

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: \_\_\_\_\_

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: MELANIE WIGGINS

Phone ( 832 ) 636-1053

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: \_\_\_\_\_

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
- \_\_\_\_\_ Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SIOW
- Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
- \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
- \_\_\_\_\_ Dry      \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening      \_\_\_\_\_ Re-perf.      \_\_\_\_\_ Conv.to Enhr      \_\_\_\_\_ Conv.to SWD

\_\_\_\_\_ Plug Back      \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr?)      Docket No. \_\_\_\_\_

<u>04/16/2010</u>	<u>04/18/2010</u>	<u>05/05/2010</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 189-22710-00-00

Spot Description: \_\_\_\_\_

SE - SE - NW - NW Sec. 8 Twp. 32 S. R. 38  East  West

\_\_\_\_\_ 1250 Feet from  North /  South Line of Section

\_\_\_\_\_ 1250 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County Stevens

Lease Name Younggren H Well # 3H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3162 Kelley Bushing \_\_\_\_\_

Total Depth 2910 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ 733 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 3280 ppm Fluid volume 130 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38  East  West

County STEVENS Docket No. D17157

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

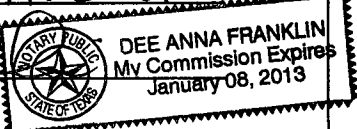
Signature Melanie Wiggins

Title REGULATORY ANALYST Date 08/13/2010

Subscribed and sworn to before me this 13<sup>TH</sup> day of AUGUST

20 10  
Notary Public Dee Anna Franklin

Date Commission Expires \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution Jim H  
Alt 1 - Dlg - 8/23/10

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name Younggren H Well # 3H

Sec. 8 Twp. 32 S.R. 38  East  West County Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  List All E.Logs Run: <b>CEMENT BOND LOG</b> <b>GAMMA RAY / OCL</b>	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datums <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Cedar Hills</td> <td>1398</td> <td></td> </tr> <tr> <td>Base Stone Corral</td> <td>1710</td> <td></td> </tr> <tr> <td>Chase</td> <td>2434</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2743</td> <td></td> </tr> </table>	Name	Top	Datum	Base Cedar Hills	1398		Base Stone Corral	1710		Chase	2434		Council Grove	2743	
Name	Top	Datum														
Base Cedar Hills	1398															
Base Stone Corral	1710															
Chase	2434															
Council Grove	2743															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12.25	8 5/8	24	733	STANDARD	470	2% 2% CC
<b>PRODUCTION</b>	7.875	5 1/2	14	2885	MIDCON50/50	480	.5 HALAD
						TOC = 230	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2633-45; 2593-2600; 2532-38; 2466-72	Frac w/138,810 gals 25# x-linked	2466-2645
		borate 5% KCL w/300,000# 12/20snd	2466-2645

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2657		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
5/5/10	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	289	0		

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<b>METHOD OF COMPLETION</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>Production Interval</b> <u>2466-2645</u>
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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2779621	Quote #:	Sales Order #: 7311056
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Almonza, Abraham	
Well Name: Youngreen		Well #: H3H	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: VILLARREAL, ARTURO	MBU ID Emp #: 106127

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	10	442123	DURAN, EDUR	6	445769	TORRES, CLEMENTE	10	344233
VILLARREAL, ARTURO	6	106127						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10866807	50 mile	10924982	50 mile	10990703	50 mile
10995019	50 mile	10998524	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-16-10	1	0	4-17-10	5	1			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
		733 MW	BHST	733 MW	16 - Apr - 2010	06:45	CST
Form Type		675 ft	Job Depth TVD	675 ft	16 - Apr - 2010	23:00	CST
Job depth MD			Wk Ht Above Floor		17 - Apr - 2010	00:00	CST
Water Depth					17 - Apr - 2010	00:00	CST
Perforation Depth (MD)	From	To		Departed Loc	17 - Apr - 2010	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
8 5/8 Surface Casing	Unknown		8.625	8.097	24.				680.735 MW	675.733 MW	

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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**Cementing Job Summary**

