

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-051-24440-00-00

API NUMBER 15-051-23-440

LEASE NAME Anderson #1

WELL NUMBER #1

TYPE OR PRINT

NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

4290 Ft. from S/N Line of Section (circle one)

4950 Ft. from E/W Line of Section (circle one)

LEASE OPERATOR Oil Company of America, Inc.

ADDRESS 1200 Main-Suite #406

CITY, STATE, ZIP Hays, Kansas 67601

PHONE#(913)625-3800 OPERATORS LICENSE NO. #30762

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

SPOT LOCATION SW - NW - NW

SEC. 2 TWP. 11 S. RGE 17 (E) or (W)

COUNTY Ellis

Date Well Completed 1986 (drilled)

Date Plugging Commenced 9/27/96

Date Plugging Completed 9/27/96

The plugging proposal was approved on September 1996 (date)
by Marvin Miller (KCC District Agent's Name)

Is ACO-1 filed? Yes If not, is well log attached?

Producing Formation(s) Lansing & K.C. Depth to Top 2976 Bottom 3320 T.D. 3447

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Order 260 sxs	60/40 Pozmix-10% gel-300#hulls.					
Elevation 1848'	-8 5/8" set at	1072'-5 1/2"	set at 3447'	Perfs at 2976'-3250'	Dakota	
223'-500'-Anhydrite	1068-1103'	-Salt 1368'-1642'		Sand back to 2925'	with 5 sxs.	
Recovered 1950'	5 1/2" casing.					

Described in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pulled casing to 1650'-pumped 115 sxs cement and 300#hulls. Pulled casing to 1100'-pumped 40 sxs cement. Pulled casing to 550'-pumped 105 sxs cement. Circulated, pulled rest of casing.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Mike Kelso Testing

License No.

Address P.O. Box 209, Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Oil Company of America, Inc.

STATE OF Kansas COUNTY OF Ellis, ss.

Darrell Herl-President (Employee of Operator KCC (Operator) of above-described well, being first

duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

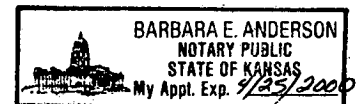
(Signature) *Darrell Herl*

(Address) 1200 Main-Suite #406, Hays, Kansas 67601

SUBSCRIBED AND SWORN TO before me this 7 day of October, 19 96

Barbara E Anderson
Notary Public

My Commission Expires: 4/25/2000



15-051-24440-00-00

Field Copy Mashed



OPEN HOLE

**GUARD
SIDEWALL NEUTRON
LOG**

COMP. BIG BEAR RESOURCES, INCO WELL NO. 1 ANDERSON FIELD COUNTY ELLIS ST. KANSAS	COMPANY BIG BEAR RESOURCES, INCORPORATED		
	WELL NO. 1 ANDERSON		
	FIELD		
	COUNTY ELLIS	STATE KANSAS	
	API NO. 15-051-24.440	LOCATION SW-NW-NW	OTHER SERVICES CAL BOTTOM GAMMA
SEC. 2	TWP. 11S	RGE. 17W	
PERMANENT DATUM	GROUND LEVEL	ELEV. 1848	ELEV.: K.B. 1853
LOG MEASURED FROM	KELLY BUSHING	5 FT. ABOVE PERM. DATUM	D.F.
DRILLING MEASURED FROM	KELLY BUSHING		G.L. 1848
DATE	11/25/86	11/25/86	11/25/86
RUN NO.	GAMMA	NEUTRON	GUARD
DEPTH-DRILLER	3450	3450	3450
DEPTH-WELEX	3447	3447	3447
BTM. LOG INTER.	3446	3445	3430
TOP LOG INTER.	2500	2500	2500
CASING-DRILLER	8 5/8 @ 1072		
CASING-WELEX	10 5/8		
BIT SIZE	7 7/8		
TYPE FLUID IN HOLE	STARCH		
DENS. : VISC.	9.9 : 40		
PH : FLUID LOSS	N.A. : N.A.	ML	ML
SOURCE OF SAMPLE	FLOWLINE		
RM @ MEAS. TEMP.	.17 @ 64 F		
RMF @ MEAS. TEMP.	.18 @ 55 F		
RMC @ MEAS. TEMP.	.24 @ 55 F		
SOURCE RMF RMC	MEAS. : MEAS.		
RM @ BHT	.10 @ 111 F		
TIME CIRC. STOPPED	0830 HRS		
TIME ON BOTTOM	1045 HRS		
MAX. REC. TEMP.	111 F @ TD	F @	F @
EQUIP. : LOCATION	51540 : GT. BEND		
RECORDED BY	KEVIN MILCH		
WITNESSED BY	MR. KIESNER	MR. WRIGHT	

RECEIVED
STATE CORPORATION COMMISSION

SEP 2 1996

FIELD PRINT