



Kansas Corporation Commission Oil & Gas Conservation Division

AUG 20 2019

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030	API No. 15 - 015-23849-00-00
Name: Vess Oil Corporation	County: Butler
Address: 1700 Waterfront Parkway, Bldg. 500	E/2 - E/2 - NE Sec. 7 Twp. 25 S. R. 05 V East West
City/State/Zip: Wichita, KS 67206	1320 feet from S / Circle one) Line of Section
Purchaser: MV Purchasing, LLC	100 feet from E) W (circle one) Line of Section
Operator Contact Person: Casey Coats	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _682-1537 X104	(circle one) NE SE NW SW
Contractor: Name: C&G Drilling Inc.	Lease Name: Wilson A Well #: 437
License: 32701	Field Name: El Dorado
Wellsite Geologist: Roger Martin	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1414 Kelly Bushing: 1423
✓ New Well Re-Entry Workover	Total Depth: 2462 Plug Back Total Depth: 2462
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 261 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2462
Operator:	feet depth to 0 w/_ 350 sx cmt.
Well Name:	Pulling Fluid Management Plan
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1200 ppm Fluid volume 350 bbls
Plug BackPlug Back Total Depth	Dewatering method used_evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	, ,
Other (SWD or Enhr.?) Docket No	Operator Name:
3/31/10 4/4/10 4/13/10	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Cary Coats	KCC Office Use ONLY
Title: Operations Engineer Date: 5/21/10	Letter of Confidentiality Attached 8/20/10 -8/20/1
Subscribed and sworn to before me this 2157 day of	If Denied, Yes Date:
20 10	Wireline Log Received
Notary Public: Muchelen Herry	Geologist Report Received
	UIC Distribution ALL 1- Dig Dig 8/23/17
Date Commission Expires:	

Side Two

Operator Name: Vess Oil Corporation				Lease Name: Wilson A				Well #: 437			
Sec Twp25					y: Butle						
NSTRUCTIONS: She ested, time tool open emperature, fluid reco electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in s if gas to sur	pressures, face test, a	whether s long with	hut-in pre	essure reached	static level, hydro	static pressu	res, botto	m hole	
erill Stem Tests Taken		✓ Yes	☐ No		 ✓L	og Format	ion (Top), Depth a	nd Datum		Sample	
amples Sent to Geol	•	✓ Yes	□No		Nam	е		Тор		Datum	
ores Taken	ogical out to	Yes	✓ No		SEE	ATTACHED					
lectric Log Run (Submit Copy)		✓ Yes	No					RI	ECEIV	ED	
st All E. Logs Run:								AU	G 2 0	2010	
Dual Induction Cased Hole G	-	utron, Mid	cro Log	and				KCC	WIC	HITA	
		Report al		RECORD onductor, s	✓ Ne	ew 🗸 Used ermediate, produc	etion, etc.				
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Wei	ight	Setting Depth	Type of Cement	# Sacjs Used		and Percent	
surface	12-1/4	8-5/8		23		261	Class A	165	3% cc		
production	7-7/8	5-1/2		14		2426	65/35 Pozmix	225			
							thickset	125			
		<u>A</u>	DDITIONAL	CEMENTI	NG / SQL	JEEZE RECOR	<u> </u>				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of (Cement	#Sacks	s Used		Type and Pa	ercent Additive	s		
Shots Per Foot		ON RECORD - Footage of Eacl			!		acture, Shot, Cement mount and Kind of Ma		rd	Depth	
						100 gal 15%	acid			2430-66	
								,			
TUBING RECORD	Size	Set At 2423		Packer /	At	Liner Run	☐ Yes 🗸 No				
Date of First, Resumerd 4/21/10			oducing Met	nod	Flowin	g. 🔽 Pump	ing Gas Lift	Otl	ner (Explain)	
Estimated Production Per 24 Hours	Oil 26	Bbls.	Gas	Mcf	Wate	er E	3bls. G	as-Oil Ratio	•	Gravity	
Disposition of Gas	METHOD OF (COMPLETION				Production Inte	rval				
Vented Sold	Used on Lease mit ACO-18.)	<u> </u>	Open Hole Other (Speci	Peri	f. [] [Dually Comp.	Commingled 2	430-2466			

VESS OIL CORPORATION

July 23, 2010

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re:

API #15-015-23849-00-00

Wilson A #437 E/2 E/2 NE Sec. 7-25S-05E Butler County, KS

Gentlemen:

Enclosed is the completed ACO-1 and attachments for the Wilson A #437.

