

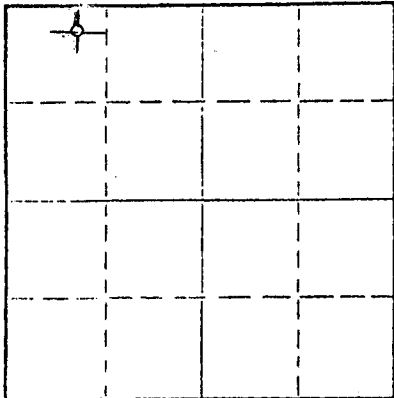
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

15-051-05404-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 2 Twp. 11 Rge. (X) 17 (W)

Location as "NE/CNW&SW4" or footage from lines NE-NW-NW

Lease Owner Champlin Petroleum Company

Lease Name C. E. Slimmer Well No. 2

Office Address 2915 N. Lincoln, Okla. City, Okla. 73105

Character of Well (completed as Oil, Gas or Dry Hole) All - Connected to injection

Date well completed November 19 52

Application for plugging filed February 4 19 72

Application for plugging approved February 9 19 72

Plugging commenced April 11 19 72

Plugging completed April 11 19 72

Reason for abandonment of well or producing formation Injection well - Flood abandone

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3510 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8" OD	154'	None
				5 1/2" OD	3508'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 95 jts. 2" tubing to 2850', mixed and pumped 1 sack of hulls, 22 sacks of gel followed by 25 sacks of Halliburton light cement. Cement plug 2600-2850'. Pulled tubing up tp 420' filling hole with mud 420-2600'. Mixed and pumped 45 sacks of Halliburton Light Cement. Pulled all of tubing leaving cement plug from 420' to surface. Mixed and pumped 4 sacks of cement in annulus between 5 1/2" and 8-5/8". Well plugged 11:00 A.M. 4-11-72.

RECEIVED
STATE CORPORATION COMMISSION

6-19-1972
JUN 19 1972

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

Address Hays, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

N. K. Stivers (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *N. K. Stivers*

2915 N. Lincoln, Oklahoma City, Okla. 73105
(Address)

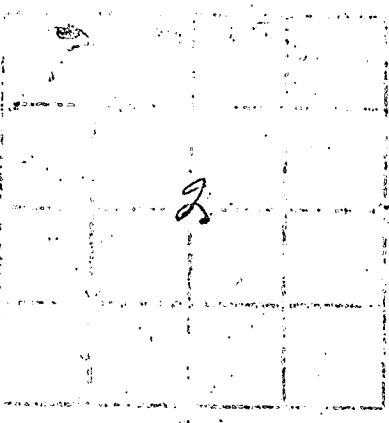
SUBSCRIBED AND SWORN to before me this 14th day of June 19 72

Notary Public

Notary Public.

My commission expires 10-8-75

15-051-05404-00-00



Well No. Ellis 2 11S 17W

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS P. O. Box 552 - Enid, Oklahoma

FIELD MANAGER C. E. Slinner

(2) Unit #14

WELL LOCATED NE NW NW or 330' from North Line & 990' from West Line of NW/4 Sec. 2-11S-17W

CHARACTER OF WELL Oil

WELL COMPLETED October 14, 1952

DRILLING COMPLETED November 3, 1952

SIZE	THDS	TYPE	FT.	11S.	17W.
8-5/8"	26#	8 Rd National	156.02		100 Sacks
5-1/2"	14#	8 Rd National	3507.71		200 Sacks
2"	4.7#	8 Rd National	3490		(Thds. Included)

FORMATION RECORD

	TOPS	BOTTOM	
Sand	0	560	
Sand	560	598	
Quartz-Iron	598	648	
Sand	648	895	
Sand-Rodbed-Shells	895	1130	
Hydrite	1130	1170	
Sand-Shells	1170	1740	
Sand-Lime	1740	2870	
Sand	2870	3050	
Sand-Lime	3050	3095	
Sand	3095	3129	
Sand-Lime	3129	3220	
Sand	3220	3257	
Sand-Lime	3257	3369	
Conglomerate	3369	3375	
Sand-Lime	3375	3395	
Sand-Chert	3395	3420	
Sand-Conglomerate	3420	3435	
Sand-Chert	3435	3467	
Sand-Lime	3467	3487	
Sand	3487	3510	T.D.

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Geological Tops

Hoebner	3065
Lansing	3111
Conglomerate	3395
Simpson	3458
Arbuckle	3500

Elevation: 1923' D.F.

[Handwritten signature]

19th day of Nov. 1952

Notary Public

August 14, 1954