

For KCC Use: 11-13-02
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
& GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999
must be Typed
must be Signed
All blanks must be Filled
CORRECTED

* CORRECTED *

Expected Spud Date: 11 month 11 day 2002 year

* Spot of AP 60's @ 130' W of SW NW Sec. 2 Twp. 11 S. R. 17
2040 feet from X (N) (circle one) Line of Section 530
feet from X (W) (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5135
Name: John O. Farmer, Inc.
Address: PO Box 352
City/State/Zip: Russell, KS 67665
Contact Person: John O. Farmer IV
Phone: 785-483-3144

(Note: Locate well on the Section Plat on reverse side)
County: Ellis
Lease Name: Anderson Well #: 1
Field Name: Brungardt

CONTRACTOR: License# 31548
Name: Discovery Drilling

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): L/KC, Arbuckle
Nearest Lease or unit boundary: 530'
Ground Surface Elevation: 1930' EGL feet MSL

Well Drilled For: Oil Gas OWWO Seismic; Other
 Enh Rec Storage Disposal # of Holes
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 660'

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 225'
Length of Conductor Pipe required: NA
Projected Total Depth: 3580'
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Water Source for Drilling Operations:
Well Farm Pond X Other
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

* WAS: 2100 FNL, IS 2040 FNL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/23/02 Signature of Operator or Agent: J.O. Farmer III Title: President

For KCC Use ONLY
API # 15 - 051-25171-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. # (2)
Approved by: RJP 11-8-02 / RJP 12-26-02
This authorization expires: 5.8.03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CP 23

3180 FSL

4750 FEL

2
11
17W

REC'D
ADVISORY
KCO WCHS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: John O. Farmer, Inc.
Lease: Anderson
Well Number: #1
Field: Brungardt
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: Ap C - SW - NW

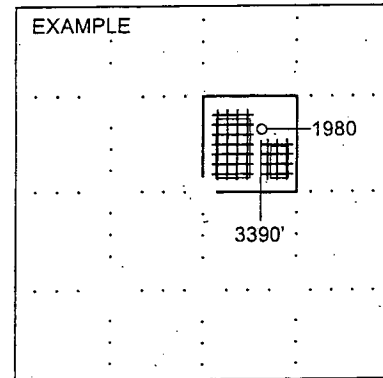
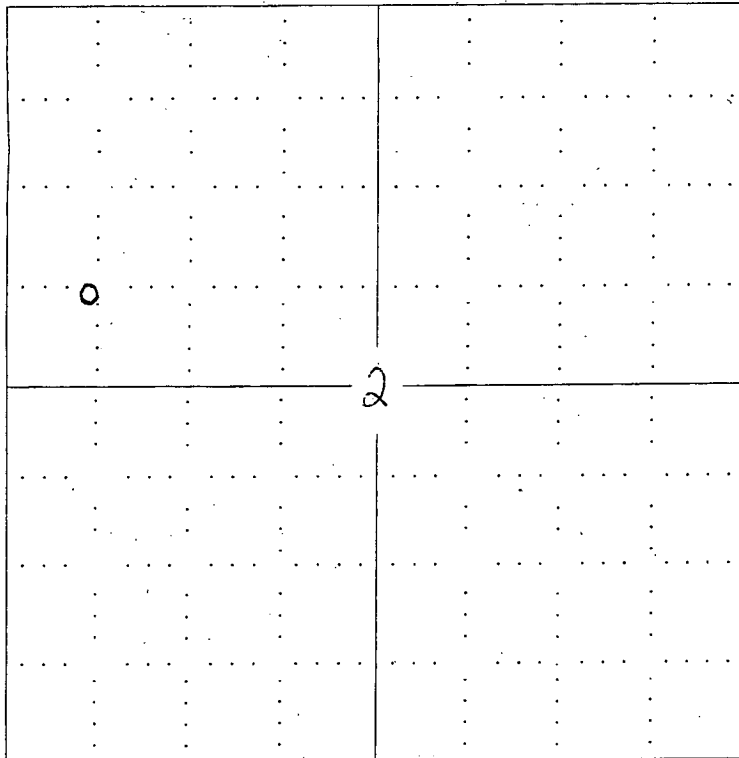
Location of Well: County: Ellis
_____ feet from S / N (circle one) Line of Section
530 feet from E / W (circle one) Line of Section
Sec. 2 Twp. 11 S. R. 17 East West

Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).