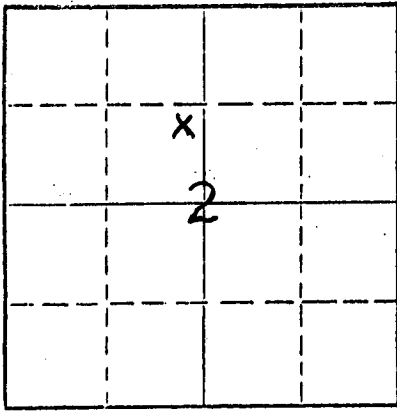


15-051-03691-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Ellis County, Sec. 2 Twp. 11S Rge. 17W (E) W

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines NE SE NW
Lease Owner Champlin Petroleum Company
Lease Name Slimmer Well No. 6
Office Address 6441 N.W. Grand Blvd., Suite 300 Oklahoma City, OK 73116
Character of Well (completed as Oil, Gas or Dry Hole) Saltwater disposal
Date well completed January 29, 1953
Application for plugging filed * Note below 19
Application for plugging approved * Note below 19
Plugging commenced 1-26 1982
Plugging completed 9:15 a.m. 1-28 1982
Reason for abandonment of well or producing formation * Ordered by Mr. Don Butcher, State Health Department.

If a producing well is abandoned, date of last production N.A. 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Plugging ordered by Don Butcher, State Health Department.

Name of Conservation Agent who supervised plugging of this well Marion Schmidt, Supervisor, Gilbert Scheck, State Plugging.
Producing formation Lower Arbuckle Depth to top 3480 Bottom 3992 Total Depth of Well 3992 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	water disposal	3480	3992	10 3/4	160'	None
				6 5/8	3835'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pump injection rate down 2 7/8" stuck tubing @ 2 1/2 BPM @ 100#. Mix and pump 500 sx common cement - No additives - down tubing. Displace with 26 Bbl fresh water. WOC 22 hours. Mix and pump 350 sx 50-50 Poz-Mix cement, 3% CaCl and 6% gel. - Pump 60 sx gel down annulus and stage 300 sx 50-50 Poz-Mix down annulus. WOC overnight. Pump 250 sx Lite water cement with 5# Gilsonite. Shut down 45 minutes. - Pump 250 sx Lite Water cement with 1/4# Flo-Seal per sack. WOC overnight. Mix and pump 2 sx Lite-Water cement with 3% CaCl in annulus pressure to 300# - Held. Pump 23 sx cement in tubing. Set 30 minutes. Refilled tubing and pressured. Well P&A @ 9:15 a.m. 1-28-1982.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton.
Address _____

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
J. W. Meyers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

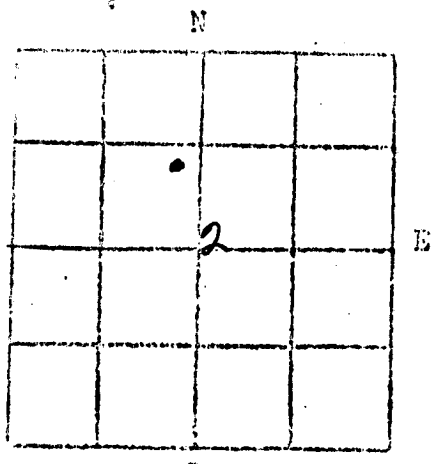
(Signature) J. W. Meyers
Champlin Petroleum Company
6441 N.W. Grand Blvd., Suite 300, Okla. City, OK 73116
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of February, 19 83

Margaret A. Owens
Notary Public.

My commission expires 10-8-83

15-051-03691-00-00
 (For use in Kansas only for reporting formation record)



COUNTY Ellis SEC. 2 TWP. 11S R. 17W
 COMPANY OPERATOR Champlin Refining Company
 OFFICE ADDRESS Box 552 - Enid, Oklahoma
 FIRM NAME Slinor WELL NO. 6
 WELL LOCATED N 1/2 SE NW or 1650' from North Line & 2310'
from West Line NW/4
 CHARACTER OF WELL Salt Water Disposal

DRILLING COMMENCED December 4, 1952 DRILLING COMPLETED January 29, 1953

SIZE	WEIGHT	THICK	NAME	FT.	AMOUNT
103/4"	29#	8 Ed	National	160	100 sacks
6-5/8"	20#	8 & 10	National	3874.54'	133 sacks

FORMATION RECORD

	<u>TOPS</u>	<u>BOTTOM</u>	<u>DEPTH</u>
Shale-Cholla	0	165	
Shale-Cholla-Sand	165	555	
Pyrite	555	590	
Shale-Sand	590	625	
Shale-Cholla	625	1110	
Shale	1110	1115	
Anhydrite	1115	1155	
Shale-Cholla	1155	2040	
Shale-Line	2040	2960	
Line	2960	3015	
Shale-Line	3015	3205	
Line	3205	3210	
Shale-Line	3210	3295	
Line	3295	3301	
Line-Conglomerate	3301	3400	
Conglomerate	3400	3459	
Line-Conglomerate	3459	3505	
Line	3505	3554	
Line-Arbuckle	3554	3577	
Line	3577	3905' T.D.	

Geological Tons:
 Topoka 2024
 Heotner 3055
 Lansing 3096
 Conglomerate 3308
 Simpson 3458
 Arbuckle 3400
 Granite 3905 T.D.
 Elevation: 1905' E.D.

J. C. Mendenhall

21 February 1953

Tom Wise
 Company Director

August 11, 1954

By Corporation Expires