#	HRS	TRUCK CALL	general engineering from the region of	E AM TIME							
				ARRIVED AT	JOB	AM PM							
				START OPER	RATION	ÁM PM							
				FINISH OPER	RATION	AM PM							
				RELEASED		AM PM							
SANO.				MILES FROM	STATION TO WEL								
	s contract without the written consent of an officer of Basic Energy			- 62	R, OPERATOR, CONT								
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES L	JSED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT							
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CF1002	7" PACKER SHOE	Carlo		-72-1		7250 0							
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SERVICE REPRESENTATIVI	E LIND COUNTEY THE ABOVE MAT ORDERED BY CL	ERIAL AND SERVI	CE CEIVET) BY: (2) 7]	12/10/1								
		of more of the target	WELL O	VNER OPERATO	OR CONTRACTOR OR	AGENT)							

BASIC 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE ORDER NO.

FIELD SERVICE TICKET

1718 1981 A

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become a part of th	ns contract		the written consent of an					T	IGNED:(WELL OWN	-				OR OR AC	•
REF. NO.			ATERIAL, EQUIPMEN	IT AND SERV	/ICES I	USE	D	UNIT	QUANTITY	ļ	UNIT PRIĆI	= 		AMOUN	
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718

TICKET NO 1718 198/A

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Pratt

(620) 672-1201

B CARRIE EXPLORATION & DEVELOPMENT LLC

I 210 W 22ND ST

L HAYS

o ATTN:

67601

KS US

LEASE NAME

C-1 Ken Sieker

LOCATION

COUNTY

Barton

KS STATE

Т т

Cement-New Well Casing/Pi JOB DESCRIPTION

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE I)ATE
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	1		QTY	U of M	UNIT PRICE	INVOICE	AMOUNT
For Service Dates	s: 07/19/2010 to 07/	/19/2010					
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171801997A Cen 5 1/2" Port Collar	nent-New Well Casing/Pi (07/19/2010				·	
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Cello-flake	•		80.00		2.33 0.66		597.31
Calcium Chloride			903.00 55.00		2.68		147.2
	ge-Pickups, Vans & Cars		165.00		4.41		727.6
Heavy Equipment			828.00	4	1.01	1	834.
Proppant and Bulk Depth Charge; 10			1.00		944.97	1	944.
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903 PO BOX 10460
DALLAS, TX 75284-1903 MIDLAND, TX 79702

SUB TOTAL TAX 7,459.39 322.11

7,781.50 INVOICE TOTAL



FIELD SERVICE ORDER NO.

FIELD SERVICE TICKET 1718 1997 A

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SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND DECEIVED BY: ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

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٥.	Customer F	epre	sentative	Alc			,14	Stati	on Mar	nager	044		Trea	ter Alle,	V F.W	- 	11 .	
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	PAGE	CUST NO	INVOICE DATE
-	1 of 1	1005952	06/23/2010

INVOICE NUMBER

1718 - 90343541

Pratt

(620) 672-1201

B CARRIE EXPLORATION & DEVELOPMENT LLC

I 210 W 22ND ST

L HAYS

KS US

67601

o ATTN:

LEASE NAME LOCATION

Ken Sieker

COUNTY

I

Barton

STATE

KS JOB DESCRIPTION

Cement-New Well Casing/Pi

T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40198060	20920				Net - 30 days	07/23/2010
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 06/22/2010 to 06	5/22/2010				
0040198060						
	ent-New Well Casing/Pi	06/22/2010				
8 5/8" Surface						
Cement		;	200.00	EA	8.48	1,695.99 T
Common						
Additives			50.00	EA	1.96	98.05 T
Cello-flake			564.00	EA	0.56	313.87 T
Calcium Chloride			564.00	EA	0.50	
Calcium Chloride Cement Float Equip	ment .		1.00	EA	84.80	84.80
Wooden Cement Pl						
Pickup			55.00	HR	2.25	123.89
Unit Mileage Charg	e-Pickups, Vans & Cars					400.10
Mileage			110.00	MI	3.71	408.10
Heavy Equipment N	Mileage		517.00	MI	0.85	438.42
Mileage	Dalivery Charges		517.00	IVII	0.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Proppant and Bulk Pump Charge-Hour			1.00	HR	530.00	530.00
Depth Charge 0-50					,	
Mileage			200.00	MI	0.74	148.40
Blending & Mixing	Service Charge					132.50
Cementing Head w		en pr	1.00	EA	132.50	132.50
Plug Container Utili	zation Charge		1.00	HR	92.75	92.75
Supervisor			1.00	пп	32.70	
Service Supervisor	••					
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·	#2158	'a				AUG 1 9 2010
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
PO BOX 841903
PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX

4,066.77 132.80

INVOICE TOTAL

4,199.57