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				10.00	bbbl	8.33	.0	.0	5.0			
2	HALLIBURTON LIGHT STANDARD	HALLIBURTON LIGHT STANDARD - SBM (12313)			250.0	sacks	12.4	2.09	11.42	5.0	11.42		
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
0.5 lbm		POLY-E-FLAKE (101216940)											
11.423 Gal		FRESH WATER											
3	Standard Cement	CMT - STANDARD CEMENT (100003684)			220.0	sacks	15.6	1.2	5.24	5.0	5.24		
94 lbm		CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)											
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
0.25 lbm		POLY-E-FLAKE (101216940)											
5.238 Gal		FRESH WATER											
4	Displacement				44.00	bbbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes							
Displacement	44	Shut In: Instant			Lost Returns	NO	Cement Slurry		140	Pad			
Top Of Cement	SURFACE	5 Min			Cement Returns	30	Actual Displacement		44	Treatment			
Frac Gradient		15 Min			Spacers	NO	Load and Breakdown			Total Job			
Rates													
Circulating		Mixing		5	Displacement		5	Avg. Job		5			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 300466	<b>Ship To #:</b> 2779621	<b>Quote #:</b>	<b>Sales Order #:</b> 7311056
<b>Customer:</b> ANADARKO PETROLEUM CORP - EBUS		<b>Customer Rep:</b> Almonza, Abraham	
<b>Well Name:</b> Youngreen		<b>Well #:</b> H3H	<b>API/UWI #:</b>
<b>Field:</b>	<b>City (SAP):</b> HUGOTON	<b>County/Parish:</b> Stevens	<b>State:</b> Kansas
<b>Legal Description:</b>			
<b>Lat:</b>		<b>Long:</b>	
<b>Contractor:</b> TRINIDAD		<b>Rig/Platform Name/Num:</b> 208	
<b>Job Purpose:</b> Cement Surface Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> HESTON, MYRON		<b>Srvc Supervisor:</b> VILLARREAL, ARTURO	<b>MBU ID Emp #:</b> 106127

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Service Center	04/16/2010 23:00							TP= 731 , TD= 735 , SHOE= 42.70 , HOLE 12 1/4, PW= 24 # , GRADE K-55 -2360 WITH 80 % WATER FOR JOB 216 BBLs
Safety Huddle	04/16/2010 23:30							USE SPOTTERS LOOK OUT FOR PINCH POINTS TRIPPING HAZERDS
Rig-Up Equipment	04/16/2010 23:45							USE PROPER LIFTING
Safety Meeting	04/17/2010 03:30							STAY AWAY FROM LINE , ANY MAN HAS THE RIGHT TO SHUT THE JOB DOWN IF UNSAFE
Test Lines	04/17/2010 03:34						1500.0	
Pump Lead Cement	04/17/2010 03:40		5	93			150.0	250 SKS @ 12.4 #
Pump Tail Cement	04/17/2010 04:00		5	47			200.0	220 SKS @ 15.6 #
Drop Top Plug	04/17/2010 04:09							
Pump Displacement	04/17/2010 04:09		5	44			133.0	FRESH WATER COUGHT CMT AT 25 BBLs GOT 30 BBLs OF CMT TO PIT
Bump Plug	04/17/2010 04:21							HELD
Check Floats	04/17/2010 04:25							HELD GOT A 1/2 A BBL BACK
Safety Huddle	04/17/2010 04:30							USE FORK LIFT

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*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	04/17/2010 04:45							SLOW DOWN WORK SAFE
Depart Location Safety Meeting	04/17/2010 05:30							THANKS FOR USING HALLIBURTON