We are requesting that the information on this ACO-1 be held confidential for twelve (12) months.

If you have any questions please contact our office.

Very truly yours,

Michelle D. Henning

Production

/mdh

Enclosures

RECEIVED
AUG 2 0 2010
KCC WICHITA

ATTACHMENT TO ACO-1

WILSON A-437 1320'FNL, 100'FEL Sec. 7-25S-05E Butler County, KS

Sample Tops	Log Tops	
747 +676 show	743 +680	
859 +564 +6 tr show	852 +571	
948 +475 +7	945 +478	
953 +470 sli show	952 +471	
1115 +308 +3	1113 +310	RECEIVED
1410 +13 +8	1404 +19	- CLIVED
1449 -26 +11	1447 -24	AUG 2 0 2010
1461 -38 +9	1461 -38	ACC E 6 2010
1476 -53 +12	1476 -53	VCC MICHUTA
1715 -292 +12	1714 -291	KCC WICHITA
	ø	
1990 -567 +12	1987 -564	
2091 –671		
2152 -729 +12	2148 -725	
2231 -808 +13	2227 -804	
2345 -922 +15	2343 -920	
2421 -998 +17	2418 -995	
2466 -1043	2462 –1039	
	747 +676 show 859 +564 +6 tr show 948 +475 +7 953 +470 sli show 1115 +308 +3 1410 +13 +8 1449 -26 +11 1461 -38 +9 1476 -53 +12 1715 -292 +12 1990 -567 +12 2091 -671 2152 -729 +12 2231 -808 +13 2345 -922 +15 2421 -998 +17	747 +676 show 859 +564 +6 tr show 852 +571 948 +475 +7 945 +478 953 +470 sli show 1115 +308 +3 1113 +310 1410 +13 +8 1449 -26 +11 1447 -24 1461 -38 +9 1476 -53 +12 1715 -292 +12 1990 -567 +12 2091 -671 2152 -729 +12 2231 -808 +13 2345 -922 +15 2421 -998 +17 2418 -995

Rotary depths conform to the casing tally better than log depths

DST #1 2406-2434 Zone: ARBUCKLE

Times:

30-45-45-60

1st open: Weak blow building to ½"

2nd open No blow

Rec.: 2' HOCM(24-O, 76-M)

Tool: HOCM(15-O, 85-M)

IHP: 1212 FHP: 1175

IFP: 13-16

FFP: 17-19

ISIP: 503

FSIP: 501

TEMP: 102

DST #2 2434-2466 Zone: ARBUCKLE

Times:

30-45-45-60

1st open: Weak blow to strong blow in 4 min 2nd open Weak blow to strong blow in 9 min

Rec.: 20' gip, 275' cgo, 20' gassy hocm(g-4,o-21,m-75), 130' cgo, 180' gassy hocm

(g-16,o-11,m-73) Tool: o-34, m-66)

IHP:1200

FHP: 1180

IFP:34-154

FFP: 168-212

ISIP:608

FSIP: 564

TEMP: 105





TICKET NUMBER 23357
LOCATION & LO

FIEL	D	TI	CKET	8	TREA	TMEN'	TRE	PORT
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Box 884, Ch	anute, KS 6672 r 800-467-8676			CEMEN			RANGE	COUNTY
DATE	CUSTOMER #	WELL N	AME & NUM		SECTION	TOWNSHIP	5E d	0 110
-31-10	8511	Wisa	3+A	437	7	ె ఎవక్	3-2	
USTOMERY	Ool				TRUCK#	DRIVER	TRUCK#	DRIVER
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TY ON I ON I	. r	V.	7806				75	
105164.	A .	HOLE SIZE_12	14	HOLE DEPT	H 264	CASING SIZE & V	EIGHT 878	
OB TYPE	4/1	DRILL PIPE		TUBING			OTHER	72
ASING DEPTH	_ <u>dlo1</u>	SLURRY VOL		WATER gall	/sk	_ CEMENT LEFT in	CASING J	7
URRY WEIGH	16.31	DISPLACEMENT	PSI 350	MIX PSI	0	RATE 45	is the	Blees
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Name (1/27)	/ / /			na	3606		ESTIMATED TOTAL	3588.5
Havin U/17	()				3505		DATE	0000
AUTHORIZT	anil l'u Xe			TITLE			DKIE	



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE APR 1 2 2010 P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Invoice # 233569 INVOICE

