

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

8/17/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278 KCC

Name: EOG Resources, Inc. AUG 17 2010

Address 1: 3817 NW Expressway, Suite 500

Address 2: _____

City: Oklahoma City State: OK Zip: 73112 + 1483

Contact Person: Sheila Rogers

Phone: (405) 246-3236 RECEIVED

CONTRACTOR: License # 34000

Name: Kenai Mid-Continent, Inc. AUG 19 2010

Wellsite Geologist: _____

Purchaser: N/A KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

5/2/2010 5/8/2010 P&A 5/9/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22728-00-00

Spot Description: _____

SW SW NW Sec. 31 Twp. 33 S. R. 37 East West

2310' Feet from North / South Line of Section

330' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Stevens

Lease Name: Heger Well #: 31 #1

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 3155' Kelly Bushing: 3167'

Total Depth: 6660' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 1704' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Hayden Operating

Lease Name: Liz Smith License No.: 33562

Quarter _____ Sec. 26 Twp. 30 S. R. 34 East West

County: Haskell Docket No.: D26802

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Drilling Engineer Advisor Date: 8/17/2010

Subscribed and sworn to before me this 17th day of August

20 10
Notary Public: Sheila R Rogers

Date Commission Expires: 07-01-13



KCC Office Use ONLY

Letter of Confidentiality Received 8/17/10 - 8/17/10

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution