The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K25.A. 55-101, et. seq.

Notify the appropriate district office prior to spudding of well;

A copy of the approved notice of intent to drill shall be posted on each drilling rig;

A copy of the approved notice of intent to drill shall be posted on each drilling rig;
The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3.

If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing scemented in;

If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: MARCH 21, 1995 Signature of Operator or Agent: Carol Farson Title SECRETARY/TREASURER

POR KCC USE: 5/-248940000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X (2)
Minimum surface pipe required 200 feet per Alt. X (2) Approved by: 3-22-75
This authorization expires: 9-22-95
(This authorization void if drilling not started within
6 months of effective date.)
Spud date: Agent:

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water. Mail to: Conservation Division, Wichita State Office Building, 130 South Market, Room 2078, Wichita, Kansas 67202.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO																
OPERATOR							L	LOCATION OF WELL: COUNTY								
								feet from south/north line of section								
WELL N	UMBER								fe	et fi	om ea	ast/we	est li	ne of s	ection	
FIELD							SE	CTIO	N	TWP			RG			
NUMBER QTR/QTI					ro wel	L		SECT RNER	ION IS BOUNDA	IRREG		LOCA	TE WEL		EARES T	
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## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.