Sold To # : 300466

Ship To # : 2779621

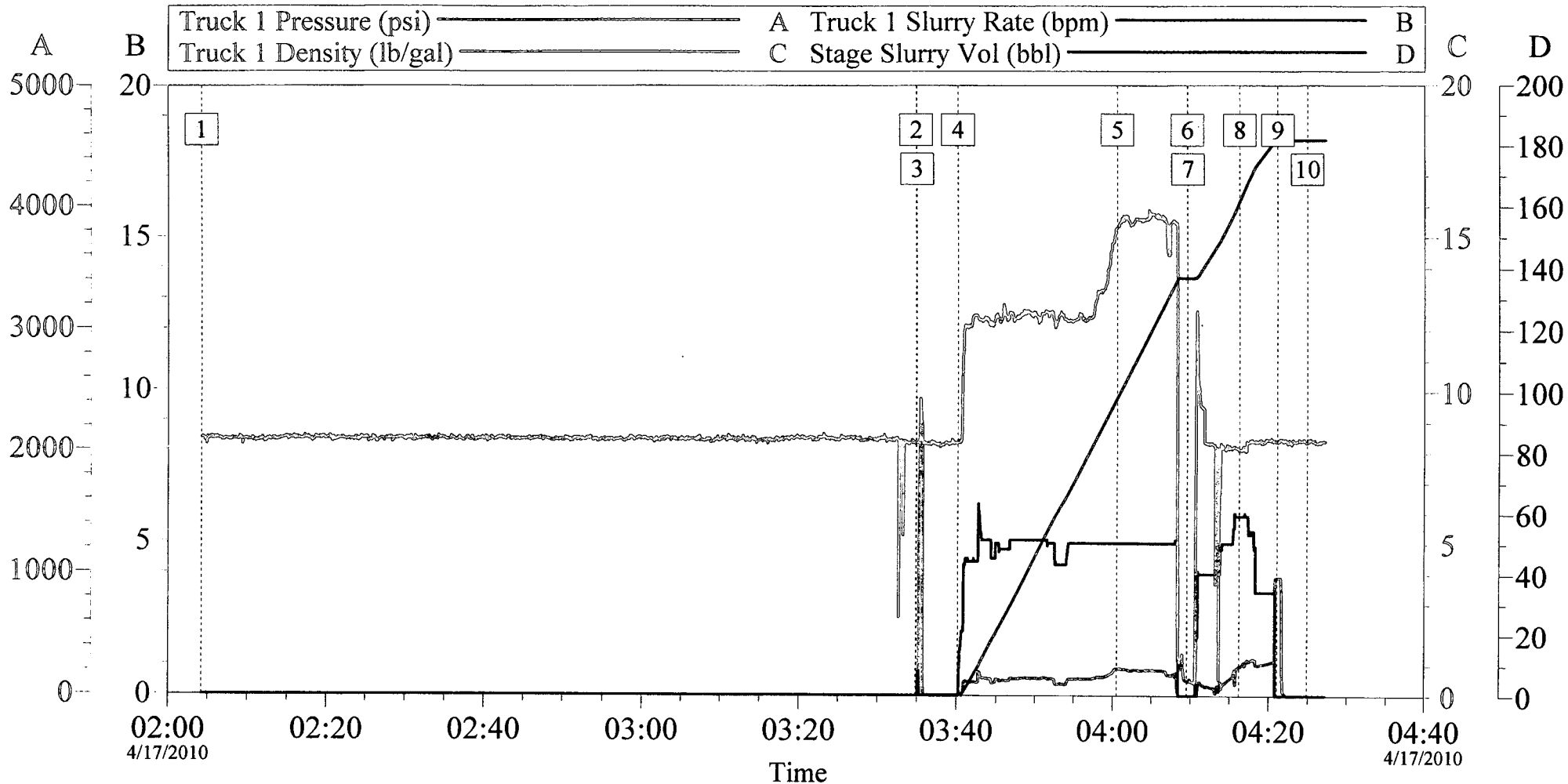
Quote # :

Sales Order # : 7311056

SUMMIT Version: 7.20.130

Saturday, April 17, 2010 04:41:00

# ANADARKO



Global Event Log			
1	Starting Job	02:04:14	2 Start Job 03:34:50
4	Pump Lead Cement	03:40:07	3 Test Lines 03:34:57
7	Pump Displacement	04:09:34	5 Pump Tail Cement 04:00:33
10	End Job	04:24:53	6 Drop Top Plug 04:09:30
			7 Pump Displacement 04:09:34
			8 Displ Reached Cmnt 04:16:12
			9 Bump Plug 04:21:05

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Customer:	Job Date: 17-Apr-2010	Sales Order #: 7311057	
Well Description:	UWI:		



# JOB SUMMARY

TICKET #	7312848	TICKET DATE	4/18/2010
BDA / STATE	Kansas	COUNTY	Stevens
H.E.S. EMPLOYEE NAME	Carlos Lopez	PSL DEPARTMENT	Cementing
COMPANY	Anadarko Petroleum Corporation	CUSTOMER REP / PHONE	Abraham Almanza
WELL TYPE	Gas - Development	API/UWI #	15-189-22710
DEPARTMENT	Cementing	JOB PURPOSE CODE	J035 Cement Production Casing
SEC / TWP / RNG	Sec 8-32S-38W		