1 Page 04/08/2010 Terms: 0/30, n/30Invoice Date:

VESS OIL CORPORATION 1700 WATER FRONT PKWAY BLD 500 WICHITA KS 67226 (316) 682-1537

MIN. BULK DELIVERY

WILSON A 437 23346 04-04-10

Qty Unit Price Total Part Number Description 2062.50 16.5000 125.00 THICK SET CEMENT 1126A 240.00 11.0000 2640.00 60/40 POZ MIX 1131 .7300 292.00 400.00 CALCIUM CHLORIDE (50#) 1102 2.0000 200.00 100.00 FLO-SEAL (25#) 1107 740.00 .4000 1850.00 KOL SEAL (50# BAG) 1110A 391.00 .1700 PREMIUM GEL / BENTONITE 2300.00 1118B 50.00 7.2600 363.00 FL - 110 (FLUID LOSS) 1135 1589.00 1589.0000 TYPE A PACKER SHOE61/2X6 1.00 4253 235.00 235.0000 1.00 5 1/2" LATCH DOWN PLUG 4454 1065.00 CEMENT BASKET 5 1/2" 5.00 213.0000 4104 460.00 10.00 46,0000 CENTRALIZER 5 1/2" 4130 Total Hours Unit Price Description 1.00 305.00 305.00 MIN. BULK DELIVERY 442 900.00 1.00 900.00 CEMENT PUMP 467 1.00 305.00 305.00

> RECEIVED AUG 2 0 2010 **KCC WICHITA**

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	532.00 12079.50 .00		12079.50
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Date Signed

ELDORADO, KS 316/322-7022 BARTLESVILLE, OK 918/338-0808

491

EUREKA, Ks 620/583-7664

GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667

OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577



A ENTERED

TICKET NUMBER 23346

LOCATION EL DOLARD # 8D

FOREMAN LANGUE STOREM

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

MALING ADDRESS TOD DESCRIPTION STATE STATE STATE TO	DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
COSTONER COLOR COL	4-4-10	8511	WASON	A43	7				BUHBR
MALLING ADDRESS MOUNTED FOOT MALE MOUNTED MOUNT	CUSTOMER	(10) Mai	20			TRUCK #			DRIVER
TOO Description of Services of Product ACCOUNT QUANTY of UNITS ACCOUNT QUANTY of UNITS DESCRIPTION of SERVICES of PRODUCT ACCOUNT QUANTY of UNITS ACCOUNT QUANTY of UN	MAILING ADDRE	SS .	4		1			H.OOK!	
DOB TYPE MAD HOLE SIZE JOB BRILL PIPE TUBING OTHER SLURRY WEIGHT 54 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL. WATER GAING DEPTH 24/2 CASING SIZE & WEIGHT 55 DASING DEPTH 24/2 CASING SIZE & WEIGHT 55 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL. WATER GAING EMENT LEFT IN CASING 44 DISPLACEMENT 51, 73 DISPLACEMENT PSI MIX PSI RATE 7, 13 DISPLACEMENT PSI RATE 7, 13 DISPL	1700174	$I \cap I \cap I$	Phyrou &	W500		491		Ge1460	·
DISPUTE TOOL HOLE SIZE 178 HOLE DEPTH 2462 CASING SIZE & WEIGHT 574 CASING DEPTH 442 DISPLAYER TUBING SLURRY WEIGHT SLURRY VOL WATER GAIGK WATER GAIGK CEMENT LEFT IN CASING 44 RATE 7.13 DOI REMARKS AT WEAT US RECORDS AND BOXES (REAL AND CHILD) REMARKS AT WEAT US RECORDS AND BOXES (REAL AND CHILD) REMARKS AT WEAT US RECORDS AND BOXES (REAL AND CHILD) REMARKS AT WEAT TO KEIL SEAL TO AND BOXES (REAL AND CHILD) REMARKS AT WEAT TO KEIL SEAL TO AND BOXES (REAL AND CHILD) REMARKS AT WEAT TO KEIL SEAL TO AND BOXES (REAL AND CHILD) REMARKS AT WEAT TO KEIL SEAL TO AND BOXES (REAL AND CHILD) REMARKS AT WEAT TO AND BOXES (RECEIVED) AUG 2 U ZUIU KCC WICHITA ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL ACCOUNT MILEAGE 900, 000 MILEAGE 900, 000 MILEAGE 900, 000 MILEAGE 1650 AND THE AND SHAPE AND SHA	CITY	o'	STATE	ZIP CODE	1	LLIA	+		
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