

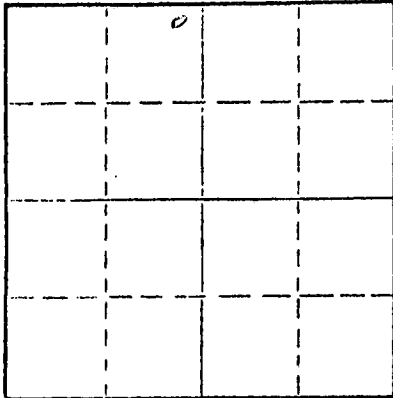
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

15-051-05405-00-00  
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027

Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Ellis County, Sec. 2 Twp. 11S Rge. (E) 17 (W)  
Location as "NE/CNW/SW" or footage from lines NE-NE-NW  
Lease Owner Champlin Petroleum Company  
Lease Name Slimmer (Brungardt Unit #16) Well No. 3  
Office Address P. O. Box 1678, Okla. City, Okla. 73101  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 11-13 19 52  
Application for plugging filed 2-4 19 72  
Application for plugging approved 2-9 19 72  
Plugging commenced 4-6 19 72  
Plugging completed 4-6 19 72  
Reason for abandonment of well or producing formation depleted production  
If a producing well is abandoned, date of last production 3-8 19 65  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas  
Producing formation Lansing Depth to top 3222 Bottom 3242 Total Depth of Well 3533 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Oil	3222	3246	8-5/8"	167	None
Conglomerate	Oil	3425	3439	5 1/2"	3533	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

March 10, 1965 Lane Wells 5 1/2" Holtite Cast Iron Bridge plug set at 3165'. On April 6, 1972 ran 100 jts. 2-3/8" tubing to 3050'. Mixed and pumped 1 sack of hulls and 25 sacks of gel followed with 25 sacks of Halliburton Light Cement. Cement plug from 2800 to 3050'. Pulled 2600' of tubing to 450'. Mud from 450' to 2800'. Mixed and pumped 50 sacks of Halliburton Light Cement. Plued remaining 450' of tubing. Cement plug from 450' to surface. Mixed and pumped 50 sacks of Halliburton Light Cement in annulus between 8-5/8" and 5 1/2" casings. Well plugged and abandoned at 11:5 A.M. on 4-6-72.

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STATE CORPORATION COMMISSION  
APR 17 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Bills Well Service and Halliburton  
Address P. O. Box 42, Codell, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.  
Harold E. Melvin (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

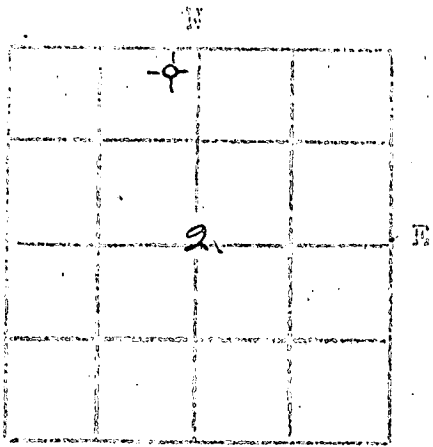
(Signature) Harold E. Melvin  
P. O. Box 1678, Okla. City, Okla. 73101  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of April, 1972

My commission expires 10-8-75

Theresa A. Owens  
Notary Public.

15-051-05405-00-00  
 (For use in Kansas only for recording formation record)



COUNTY Ellis SEC. 2 TWP. 11S R. 17W  
 COMPANY OPERATING Champlin Refining Company  
 OFFICE ADDRESS Box 552 - Enid, Oklahoma  
 FARM NAME Slimmer WELL NO. (3) Unit # 1.6  
 WELL LOCATED NE NE NW Sec. 2-11S-17W, or 330' from North Line  
and 2310' from West Line NW Sec. 2-11S-17W  
 CHARACTER OF WELL Oil

DRILLING COMMENCED October 29, 1952 DRILLING COMPLETED November 13, 1952

SIZE	DEPTH	TISS	TYPE	FT.	INS.	AMOUNT PULLED	CEMENT
8-5/8"	26'	8 Rd	National	157.50		None	100 Sacks
5-1/2"	14'	8 Rd	National	3589.07'		None	150 Sacks
2"	4.7'	8 Rd	National	3057.11			

FORMATION RECORD

	TOPS	BOTTOM		TOPS	BOTTOM
Shale-Shells-Sand	0	130		<u>Geological Tops:</u>	
Shale	130	168		Topoka	2862
Shale-Shells	168	230		Hochnor	3092
Shale-Sand	230	615		Lansing	3136
Pyrite	615	650		Conglomerate	3421
Sand (Hard)	650	658		Simpson	3490
Shale-Sand-Shells	658	1120		Arbuckle	3518
Shale-Redbed	1120	1149			
Anhydrite	1149	1190			
Shale-Shells	1190	1870			
Shale-Lime	1870	3140			
Lime	3140	3175			
Shale-Lime	3175	3405			
Lime-Chert	3405	3442			
Conglomerate	3442	3495			
Shale-Dolomite	3495	3519			
Dolomite-Arbuckle	3519	3533	T.D.		

Elevation: 1947 R.B.

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 FEB 7 1972  
 CONSERVATION DIVISION  
 Wichita, Kansas

*J. J. Wentworth*