FBM	NorthAmerica	NWA / COUNTRY	MidCon
MBU ID / EMPL #	321975	H.E.S. EMPLOYEE NAME	Carlos Lopez
LOCATION	Liberal, Ks	COMPANY	Anadarko Petroleum Corporation
TICKET AMOUNT		WELL TYPE	Gas - Development
WELL LOCATION	Hugoton, KS	DEPARTMENT	Cementing
LEASE / WELL #	Youngren 'H'	SEC / TWP / RNG	Sec 8-32S-38W

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Carlos Lopez-321975	7			
Eduardo Carrillo-371263	7			
Fabian Aguilera-442123	7			
Cesar S. Portillo-457847	7			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	4/18/2010	4/18/2010	4/18/2010	4/18/2010
Time	1200	1500	1930	2200

Type and Size	Qty	Make
Float Collar LD Baffle	1	HES
Float Shoe		
Guide Shoe Reg 5.5"	1	HES
Centralizers Bow 5.5"	14	HES
Bottom Plug		
Top Plug LD 5.5"	1	HES
Head QL 5.5"	1	HES
Packer		
Other Thread Lock	1 lb	HES

	New/Used	Weight	Size	From	To	Max. Allow
Casing	Used	24#/ft	8.625"	GL		
Casing	New	14#/ft-J55	5.5"	GL	2885'	
Liner						
Tbg. / D.P.						
Open Hole			7.875"		2885'	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Treat. Fluid	Density	Lb/Gal	
Disp. Fluid	2% KCL Density	8.4	Lb/Gal
Prop. Type	Size	Lb.	
Prop. Type	Size	Lb.	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other	Circulated 35 bbl (68 sacks) to pit		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
18-Apr	7	18-Apr	2.5	#REF!
Total	7	Total	2.5	

Ordered	Avail.	Used
Treating	5.5	4.8
Feet	42.5'	

Hydraulic Horsepower \_\_\_\_\_  
 Average Rates in BPM \_\_\_\_\_  
 Cement Left in Pipe \_\_\_\_\_  
 Reason \_\_\_\_\_  
 Shoe Joint \_\_\_\_\_

Cement Data						
Stage	Sacks	Cement	Bulk/Sks	Additives	Yield	Lbs/Gal
1				10 bbl Water Spacer		8.33
2	200	MIDCON-S	Bulk	0.25 #/sk POLY-E-Flake	2.89	11.4
3	280	50/50 POZ-S	Bulk	10 #/sk KOL-Seal, 0.5% HALAD-322, 0.25 #/sk POLY-E-Flake	1.63	13.3
4				2% KCL Water w/ BE-7 Biocide		8.4

Summary						
Circulating	Displacement	10.0	Type:	Water		
Breakdown	Maximum		Pad:Bbl -Gal			
Average	Frac. Gradient		Disp:Bbl-Gal	69.4 bbl		
Shut In: Instant	5 Min.	15 Min.	Cement Slurry	Gal - BBI	102.9 bbl + 81.2 bbl = 184.1 bbl Total	
			Total Volume	Gal - BBI	263.5 bbl	

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The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2779621	Quote #:	Sales Order #: 7312848
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Almanza, Abraham	
Well Name: Youngreen	Well #: H3H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	7	442123	CARRILLO, EDUARDO	7	371263	LOPEZ, CARLOS	7	321975
J			Carrillo					
PORTILLO, CESAR S	7	457847						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-18-10	7	2.5						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	2885	BHST	2885	On Location	18 - Apr - 2010	17:15	CST
Job depth MD	2892. ft	Job Depth TVD	2892. ft	Job Started	18 - Apr - 2010	21:00	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	18 - Apr - 2010	22:00	CST
Perforation Depth (MD)	From	To		Departed Loc	18 - Apr - 2010	23:59	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Sales/Rental/3 <sup>rd</sup> Party (HES)											

