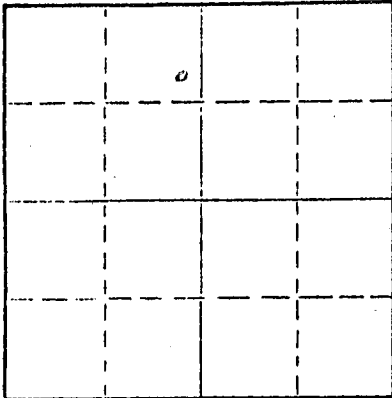


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

15-051-05406-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 2 Twp. 11S Rge. (E) 17 (W)
Location as "NE/CNW/SW" or footage from lines SE-NE-NW
Lease Owner Champlin Petroleum Company
Lease Name Slimmer (Brungardt Unit #19) Well No. 5
Office Address P. O. Box 1678, Okla. City, Okla. 73101
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-16 19 52
Application for plugging filed 2-4 19 72
Application for plugging approved 2-9 19 72
Plugging commenced 4-6 19 72
Plugging completed 4-6 19 72
Reason for abandonment of well or producing formation depleted production
(wtr injection well in unit)
If a producing well is abandoned, date of last production 10-4 19 64
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas 67601
Producing formation Lansing Depth to top 3180 Bottom 3185 Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Oil	3180	3185	8-5/8"	155	None
Conglomerate	Oil	3378	3400	5 1/2"	3495	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

On 3-27-56 drove bridge plug to 3415'. On 3-30-63 set Baker Bridge plug at 3200'. On 4-6-72 ran 100 jts. 2-3/8" tubing to 3050'. Mixed and pumped 1 sack of hulls and 25 sack gel followed with 20 sacks of Halliburton Light Cement. Cement plug from 2800' to 3050'. Pulled 2630' of tubing to 420'. Mud from 420' to 2800'. Mixed and pumped 45 sacks of Halliburton Light Cement. Pulled remaining tubing. Cement plug from 420' to surface. Mixed and pumped 50 sacks Halliburton Light Cement in the annulus between the 8-5/8" and 5 1/2" casings. Well plugged and abandoned @ 4:45 P.M. on 4-6-72.

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STATE CORPORATION COMMISSION
APR 17 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bills Well Service and Halliburton
Address Box 42, Codell, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Harold E. Melvin (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E. Melvin
P. O. Box 1678, Okla. City, Okla. 73101
(Address)

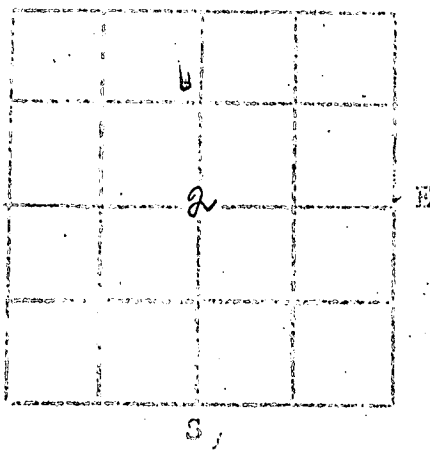
SUBSCRIBED AND SWORN TO before me this 14th day of April, 1972

My commission expires 10-8-75

Notary Public.

15-051-05406-00-00

(For use in cases only for recording formation record)



COUNTY **Ellis** SEC. **2** T. **11S** R. **17W**

OPERATING **Champlin Refining Company**

OFFICE ADDRESS **Box 552 - Enid, Oklahoma**

WELL NAME **Slinor** WELL NO. **(5) Unit # 19**

WELL LOCATED **SE NE NW Sec. 2-11S-17W or 990' from North line and 2310' from West line NW**

CHARACTER OF WELL **Oil**

DRAWING CORRECTED **November 14, 1952**

DRAWING COMPLETED **December 16, 1952**

SIZE	WEIGHT	WIDS	TYPE	FT.	INS.	AMOUNT PULLED	CASE
6-5/8"	247	8 Rd	National	145.86'			100 sacks
5-1/2"	147	8 Rd	National	3516.68'			200 sacks
2"	4.707	8 Rd	National	3424.16'			

FORMATION RECORD

	TOPS	BOTTOM	TOPS	BOTTOM
Shale-Shells	0	156	Elevation:	1905' K.B.
Shale-Shells-Sand	156	570	Geological Tops:	
Pyrite	570	600	Hodbnor	3050
Shale-Shells-Sand	600	910	Toronto	3075
Shale-Shells	910	1100	Lansing	3094
Anhydrite	1100	1140	Conglomerate	3377
Shale-Shells	1140	1990	Simpson	3440
Shale-Lime	1990	2090	Arbuckle	3474
Lime	2090	2144		
Shale-Lime	2144	2525		
Shale-Lime-Sand	2525	2738		
Shale-Lime	2738	3120		
Lime	3120	3221		
Shale-Lime	3221	3371		
Lime-Conglomerate	3371	3400		
Conglomerate	3400	3446		
Shale-Conglomerate	3446	3480		
Lime	3480	3495 T.D.		

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2-7-1972
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CONSERVATION DIVISION
Wichita, Kansas

J. C. Montague
Superintendent

27 - December 19 52

Tom Price
Clerk Public

My Commission Expires August 14, 1954