

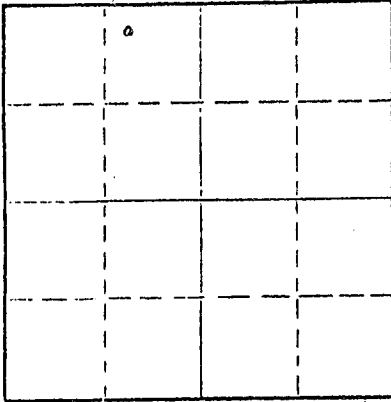
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

15-051-05403-00-00  
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027

Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Elis County, Sec. 2 Twp. 11S Rge. (E) 17 (W)

Location as "NE/CNWSW" or footage from lines. NW-NE-NW  
Lease Owner Champlin Petroleum Company  
Lease Name Slimmer (Brungardt Unit #15) Well No. 1  
Office Address 2915 N. Lincoln, Okla. City, Okla. 73105  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 10-13 19 52  
Application for plugging filed 2-4 19 72  
Application for plugging approved 2-9 19 72  
Plugging commenced 4-10 19 72  
Plugging completed 4-10 19 72  
Reason for abandonment of well or producing formation depleted production

If a producing well is abandoned, date of last production November 30 19 65  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  
Leo Massey, Box 582, Hays, Kansas

Name of Conservation Agent who supervised plugging of this well  
Producing formation Conglomerate Depth to top 3382 Bottom 3406 Total Depth of Well 3487 Feet  
Show depth and thickness of all water, oil and gas formations. PBTd 3450

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing - KC	Oil	3186	3203	8-5/8	149	None
Conglomerate	Oil	3382	3406	4 1/2	3484	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Ran 100 jts. 2-3/8" tubing to 3050'. Mixed and pumped 1 sack of hulls and 20 sacks of gel. followed with 20 sacks of Halliburton Light Cement. Cement plug from 2800' to 3050'. Pulled 2600' of tubing to 450'. Mud from 450' to 2800'. Mixed and pumped 40 sacks of Halliburton Light Cement. Pulled remaining 450' of tubing. Cement plug from surface to 450'. Mixed and pumped 10 sacks of Halliburton Light Cement in annulus between 8-5/8" and 4 1/2" casings. Well plugged and abandoned at 11:30 A.M. on 4-10-72.

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JUN 2 1972

CONSERVATION DIVISION  
Wichita, Kansas

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bills Well Service & Halliburton  
Address Box 42, Codell, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Harold E. Melvin

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Melvin

2915 N. Lincoln, Oklahoma City, Okla. 73105  
(Address)

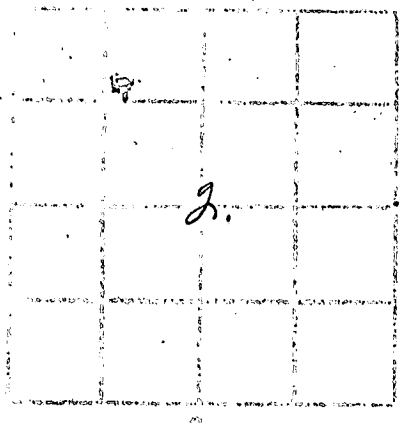
Subscribed and sworn to before me this 19th day of May 19 72

*Notary Public Signature*

Notary Public.

My commission expires 10-8-75

(For use by Bureau only for subsequent publication 2000 6)



OWNER Ellis SEC. 2 T11S R17W

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS Box 552 - Enid, Oklahoma

WELL NAME C. E. Slimmer DEEP NO. (1) Unit #15

WELL LOCATED 1650' from West Line & 330' from North Line, or NW/4 NE/4 NW/4 Section 2-11S-17W

CHARACTER OF WELL Oil

September 26, 1952

DRIILLING COMPLETED October 13, 1952

SIZE	WEIGHT	TYPE	DEPTH	AMOUNT	QUANTITY
6-5/8"	28#	8 Rd National	151.98'		100 sacks
4-1/2"	16.60#	8 Rd National	3489.71'		200 sacks
2"	4.7#	8 Rd National	3463.01'		

FORMATION LOG

FORMATION	DEPTH	FORMATION	DEPTH
Shale-Clay-Shells	0		150
Shale-Sand	150		594
Iron	594		640
Sand-Shale-Redbed	640		1075
Shale-Redbed-Shells	1075		1115
Anhydrite	1115		1150
Shale-Shells-Salt	1150		1380
Shale-Sand	1380		1660
Shale-Lime	1660		2497
Shale	2497		2630
Shale-Lime	2630		2730
Shale-Shells	2730		2815
Lime	2815		3058
Shale-Lime	3058		3110
Lime	3110		3150
Shale-Lime	3150		3190
Lime	3190		3228
Shale-Lime	3228		3304
Lime	3304		3310
Shale-Lime	3310		3357
Lime	3357		3360
Coring	3360		3381
Reaming 6-1/8 hole to 7-7/8	3360 to 3364		
Reaming	3364		3381
Coring	3381		3391
Reaming	3382		3391
Conglomerate	3391		3410
Conglomerate & Chert	3410		3439
Shale	3439		3469
Shale-Lime	3469		3487

Elevation: 1914' R.B.

Geological Tops

Topeka	2826
Heebner	3054
Lansing	3097
Conglomerate	3382
Simpson	3444
Arbuckle	3483

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FEB 7 1972  
CONSERVATION DIVISION  
Wichita, Kansas

*Edmund Averitt*

20 and show to before me  
October 1952

*Miss*  
T. J. Public

My Commission Expires August 14, 1954