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
PLUG ASSY,3 WIPR LTH-DWN,5 1/2 CSG	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	H
Stage Tool										Centralizers	5.5	14	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	MID-CON 2 STANDARD	MIDCON-2 CEMENT STANDARD - SBM (15078)	200.0	sacks	11.4	2.89	17.84	6.0	17.84
	0.25 lbm	POLY-E-FLAKE (101216940)							
	17.838 Gal	FRESH WATER							
3	50/50 POZ STANDARD	POZ STANDARD 50/50 - SBM (12308)	280.0	sacks	13.3	1.63	7.25	6.0	7.25
	10 lbm	KOL-SEAL, BULK (100064233)							
	0.5 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.25 Gal	FRESH WATER							
4	2% KCL Water w/ Biocide Displacement		69.00	bbl	8.33	.0	.0	6.0	
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)							
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)							
	42 gal/bbl	WATER - FRESH - GAL (24047)							
Calculated Values		Pressures		Volumes					
Displacement	69.4	Shut In: Instant		Lost Returns		Cement Slurry	184.2	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	69	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	263.2
Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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**Cementing Job Log**

*The Road to Excellence Starts with Safety*

Sold To #: 300466	Ship To #: 2779621	Quote #:	Sales Order #: 7312848
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Almanza, Abraham	
Well Name: Youngreen	Well #: H3H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
<b>Legal Description:</b>			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/18/2010 14:00							CALLED OUT BY PAMPA DISPATCH WITH A 4 HOUR NOTICE
Safety Huddle	04/18/2010 16:00							LOADED UP F.E AND CIRC.IRON THEN HAD OUR PRE TRIP JOURNEY MANEGEMENT SAFETY HUDDLE
Depart Location for Service Center or Other Site	04/18/2010 16:15							TRAVELED AS A 2 TRUCK CONVOY
Arrive At Loc	04/18/2010 17:15							GOT WITH CO. MAN AND GOT THE ACTUAL NUMBERS FOR THE JOB 2891.98' OF 5.5 " 14# W/ A 46.84' S.J
Assessment Of Location Safety Meeting	04/18/2010 17:20							SPOTTED IN TRUCKS
Rig-Up Completed	04/18/2010 18:20							RIGGED UP ALL IRON AND WATER HOSES
Wait on Customer or Customer Sub-Contractor Equip	04/18/2010 18:30							STILL DRILLING
Start Job	04/18/2010 21:00							HAD A SAFETY MEETING WITH CO. MAN AND RIG CREW BEFORE WE STARTED THE JOB
Test Lines	04/18/2010 21:01						4500.0	CHECKING FOR LEAKS ON TRUCK AND IRON
Pump Spacer 1	04/18/2010 21:03		3	10			350.0	FRESH WATER

Sold To #: 300466

Ship To #: 2779621

Quote # :

Sales Order #: 7312848

SUMMIT Version: 7.20.130

Sunday, April 18, 2010 10:26:00

**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	04/18/2010 21:08		6	102.9			410.0	200 SKS OF MIDCON 2 CEMENT MIXED @ 11.4 #
Pump Tail Cement	04/18/2010 21:24		6	81.3			128.0	280 SKS OF POZ STANDARD 50/50 MIXED @ 13.3 #
Clean Lines	04/18/2010 21:38							WASHED UP INTO PIT
Drop Top Plug	04/18/2010 21:38							3 WIPR LHT-DWN
Pump Displacement	04/18/2010 21:42		6	69.4			500.0	2 % KCL WATER W/ BIOCIDES . GOT ABOUT 35 BBL OF CEMENT BACK TO SURFACE
Other	04/18/2010 21:52						800.0	SLOWED DOWN BEFORE BUMPING THE PLUG TO 2 BPM
Bump Plug	04/18/2010 21:57		2				1500.0	TOOK PRESSURE 500 PSI OVER
Release Casing Pressure	04/18/2010 21:59							GOT 1 BBL BACK TO TRUCK
End Job	04/18/2010 22:00				253.6			THANK YOU FOR CALLING HALLIBURTON
Depart Location for Service Center or Other Site	04/18/2010 23:59							BLEW OFF REMAINING WATER AND FANNED OUT PUMPS OUT TO THE RESERVE PIT BEFORE DEPARTURE

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Sold To # : 300466

Ship To # :2779621

Quote # :

