

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 437
 Sec. 7 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density Neutron, Micro Log and Cased Hole GRN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 20 2010 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	261	Class A	165	3% cc
production	7-7/8	5-1/2	14	2426	65/35 Pozmix	225	
					thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
			100 gal 15% acid	Depth 2430-66

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8	2423			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4/21/10			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	26		0			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____		2430-2466	

VESS OIL CORPORATION

July 23, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: API #15-015-23849-00-00
Wilson A #437
E/2 E/2 NE
Sec. 7-25S-05E
Butler County, KS

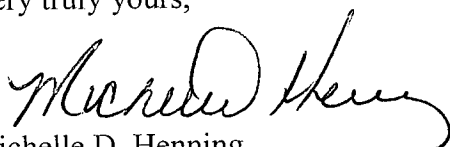
Gentlemen:

Enclosed is the completed ACO-1 and attachments for the Wilson A #437.

We are requesting that the information on this ACO-1 be held confidential for twelve (12) months.

If you have any questions please contact our office.

Very truly yours,


Michelle D. Henning
Production

/mdh

Enclosures

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ATTACHMENT TO ACO-1

WILSON A-437
 1320'FNL, 100'FEL
 Sec. 7-25S-05E
 Butler County, KS

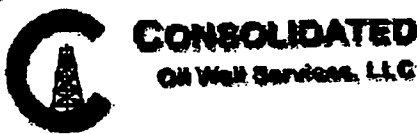
	Sample Tops	Log Tops
Admire 650	747 +676 show	743 +680
Burlingame	859 +564 +6 tr show	852 +571
White Cloud Lm	948 +475 +7	945 +478
White Cloud Sd	953 +470 sli show	952 +471
Topeka	1115 +308 +3	1113 +310
Oread	1410 +13 +8	1404 +19
Heebner	1449 -26 +11	1447 -24
Toronto	1461 -38 +9	1461 -38
Douglas	1476 -53 +12	1476 -53
Lansing	1715 -292 +12	1714 -291
Lansing Base		
Kansas City	1990 -567 +12	1987 -564
Stark	2091 -671	
B/KC	2152 -729 +12	2148 -725
Checkerboard	2231 -808 +13	2227 -804
Cherokee	2345 -922 +15	2343 -920
Arbuckle	2421 -998 +17	2418 -995
PTD	2466 -1043	2462 -1039

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Rotary depths conform to the casing tally better than log depths

DST #1 2406-2434 Zone: ARBUCKLE
 Times: 30-45-45-60
 1st open: Weak blow building to ½"
 2nd open No blow
 Rec.: 2' HOcm(24-O, 76-M)
 Tool: HOcm(15-O, 85-M)
 IHP: 1212 FHP: 1175
 IFP: 13-16 FFP: 17-19
 ISIP: 503 FSIP: 501 TEMP: 102

DST #2 2434-2466 Zone: ARBUCKLE
 Times: 30-45-45-60
 1st open: Weak blow to strong blow in 4 min
 2nd open Weak blow to strong blow in 9 min
 Rec.: 20' gip, 275' cgo, 20' gassy hocm(g-4,o-21,m-75), 130' cgo, 180' gassy hocm
 (g-16,o-11,m-73) Tool: o-34, m-66)
 IHP:1200 FHP: 1180
 IFP:34-154 FFP: 168-212
 ISIP:608 FSIP: 564 TEMP: 105



ENTERED

TICKET NUMBER 23357
LOCATION E. 11th Street #80
FOREMAN L. D. ...

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-10	8511	Wilson # A 437	7	25S	5E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
VESS Oil			467	Bill		
MAILING ADDRESS			502	Gerald - Eric		
1700 Waterfront Plaza P.O. 500						
CITY	STATE	ZIP CODE				
Wichita	Ks	67206				

JOB TYPE S.P. HOLE SIZE 12 1/4 HOLE DEPTH 264 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 261 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 254
 DISPLACEMENT 16.31 DISPLACEMENT PSI 350 MIX PSI 0 RATE 4 1/2
 REMARKS: Salty Measuring - BROKE CIPAC Down - mixed 165 lbs Class 4
At 3 1/2 C.A.C.H. 2 - Displaced 145 lbs Consolidated Cement to surface

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Displaced with 145 lbs

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	700.00	700.00
		MILEAGE		1/2
11045	165	lbs Class 4	13.10	2161.50
1102	400	lbs C.A.C.H. 2	.73	292.00
5407	1	Bulk Delivery	305.00	305.00
		Subtotal		3458.50
		SALES TAX		130.04
		ESTIMATED TOTAL		3588.54

Having Unit

233505

TITLE

DATE

AUTHORIZATION

[Signature]



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

APR 12 2010

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233569

Invoice Date: 04/08/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

WILSON A 437
23346
04-04-10

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	16.5000	2062.50
1131	60/40 POZ MIX	240.00	11.0000	2640.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7300	292.00
1107	FLO-SEAL (25#)	100.00	2.0000	200.00
1110A	KOL SEAL (50# BAG)	1850.00	.4000	740.00
1118B	PREMIUM GEL / BENTONITE	2300.00	.1700	391.00
1135	FL - 110 (FLUID LOSS)	50.00	7.2600	363.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1589.0000	1589.00
4454	5 1/2" LATCH DOWN PLUG	1.00	235.0000	235.00
4104	CEMENT BASKET 5 1/2"	5.00	213.0000	1065.00
4130	CENTRALIZER 5 1/2"	10.00	46.0000	460.00

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	305.00	305.00
467 CEMENT PUMP	1.00	900.00	900.00
491 MIN. BULK DELIVERY	1.00	305.00	305.00

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Parts: 10037.50 Freight: .00 Tax: 532.00 AR 12079.50
Labor: .00 Misc: .00 Total: 12079.50
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23346
LOCATION EL DOLADO #80
FOREMAN LARRY JADAM

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-10	8511	WALSON A 437				BUTLER
CUSTOMER Vess OPI Corp			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Waterfront Parkway Bld 500			467	JACOB		
CITY WICHITA			491	KEVIN - GERALD		
STATE KS			442	ERIC		
ZIP CODE 67206						

JOB TYPE Prod HOLE SIZE 7 7/8 HOLE DEPTH 2462 CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 2426 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 41
DISPLACEMENT 57.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 7.13 bbl

REMARKS Safety Meeting - Rechecked and broke Circulation,
Mixed 240 sks LPTA with 5% Kol-seal + .41 Poly-Flake + 3% CMH-110
Tripped with 125 sks Thick-set + 5% Kol-seal - Flushed Pump & Pipes
Displaced with 58 bbls water to land plug at 1600 lbs. - Released
Plot held!
Consolidated Cement to Surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
		MILEAGE		
1196A	125	sks Thick Set	16.50	2062.50
1131	240	sks 60/40 lbs-mix	11.00	2640.00
1102	400	lbs CACK 2	.73	292.00
1107	100	lbs Poly-Flake	2.00	200.00
1110A	1850	lbs Kol-Seal	.40	740.00
1118B	2300	lbs Bel	.17	391.00
1135	50	lbs CMH-110	7.26	363.00
5407	2	Bulk DePurify	305.00	610.00
4053	1	5/8" Type A facker shoe	1589.00	1589.00
4454	1	5/8" latch-down	235.00	235.00
4104	5	5/8" Cement baskets	213.00	1065.00
4130	10	5/8" Cement hangers	46.00	460.00
		Subtotal		11547.50
		SALES TAX		632.00
		ESTIMATED TOTAL		12019.50

Flavin 3737

233569

AUTHORIZATION

Cassy Wento

TITLE

DATE