

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

15-051-05407-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

Wichita, Kansas 67217
NORTH

0			

Locate well correctly on above
Section Plat

Ellis County, Sec. 2 Twp. 11S Rge. (E) 17(W)

Location as "NE/CNW&SW" or footage from lines. NW-NW-NW
Lease Owner Champlin Petroleum Company
Lease Name Slimmer (Brungardt Unit #13) Well No. 7
Office Address 2915 N. Lincoln, Okla. City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-16 1953
Application for plugging filed 2-4 1972
Application for plugging approved 2-9 1972
Plugging commenced 4-14 1972
Plugging completed 4-14 1972
Reason for abandonment of well or producing formation depleted production

If a producing well is abandoned, date of last production Nov. 31 1965
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas
Producing formation Conglomerate Depth to top 3535 Bottom 3557 Total Depth of Well 3645 Feet
Show depth and thickness of all water, oil and gas formations. PBTD 3615'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Conglomerate	Oil	3535	3557	8-5/8"	160	None
				5 1/2"	3644	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 104 jts 2-3/8" tubing to 3175'. Mixed and pumped 1 sack of hulls and 25 sacks of gel followed with 25 sacks of Halliburton Light Cement. Cement plug from 2665' to 3175'. Pulled 2605' of tubing to 570'. Mud from 570' to 2665'. Mixed and pumped 60 sacks of Halliburton Light Cement. Pulled remaining 570' of tubing. Cement plug from surface to 570'. Mixed and pumped 15 sacks of Halliburton Light Cement into annulus between the 5 1/2" and 8-5/8" casings. Well plugged and abandoned at 4:00 P.M. on 4-14-72.

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MAY 22 1972
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JUN 2 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bills Well Service & Halliburton
Address Box 42, Codell, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
Harold E. Melvin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H.E. Melvin
2915 N. Lincoln, Oklahoma City, Okla. 73105
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of May, 1972

My commission expires 10-8-75

Notary Public
Notary Public.

Ellis

2

11S

17W

Champlin Refining Company

Box 552 - Enid, Oklahoma

Slimmer

(7) Unit # 13

330' from North line & 330' from West line NW/4
NW/4 NW/4 NW/4 Section 2-119-17

Oil Well

March 27, 1953

April 16, 1953

8-5/8"	22.70	Spiral Weld Arneo	160'	110 Sacks
5-1/2"	14.0	8 Rd National	3662.21'	125 Sacks
2" EUC	4.70	8 Rd National	3633.87'	

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Shale	0	160
Shale-Shells-Sand	160	695
Sand	695	740
Iron	740	792
Shale-Sand	792	1010
Red Red-Shells	1010	1266
Anhydrite	1266	3107
Shale-Red Red	3107	1535
Shale-Red Red-Shells	1535	1762
Shale-Lime	1762	2330
Lime	2330	2400
Shale-Lime	2400	2688
Shale-Lime-Shells	2688	2964
Shale-Lime	2964	3096
Lime	3096	3134
Shale-Lime	3134	3166
Lime	3166	3238
Shale-Lime	3238	3260
Lime	3260	3307
Shale-Lime	3307	3354
Lime	3354	3395
Shale-Lime	3395	3467
Lime	3467	3504
Shale-Lime	3504	3535
Conglomerate-Chert	3535	3562
Chert	3562	3592
Shale-Lime	3592	3645 T.D.

Elevation: 2059' D.F.

Geological Tops:

Topoka	2904
Hocbner	3210
Toronto	3236
Lansing	3253
Conglomerate	3535
Arbuckle	3634

J. G. Mentzer