Sales Order # : 7312848

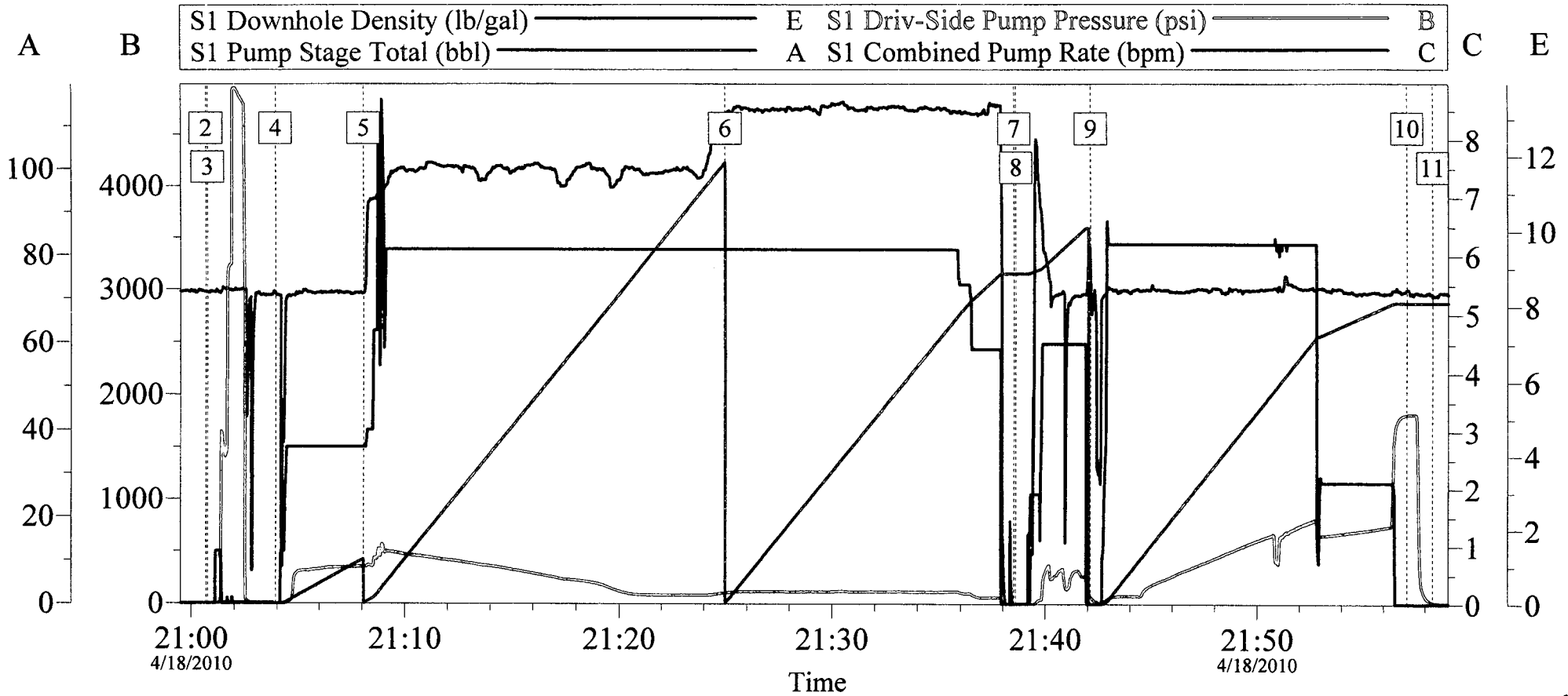
SUMMIT Version: 7.20.130

Sunday, April 18, 2010 10:26:00

# ANADARKO PETROLEUM CORP - EBUS

## YOUNG GREEN 5.5" PROD. CSG

S.O # 7312848 ( 4-18-2010 )



Global Event Log								
2	Start Job	21:00:41	3	Test Lines	21:00:46	4	Pump Spacer 1	21:03:55
5	Pump Lead Cement	21:08:04	6	Pump Tail Cement	21:24:59	7	Clean Lines	21:38:31
8	Drop Plug	21:38:36	9	Pump Displacement	21:42:08	10	Bump Plug	21:57:07
11	End Job	21:58:21						

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Customer:	Job Date: 18-Apr-2010	Sales Order #: 7312848
Well Description:	UWI:	