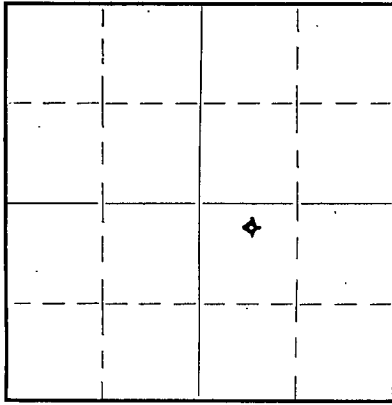


All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 2 Twp. 11 Rge. 17 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NL NW SE
Lease Owner Alkay Oil Company
Lease Name Slimmer Well No. 1
Office Address 929 Kennedy Bldg., Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed May 25 193 47
Application for plugging filed May 25 193 47
Application for plugging approved 193
Plugging Commenced May 26 193 47
Plugging Completed May 26 193 47
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Kansas City Lime Depth to top 3064 Bottom 3250 Total Depth of Well 3250 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	Show Oil & Water	3064	3250	10 3/4"	210	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3250 Total Depth
3250 - 210 Heavy Mud
210 - 180 Plug and Cement
180 - 35 Mud
35 - 15 Plug and Cement
15 - 0 Mud - Cement on Top

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Alkay Oil Company
Address 929 Kennedy Building - Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
Frank Bennett (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank O. Bennett

929 Kennedy Bldg., Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 31 day of May, 19 47

My commission expires MY COMMISSION EXPIRES DEC. 13, 1947

17-6058 10-38-5M

Notary Public.

W. H. Smith
PLUGGING
FILE SEC 2 T 11 R 17W
BOOK PAGE 111 LINE 33

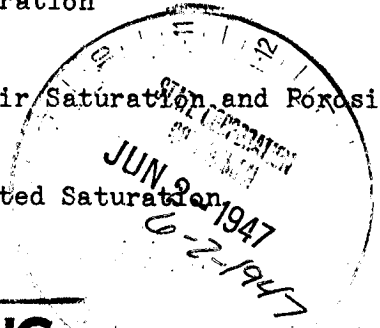
ALKAY OIL COMPANY
#1 Slimmer
C NL NW SE Sec. 2-11S-17W
Ellis County, Kansas

Commenced - 5-11-47
Completed - 5-25-47

I. P. - Dry Hole

Elevation 1864'

FROM	TO:	REMARKS:
0	60	Clay and Shale
60	240	Shale and Shells
240	300	Sand
300	360	Shale and Shells
360	450	Sand
450	460	Shale and Shells
460	490	Sand
490	520	Shale
520	830	Sand
830	1020	Sand and Red Rock
1020	1070	Red Rock
1070	1095	Anhydrite
1095	1700	Shale and Shells
1700	1790	Lime
1790	1875	Shale and Shells
1875	1950	Lime and Shale
1950	2020	Broken Lime and Shale
2020	2040	Lime and Shale
2040	2075	Lime
2075	2125	Lime and Shale
2125	2237	Shale and Shells
2237	2245	Shale - Soft
2245	2385	Lime and Shale
2385	2510	Shale
2510	2750	Shale and Shells - SLM @ 2730'
Topeka @ 2750'		
2750	2792	Lime and Shale
2792	2840	Lime
2840	2925	Lime and Shale
2925	2935	Lime
2935	2995	Lime and Shale
2995	3004	Shale - Black
3004	3006	Lime
3006	3023	Shale
Dodge @ 3023'		
3023	3033	Lime - White
3033	3053	Shale - Blue
3053	3064	Red Rock & Shale
Kansas City @ 3064'		
3064	3069	Lime - Gray
3069	3074	Lime - Slight Saturation
3074	3083	Lime and Shale
3083	3090	Lime
3090	3100	Lime and Shale
3100	3102	Lime - Spotted Saturation - Water
3102	3114	Lime - Hard
3114	3118	Lime - White, Soft. Slight Saturation - Water
3118	3124	Lime and Shale
3124	3127	Lime - Slight Saturation
3127	3133	Lime - Hard
3133	3191	Lime and Shale
3191	3202	Lime - Cherty. Fair Saturation and Porosity. Probably Water
3202	3220	Lime and Shale
3220	3222	Lime - Gray. Spotted Saturation
3222	3250	Lime and Shale
3250	3250	Total Depth



CASING RECORD
10 3/4" 210'

PLUGGING
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