

15-167-00300-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

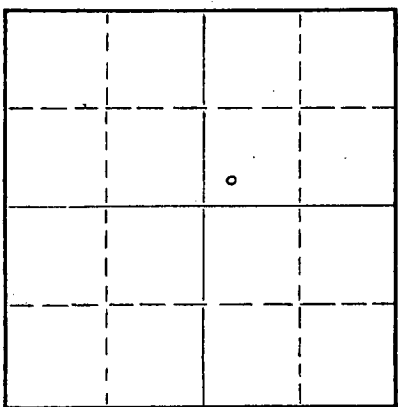
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

Russell County, Sec. 8 Twp. 13 Rge. 14 (E) W (W)

Location as "NE/CNW&SW&W" or footage from lines SW SW NE
Lease Owner Shields Oil Producers
Lease Name Mollinger Well No. 1
Office Address Box 248, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 12 19 55
Application for plugging filed October 12 19 55
Application for plugging approved October 12 19 55
Plugging commenced October 12 19 55
Plugging completed October 14 19 55
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Milton Galyardt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15"	341'	341'
				12 1/2"	540'	540'
				10 3/4"	852'	852'
				8 5/8"	2446'	2446'
				7"	3008'	3008'
				5 1/2"	3276'	3276'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Started 5 1/2" casing, mudded hole, pulled 5 1/2" casing
Started 7" casing, mudded hole, pulled 7" casing
Started 8 5/8" casing, mudded hole, pulled 8 5/8" casing
Started 10 3/4" casing, mudded hole, pulled 10 3/4" casing
Started 12 1/2" casing, mudded hole, pulled 12 1/2" casing
Started 15" casing, mudded to 300 ft, set 15 ft. rock bridge and cemented w/60 sax,
pulled 15" casing, mudded to 35 ft. set 10 ft. rock bridge and cemented w/ 30 sax to
cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shields Oil Producers
Address Box 248 - Russell, Kansas

STATE OF Kansas COUNTY OF Russell, ss.
R. J. Shields (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. J. Shields
(Address) _____

SUBSCRIBED AND SWORN TO before me this 18th day of October, 19 55

My commission expires 12-18-1957

Notary Public seal for Jack P. Beaman, State of Kansas, Commission Expires 12-18-1957.

RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1955
10-19-1955
Wichita

PLUGGING
FILE SEC 8 T13 R 140
BOOK PAGE 9 LINE 5



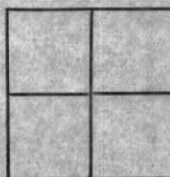
Shields

15-167-00300-00-00
Russell, Kansas

WELL LOG

Operator: **Shields Oil Producers**
 Well: **Mollinger #1**
 Commenced: **September 4, 1955**
 Completed: **October 14, 1955**
 Contractor: **Shields' BE Spudder**

Well Description: **SW SW NE**
Sec. 8-13-14W
Russell Co., Kansas



Elevation: **1806' DF**
 Treatment: **None**

Production:

Tops: **D&A** **2946'**
Heebner
Toronto **2967'**
Lans. -K. C. **3000'**
Arbuckle **3278'**

CASING RECORD

Size	Run	Pulled
15"	341'	341'
12 1/2"	540'	540'
10 3/4"	852'	852'
8 5/8"	2446'	2446'
7"	3008'	3008'
5 1/2"	3276'	3276'

.....Figures Indicate Bottom of Formations.....

Cellar	9
Post Rock	13
Yellow Clay	17
Shale, Blue	110
Shale, Black	125
Shale, Blue	135
Shale, Light	145
Shale, Sandy	160
Shale, White	175
Shale, Red	190
Shale, Blue	195
Shale, White	230
Sand	304
Red Rock	335
Shale, Gray	360
Shale, Blue	375
Sand	387
Shale & Iron & Sand	426
Sand, Soft	430
Sand & Iron	440
Shale, Blue	485
Shale, Black	490
Iron & Sand	499
Shale, Green	505
Sand	515
Sand, Hard	522
Shale, Blue	525
Red Rock	843
Chalk	846
Lime, Anhydrite	884
Red Rock	1020
Shale, Blue	1070
Red Rock	1115
Shale, Blue	1185
Slate	1195
Shale, Blue	1210
Shale & Shells	1235
Salt	1455
Lime	1480
Lime & Shale	1495
Salt	1515
Shale & Shells	1550

H. F. W. @230

H. F. W. @375

2-B. W. P. H. @605 4 BW @705
 2-B. W. @770 Carrying 8-BWPH

Notes

PLUGGING
 FILE SEC-8 T-13 R-14W
 BOOK PAGE-9 LINE-5

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Shale	1560	Shale & Shells	2425
Lime	1570	Shale, Blue	2453
Shale & Shells	1585	Lime	2475
Shale, Brown	1590	Shale, Blue	2509
Lime	1620	Lime	2520
Shale	1625	Shale & Shells	2530
Red Rock	1640	Shale	2540
Shale & Shells	1650	Lime & Shale	2575
Lime	1675	Shale	2662
Shale, Blue	1680	Lime	2680
Shale, Brown	1695	Shale	2683
Lime & Shale	1705	Lime	2710
Lime	1730	Shale	2715
Red Rock	1755	1/2 Bailer water at 2630	
Lime	1800	Lime	2805
Lime & Shale	1850	Shale	2810
Lime, Sharp	1865	Lime	2855
Lime	1880	Shale	2860
Shale, Blue	1890	Lime	2946
Red Rock	1895	Shale, Black	2950
Lime	1921	Lime	2956
Shale, Brown	1926	Shale	2967
Lime, Sharp	1945	Lime, Dodge	2984
Shale	1948	Red Rock & Shale	2995
Lime	1955	Shale	3000
Lime, Broken	1990	Lime, K. C.	3023
Lime	2005	Shale	3030
Shale & Shells	2015	Lime	3042
Shale	2020	2-BWPH at 3105-12 bailer	
Lime	2035	Shale	3045
Lime, Broken	2055	Lime	3173
Lime	2080	Red Rock	3175
1/3 BWPH 2070-80		Lime	3202
Red Rock	2095	Shale	3210
Lime	2150	Lime	3252
Shale, Blue	2160	Shale	3265
Shale, Brown	2166	Lime	3282
Lime	2185	Shale, Green	3283
Shale, Black	2190	Lime	3297
Lime	2200	H. Water 3294-3297	
Shale	2205		
Lime	2240		
Shale	2250		
Shale & Shells	2260		
Lime, Broken	2276		
Shale & Shells	2337		
Shale	2350		
Lime	2360		
Lime, Broken	2375		