

STATE OF KANSAS
STATE CORPORATION COMMISSION

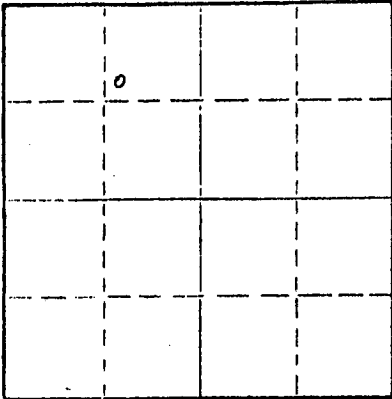
Form CP-4

15-051-05654-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

Ellis County, Sec. 2 Twp. 11S Rge. (E) 17 (W)

Location as "NE/CNW&SW" or footage from lines SW-NE-NW
Lease Owner Champlin Petroleum Company
Lease Name Slimmer (Brungardt Unit #18) Well No. 8
Office Address P. O. Box 1678, Okla. City, Okla. 73101
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6-2 19 53
Application for plugging filed 2-4 19 72
Application for plugging approved 2-9 19 72
Plugging commenced 4-7 19 72
Plugging completed 4-7 19 72
Reason for abandonment of well or producing formation depleted production
(Injection well in unit)
If a producing well is abandoned, date of last production 10-4 19 72
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas 67601
Producing formation Conglomerate Depth to top 3387 Bottom 3390 Total Depth of Well 3465 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Conglomerate	Oil	3387	3390	8-5/8"	120'	None
				5 1/2"	3463	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

May 19, 1953 set Lane Wells Bridging plug at 3435'. May 23, 1953 dumped 2 1/2 sacks cement on top of plug, top of cement at 3412'. Baker Model "D" Packer set @ 3354' on 9-28-56. March 25, 1963 one sack cement dumped on top of Baker Model "D" Packer. April 7, 1972 ran 100 joints of 2-3/8" tubing to 3050'. Mixed and pumped 1 sack hulls and 25 sacks gel, followed with 25 sacks of Halliburton Light Cement. Cement plug from 2800 to 3050'. Pulled 2600' of tubing to 450'. Mud from 450' to 2800'. Mixed and pumped 45 sacks of Halliburton Light Cement. Pulled remaining 450' of tubing. Cement plug from 450' to surface. Mixed and pumped 50 sacks of Halliburton Light Cement in annulus between the 8-5/8" and 5 1/2" casings. Well plugged and abandoned at 1:30 P.M. on 4-7-72

RECEIVED
STATE CORPORATION COMMISSION
APR 17 1972
CONSERVATION DIVISION
Wichita, Kansas

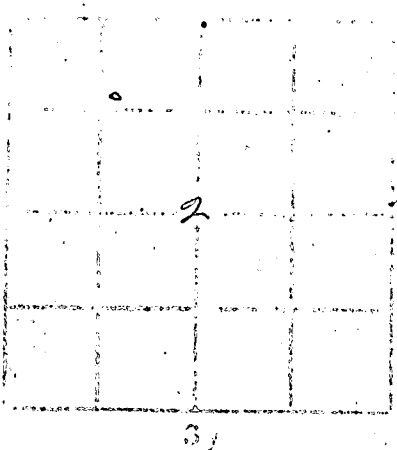
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bills Well Service and Halliburton
Address Box 42, Codell, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma ss.
Harold E. Melvin (employee of owner) or (CONTRACTOR) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me, God.

(Signature) Harold E. Melvin
P. O. Box 1678, Okla. City, Okla. 73101
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of April, 1972

My commission expires 10-8-75 Notary Public.



COUNTY Ellis 2 113 17W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS P. O. Box 552 - Enid, Oklahoma
 WELL NAME Slimmer (S) Unit 18
 WELL LOCATION SW/4 NE/4 NW/4 or 1650' from West Line and 990' from North Line NW/4
 CHARACTER OF WELL Oil well

DATE OF COMPLETION April 29, 1953

DATE OF REPORT June 2, 1953

SIZE	WEIGHT	TYPE	DEPTH	AMOUNT
8-5/8"	22#	Spiral Weld	120'	75 Cacks
3-1/2"	14#	8 Rd National	3491.55'	150 Sacks
2-1/2"	6.5#	8 Rd National	3440.19'	

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 7 1972
 CONSERVATION DIVISION
 Wichita, Kansas

Shale	0	120
Shale-Sand-Shells	120	575
Iron	575	625
Shale-Sand	625	770
Red Bed-Gyp-Shells	770	1090
Anhydritic	1090	1130
Shale-Shells	1130	1150
Shale-Shells-Line	1150	1460
Shale-Shells	1460	1660
Shale-Line	1660	2455
Shale-Line-Shells	2455	2575
Shale-Line	2575	2655
Shale-Shells	2655	2760
Shale	2760	2813
Line	2813	2846
Line-Shale	2846	2921
Line	2926	3011
Shale-Line	3011	3037
Line	3037	3047
Shale	3047	3062
Line	3062	3074
Shale	3074	3082
Line	3082	3094
Shale-Line	3094	3136
Line	3136	3195
Shale-Line	3195	3390
Shale-Conglomerate	3390	3429
Shale-Line	3429	3461
Line	3461	3465

Total Depth - 3415

Geological Tops:

Topoka	2812
Heebnor	3039
Toronto	3062
Lansing-K.C.	3082
Conglomerate	3365
Arbuckle	3462

Elevation: 1694' D.P.

Handwritten signature: H. H. ...